



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1161743
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30597
COMPANY: Piqua Petro, Inc
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

DATE: 9/4/2013
LEASE: Stockebrand
COUNTY: Woodson
WELL #: 5-13
API #: 15-207-28,658

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1670	\$16,700.00
Circulating	\$250.00 Per Hr	2	\$0.00
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
X Cement	\$8.00 Per Sx	15	\$80.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$16,780.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

\$16,780.00

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro
ADDRESS: 1331 Xylan Rd
Piqua, KS 66761
Greg Lair
LEASE: Stochebrand
COUNTY: Woodson
LOCATION 3040' FSL 170' FWL
Sec 1-Twp 24- Rng 14e

COMMENCED: 8/21/2013
COMPLETED: 8/27/2013
WELL #: 5-13
API#: 15-207-28,658
STATUS: Dry
TOTAL DEPTH: 1670'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 15 sx
PLUGGING 60' @ T.D., 50' @ 540', 250' to SURF
Consolidated Cmt

DRILLER'S LOG

2	Soil	1358	SH
9	Red Shot Clay	1385	LS w/Sdy LS
15	Limestone	1619	SH w/Sdy SH
99	SH w/Sdy SH	1621	LS
106	LS w/SH Brk	1626	SH w/Sdy SH
129	SH w/Red Bed	1627	LS w/SA
146	LS w/Sdy SH	1644	LS
469	SH w/LS Brks	1647	LS (SDY) lite odor
665	LS w/SH Strks	1653	LS
680	SH	1657	LS (SA) lite odor
694	LS	1670	LS
735	SH		
757	LS	1670	T.D.
786	SH		
815	LS		
876	BLK SH		
914	LS		
1094	SH		
1103	LS		
1206	SH w/LS Brks		
1208	COAL		
1251	SH		
1252	LS		
1260	SH & SA (Lite odor)		