

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Original Completion Bate.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

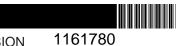
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Tiold.	55.1
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT
	ase or unit boundary line. Show the predicted locations of
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
γου may attach a se	parate plat if desired.
	LEGEND
	Well Location
	Tank Battery Location
	Electric Line Location
	Lease Road Location
	······
	:
	EXAMPLE : :
	EARIVIPLE
14	
	:
	. 1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

660 ft.

# 330 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1

May 2010

Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East West West Feet from Rast / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (fee		et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1161780

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

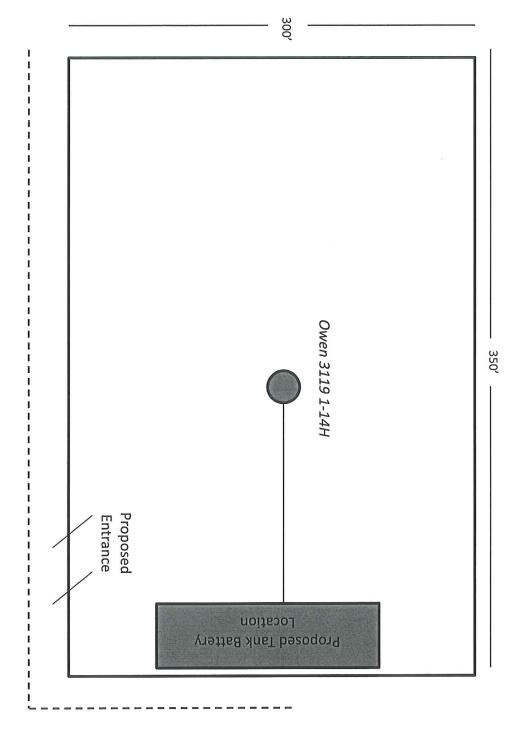
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

CIVIL ENGINEERS • SURVEYORS 901 N. 8th Street, Suite 100 Kansas City, KS 66101 \* p. (913) 371-5300 \* f. (913) 371-2677

BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A. Township 31S Range 19W 6th P.M. 330' FSL & 660' FWL Section 14 COMANCHE County, Kansas AVENUE C X:1754311 X:1749011 BOTTOM HOLE DATA TABLE Y:251030 BOTTOM HOLE DATA TABLE DATUM: NAD 27 LAT: 37,346180686 LONG: -99.361286582 LAT: N037 20' 46,25" Y:251060 LONG: W099' 21' 40.63" STATE PLANE COORDINATES: (U.S. FEET)
ZONE: KS SOUTH 1502
X: 1749622
Y: 248578
660' FWL & 2830' FSL (2450')NE (1980') 660 NW ROAD 14 330' SE SW 2830 (2310')GRID Scale: = 1000 PAD (1980')660 X:1754185 X:1748906 Y:245751 Y:245748 AVENUE D PROPOSED SERVICE ROAD BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE. SANDRIDGE EXPLORATION AND PRODUCTION, LLC **ELEVATION:** LEASE NAME: OWEN 31 TOPOGRAPHY & VEGETATION: WELL NO: 1-14H OWEN 3119 AGRICULTURAL-GRASSLAND 2159 REFERENCE STAKES OR ALTERNATE LOCATION GOOD DRILL SITE? STAKES SET:
BEST ACCESSIBILITY TO LOCATION: FROM THE SOUTH AND EAST PAVED AND GRAVELED ROADS
DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE CITY OF COLDWATER, NORTH ON HWY, 183 FOR ±4.0 MILES. THEN LEFT (WEST) ON ROAD D FOR ±1.9 MILES. TO SITE ON THE RIGHT (NORTH) SURFACE WELL DATA TABLE DATUM: NAD 27 LAT: 37.339315033 9 LONG: -99.361377412 LAT: N037\* 20' 21.53" LONG: W099\* 21' 40.96" STATE PLANE COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502 X: 1749572.8200

246078,5350



Proposed Electric Line

### Owen 3119 1-14

# Comanche County, KS

# Lease Description:

All of 14-31S-19W

SE/4 of 11-31S-19W

## **Surface Owners:**

Darrol Wayne Miller and Pauline Miller, Co-Trustees

310 E. Maple

Coldwater, KS 67029

4	3	2	1	6
9	10		12	7
16	15	14 31S 19W	13	18
21 Legend	22	23	24	19
	Tope Wells 27  Tope Unit Lines 27	26	25	30



October 8, 2013

Darrol Wayne Miller and Pauline Miller, Co-Trustees 310 E. Maple Coldwater, KS 67029

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Owen 3119 1-14H well located in Comanche County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician

SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

spany Holay

/file

Attach.