



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

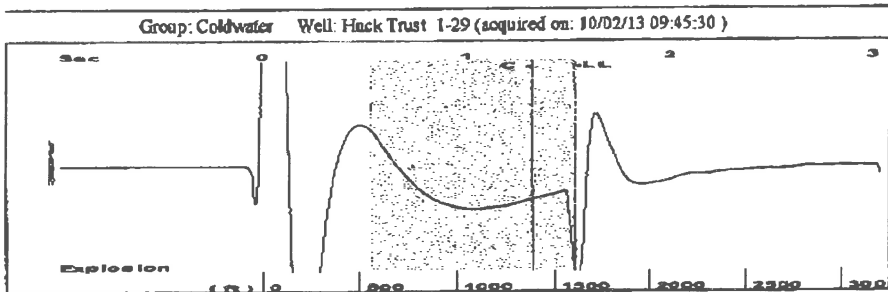
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

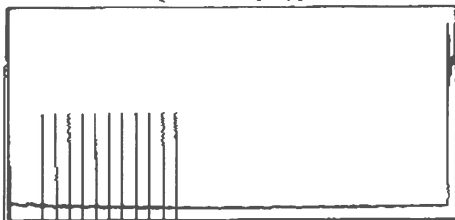
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

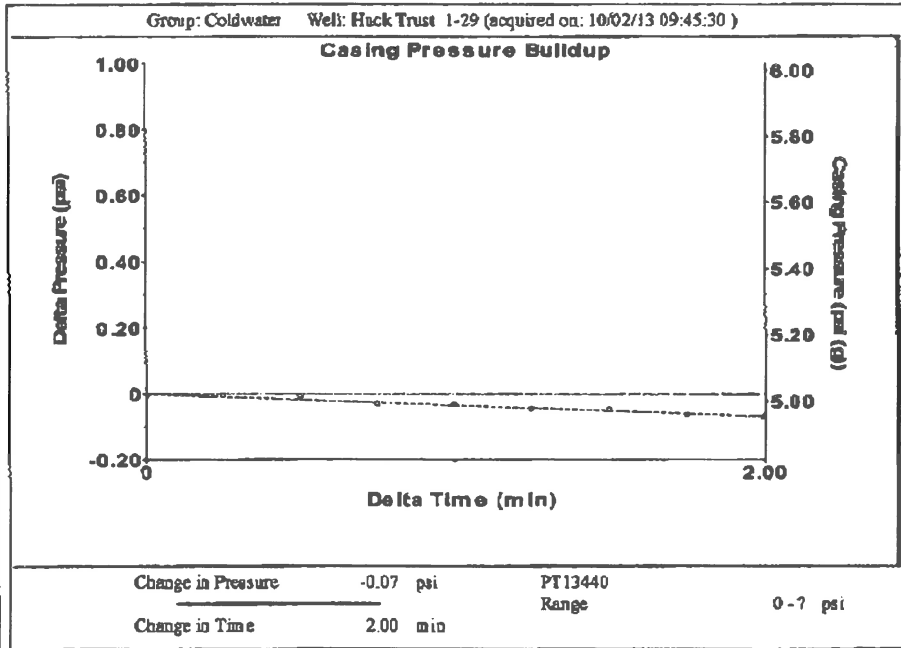
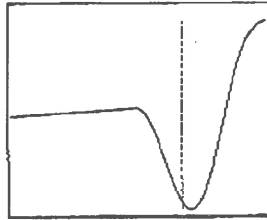


Filter Type High Pass Automatic Collar Count Yes Time 1.527 sec
 Manual Acoustic Velo 2113.33 ft/s Manual JTS/sec 33.3333 Joints 50.9 J/s
 Depth 1613.53 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Group: Coldwater Well: Huck Trust 1-29 (acquired on: 10/02/13 09:45:30)

Production		Casing Pressure	5.0 psi (g)	Producing
Current	Potential	Casing Pressure Buildup	-0.068 psi	Annular Gas Flow
Oil -*-	-*- BBL/D	2.00 min		-*- Mscf/D
Water -*-	-*- BBL/D	Gas/Liquid Interface Pressure	5.6 psi (g)	% Liquid
Gas -*-	-*- Mscf/D	Liquid Level Depth	1613.53 ft	100 %
IPR Method	Vogel	Pump Intake Depth	-*- ft	
PBHP/SBHP	-*-	Formation Depth	6264.00 ft	
Production Efficiency	0.0			
Oil 40 deg API		Pump Intake	-*- psi (g)	
Water 1.05 Sp.Gr.H2O		Producing BHP	2120.0 psi (g)	
Gas 0.55 Sp.Gr.AIR		Static BHP	-*- psi (g)	
Acoustic Velocity	2113.33 ft/s			
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	4650 ft			
Equivalent Gas Free Liquid HT (TVD)	4650 ft			
Acoustic Test				

