



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

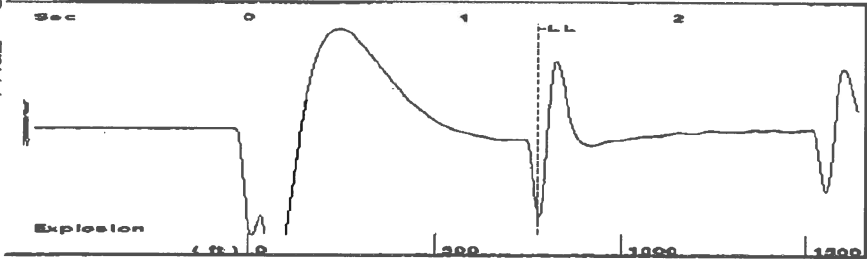
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Received Fax : 10/02/2013 3:27PM Fax Station : FG Holl Co. LLC PAGE 02/05

PAGE 02/05
 FGHOLL

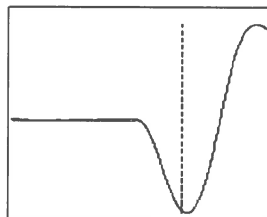
Group: Coldwater Well: Woolfolk 1-32 (acquired on: 10/02/13 10:20:20)



Time 1.346 sec
 Joints 18.4274 Jts
 Depth 773.95 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Coldwater Well: Woolfolk 1-32 (acquired on: 10/02/13 10:20:20)

Production	Potential	Casing Pressure	Producing
Current	-.- BBL/D	60.5 psi (g)	
Oil	-.- BBL/D	Casing Pressure Buildup	
Water	-.- BBL/D	-0.011 psi	Annular
Gas	-.- Mscf/D	2.00 min	Gas Flow
		Gas/Liquid Interface Pressure	-.- Mscf/D
PR Method	Vogel	62.3 psi (g)	% Liquid
BHP/SBHP	-.-	Liquid Level Depth	100 %
Production Efficiency	0.0	773.95 ft	
		Pump Intake Depth	
Oil 40 deg API		-.- ft	
Water 1.05 Sp.Gr.H2O		Formation Depth	
Gas 0.84 Sp.Gr.AIR		6255.00 ft	
Acoustic Velocity	1150 ft/s		

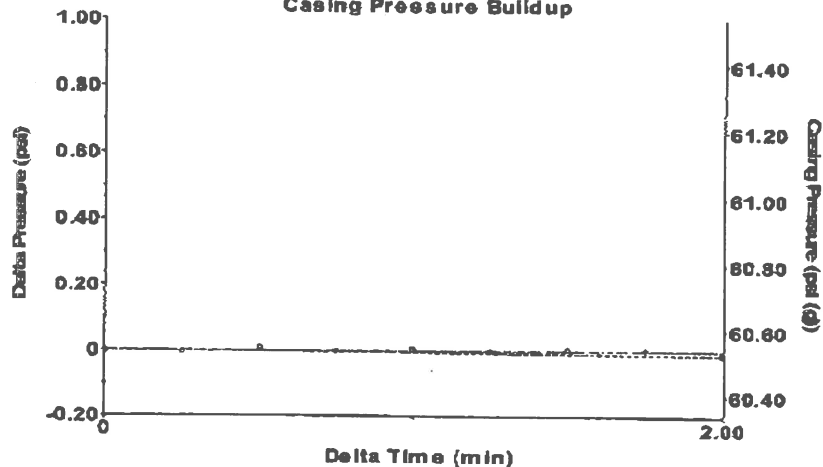


Pump Intake
 -.- psi (g)
 Producing BHP
 2554.3 psi (g)
 Static BHP
 -.- psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 5481 ft
 Equivalent Gas Free Liquid HT (TVD) 5481 ft
 Acoustic Test

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Casing Pressure Buildup



Change in Pressure -0.01 psi PT13440
 Change in Time 2.00 min Range 0-? psi

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Entered Acoustic Velocity for Liquid Level depth determination