

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Spot Description:    Spot Description:   Spot Description:   Spot Description:   Sect.   TwpS. R  E   W		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Section   Sect	Expected Stud Date:	Snot Description:
OPERATOR: Licenses	month day year	·
Section   Regular   Impediar   Restrown   E /   W Line of Section   Radioses 1:   Address 2:   City   Slate:   Zip:   County:   County		
Address 5:   Contact Person:	OPERATOR: License#	
Address 2:   Chip:   Signo:   Zip:	Name:	
Country: Contact Person: Contract Co	Address 1:	Is SECTION: Regular Irregular?
ContraCtors: Ucense# Name: Field Marne:   Lease Name:   Well #: Field Marne:   Lease Name:   Well Drilled For:   Well Class:   Type Equipment:   String Properties   String Pro	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:   Well #:	·	County:
Field Name:		Lease Name: Well #:
Name:    Neil Drilled For:   Weil Class:   Type Equipment.   Nearest Lease or unit boundary line (in footage):   Nearest L	Phone:	Field Name:
Name:	CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Nearost Lease or unit boundary line (in footage):   Set MSL   Galos	Name:	
Ground Surface Elevation:   feet MSL   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   No   Water well within one mile:   yas   No   Water well within one-quarter mile:   yas   No   Water well within one mile:   yas   No   Water well water:   yas   yas   Yas   No   Water well within one mile:   yas   No   Water well water:   yas	Wall Drillad For: Wall Class: Type Fauinment:	
Oil   Enh Rec   Infloid   Mula Rotary   Water well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Depht to bottom of fresh water:   Depht to Detom of fresh water:   Depht to D		· · · · · · · · · · · · · · · · · · ·
Gas   Grage   Pool EXI.   Cable   Ca		
Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API # 15 - Conductor pi		
Depth to bottom of usable water:		
Surface Pipe by Alternate:		•
Length of Surface Pipe Planned to be set:    Length of Conductor Pipe (if any):	Other:	
Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #:  Water Source for Drilling Operations:  Water Source for Drill Drill Drill;  Formation at Teal Depth:  Water Source for Drill Drilling o	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operation At Experiment Source device on each drilling rigger or Source device on each drilling r	in evivo. did non midimation de followe.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Mod Operation For Drilling Operation For Accounts With K.S.A. 55 et. seq.  For Hill Cores be taken, Water Source for Drilling Operation Accounts With K.S.A. 55 et. seq.  For Hill Cores be taken, Water Source for Drilling Operation Accounts With K.S.A. 55 et. seq.  For Hill Cores Prior to Accounts With K.S.A. 55 et. seq.  For Hill Cores Prior to Account With K.S.A. 55 et. seq.  For Hill Cores Prior	Operator:	
Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation   Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation Promation operation or Drilling Operation Promation Promation Promat		-
Well   Farm Pond   Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  DWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API #15 -  Conductor pipe required feet  Minimum surface pipe required feet per ALT.		
Bottom Hole Location:		
Will Cores be taken?   Yes   No	•	DWR Permit #:
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For KCC Use ONLY  API # 15	,	Pamambar to:
API # 15	For KCC Use ONLY	
Conductor pipe requiredfeet	ADI # 15	•
Conductor pipe required		·
Minimum surface pipe requiredfeet per ALTIII	Conductor pipe requiredfeet	
Approved by:	Minimum surface pipe requiredfeet per ALTIII	
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires:		
	·	
	1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: .

please check the box below and return to the address below.

Date:
2



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

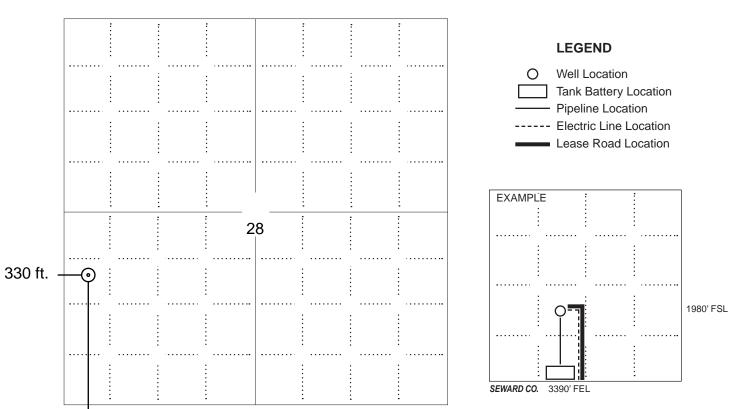
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1775 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (feet)Width (feet)N/A: Steel Pits		Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile of pit:  Depth to shallowest fresh water feet.  Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Drilling, Work		Drilling, Worko	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease: Number of wor		Number of work	ring pits to be utilized:
Barrels of fluid produced daily: Abandonment		procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		e closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: Permit Numl	ber:	Permi	Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



1161756

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	the lease heleur	
Contact Person:	the lease below:	
Phone: ( ) Fax: ( )		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY	
API # 15	

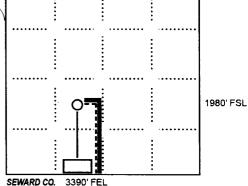
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Voigt Oil & Gas Company, Inc.  Lease: JD Karber  Well Number: 4  Field: Gypsum Creek	Location of Well: County:       Saline         1,775       feet from
Number of Acres attributable to well: 10  QTR/QTR/QTR/QTR of acreage: N2 - SW - NW - SW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
PLI Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
20	EXAMPLE

# 330 FWL Sind

NOTE: În all cases locate the spot of the proposed drilling locaton.



# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 10, 2013

Richard H Voigt Voigt Oil & Gas Co., Inc. 2193 14TH AVE MCPHERSON, KS 67460-8019

Re: Drilling Pit Application JD Karber 4 SW/4 Sec.28-16S-01W Saline County, Kansas

#### Dear Richard H Voigt:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.