



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

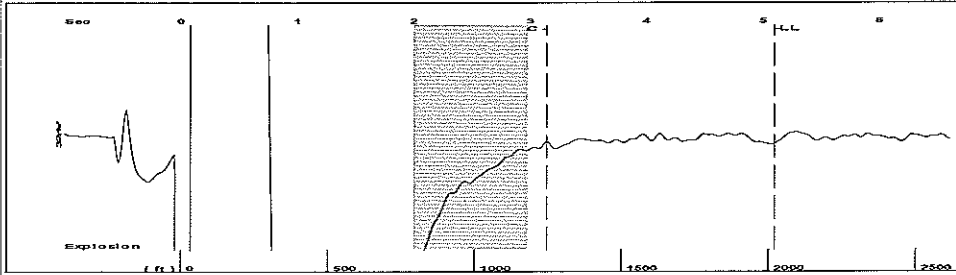
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

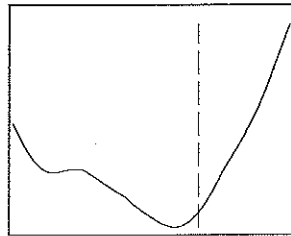
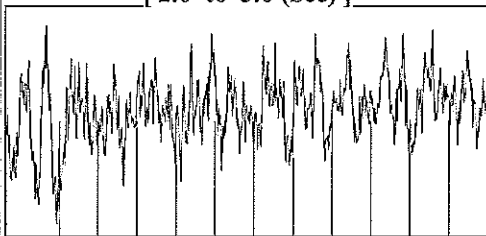
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Lucas 3-22 (acquired on: 10/04/13 11:15:53)



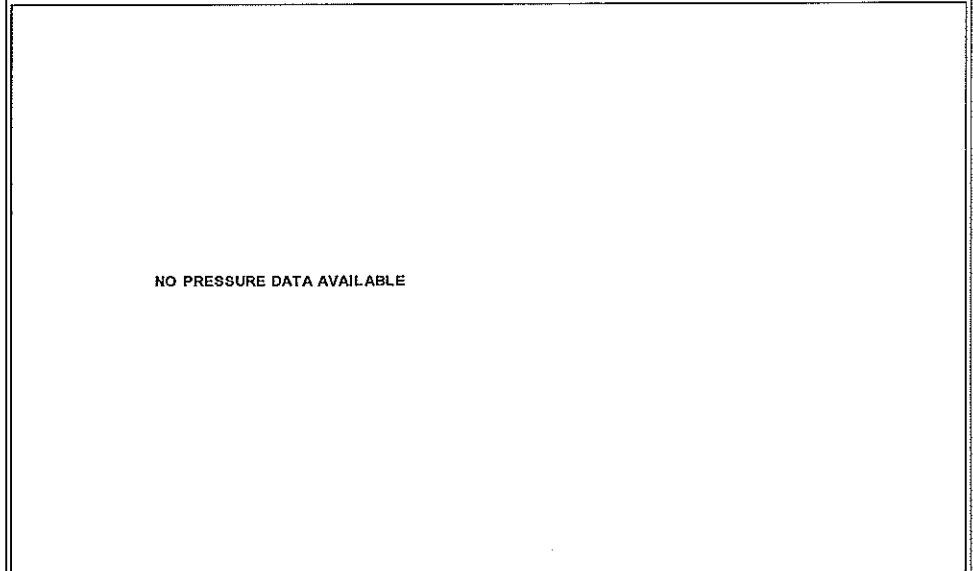
Filter Type High Pass Automatic Collar Count Yes Time 5.1 sec
 Manual Acoustic Veloc 784.653 ft/s Manual JTS/sec 12.3762 Joints 63.75 Jts
 Depth 2020.87 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

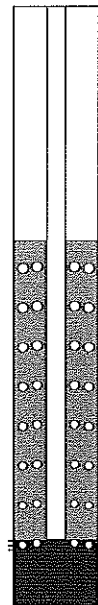
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Change in Pressure 385.22 psi NONE
 Range 0 - ? psi
 Change in Time 2.25 min

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Production	Potential	Casing Pressure
Current		4360.9 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	385.2 psi
Gas - * -	- * - Mscf/D	2.25 min
		Gas/Liquid Interface Pressure
		4609.5 psi (g)
I PR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- * -	2020.87 ft
Production Efficiency	0.0	Pump Intake Depth
		5493.00 ft
Oil 40 deg.API		Formation Depth
Water 1.05 Sp.Gr.H2O		5558.00 ft
Gas 0.70 Sp.Gr.AIR		
Acoustic Velocity	792.5 ft/s	



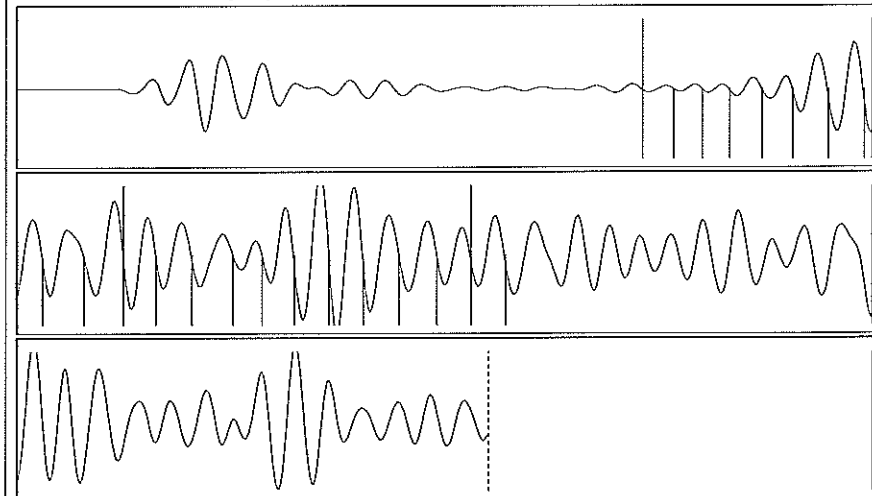
Producing

Annular Gas Flow	9114 Mscf/D
% Liquid	19 %
Pump Intake	4749.0 psi (g)
Producing BHP	4760.0 psi (g)
Static BHP	- * - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 3472 ft
 Equivalent Gas Free Liquid HT (TVD) 649 ft

Acoustic Test

Group: MyWells Well: Lucas 3-22 (acquired on: 10/04/13 11:15:53)



13.46

12.07

Acoustic Velocity	792.5 ft/s	Joints counted	21
Joints Per Second	12.5 jts/sec	Joints to liquid level	63.75
Depth to liquid level	2020.87 ft	Filter Width	10.3762 14.3762
Automatic Collar Count	Yes	Time to 1st Collar	1.46 3.14