

# Kansas Corporation Commission Oil & Gas Conservation Division

1161646

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	37, supply original comple	etion date:		
Address 1:		Spot Des	cription:			
Address 2:			Sec Twp	o S. R	East West	
City: State:		T	Feet from North / South Line of Section			
Contact Person:		_	Feet from [	East / West	Line of Section	
Phone: ( )		Footages	Calculated from Neares		ier:	
Filone. ( )				SE SW		
			ame:			
		Loade No		vvoii ir.		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Wate	r Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if addit  Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K.  Company Representative authorized to supervise plugging						
Address:	(	City:	State:	Zip:	_+	
Phone: ( )						
Plugging Contractor License #:		Name:				
Address 1:	A	Address 2:				
City:			State:	Zip:	_+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 



### Kansas Corporation Commission Oil & Gas Conservation Division

1161646

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

Form	CP1 - Well Plugging Application
Operator	Petroleum Technologies, Inc.
Well Name	K MEIER 3
Doc ID	1161646

# Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3363	3373	Mississippian	

## KANSAS DRILLERS L.

Africo Explorations Inc., LTD.

7 . 24S . 4W SE SE NE

K. Meier

ND. 3

ROTARY TOTAL DEPTH 3,365'
COMM. Sept. 19, 1981 COMP. Sept. 25, 1981
CONTRACTOR McAllister Drilling Co., Inc. (Rig No. 1)
1850CO Sept. 30, 1981

CABING

10 3/4"

8 5/8" Set at 445', cemented w/375 sxs cement 5 1/2" 3,363', cemented w/175 sxs cement

4 1/2"

#### FIGURES INDICATE BOTTOM OF FORMATIONS

Lime and Shale Shale and Lime Streaks	1,140'
Shale and Lime Lime Shale	2,022' 2,455' 2,635'
Shale and Lime Lime	3,036' 3,170'
Lime and Shale Rotary Total Depth	3,365'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

McAllister Drilling Co., Inc.

Gary Younger

Subscribed and Sworn to before me a Notary Public in and for said county and state this 30th day of September, 1981.

Helen Pracht - Notary Public

My Commission Expires:

June 4, 1985



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 08, 2013

Alan J Seaton Petroleum Technologies, Inc. 801 W 47TH ST STE 412 KANSAS CITY, MO 64112-1253

Re: Plugging Application API 15-155-20772-00-00 K MEIER 3 NE/4 Sec.07-24S-04W Reno County, Kansas

### Dear Alan J Seaton:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 06, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000