

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	,SecTwpS. REV
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
N	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR )
(CO DI(1 π.	Will Cores be taken? YesN
	If Yes, proposed zone:
- <del>-</del>	FIDAVIT
AFi	IDATII
The undersigned hereby affirms that the drilling, completion and eventual plu	
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The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Well Number:	
Field:	of Section
Number of Acres attributable to well:  QTR/QTR/QTR of acreage:	of Section
## Section is Irregular, locate well from nearest corner bound Section corner used:     NE	W
If Section is Irregular, locate well from nearest corner bound Section corner used: NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  O Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location EXAMPLE	
PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  1443 ft.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE	
PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Lease Road Location  EXAMPLE  12	ary.
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location  EXAMPLE  [EXAMPLE]	
O Well Location  Tank Battery Location  — Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE	
Tank Battery Location —— Pipeline Location —— Electric Line Location —— Lease Road Location  EXAMPLE	
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  12	
EXAMPLE	
12 EXAMPLE	
12 EXAMPLE	
12	
12	
	1980' FSL
: L       : : SEWARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

1162017 Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Type of Pit: Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
	-	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	ring pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to		e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi			



1162017

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

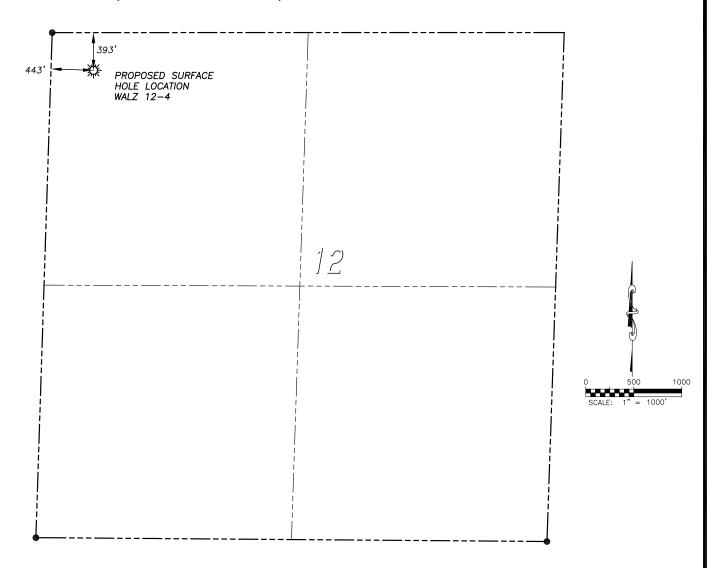
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	•		
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

DALEY LAND SURVEYING, INC. PARKER, CO. 80134

303 953 9841

# WELL LOCATION MAP WALZ 12-4

SECTION 12, TOWNSHIP 11 SOUTH, RANGE 22 WEST OF THE 6TH PRINCIPAL MERIDIAN



### NAD 83 LATITUDE AND LONGITUDE

WALZ 12-4 SURFACE HOLE: LATITUDE: N39.11642° N39.11642° W99.72031° LONGITUDE: **ELEVATION:** 2140'

393' FNL, 443' FWL FOOTAGE:

NW4/NW4 QTR/QTR: DATE: 10/8/2013 IN ACCORDANCE WITH A REQUEST FROM McELVAIN ENERGY INC., DALEY LAND SURVEYING, INC. HAS DETERMINED THE SURFACE LOCATION OF THE WALZ 12-4 WELL TO BE 393' FNL, 443' FWL, AS MEASURED AT NINETY (90) DEGREES FROM THE SECTION LINES OF SECTION 12, TOWNSHIP 11 SOUTH, RANGE 22 WEST OF THE 6TH PRINCIPAL MERIDIAN, TREGO COUNTY, KANSAS.

AN ADDITIONAL STAKE WAS SET AT 435' FNL, 440' FWL

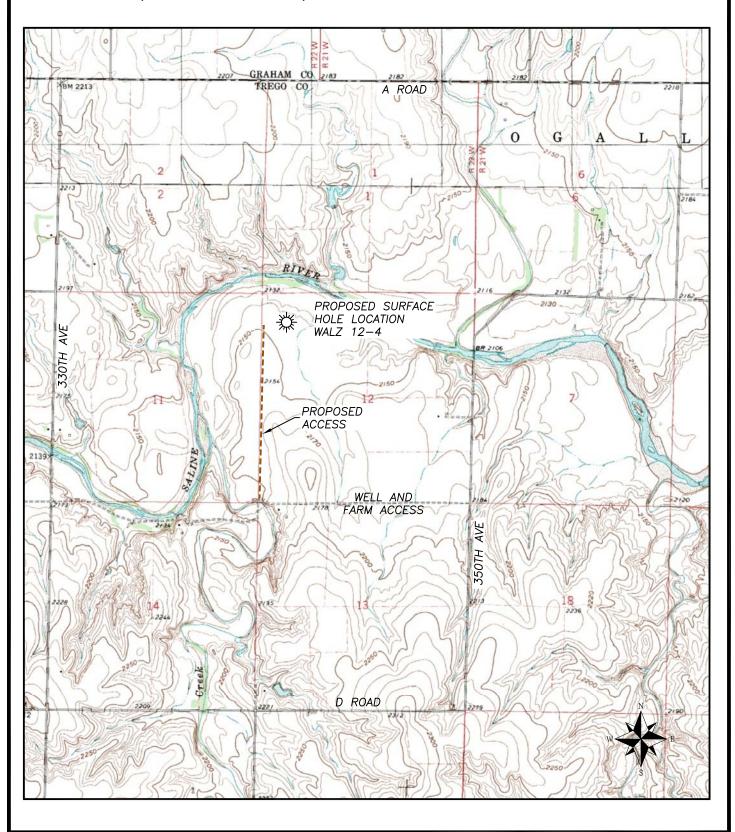
LATITUDE: N39.11630° LONGITUDE: W99.72032°

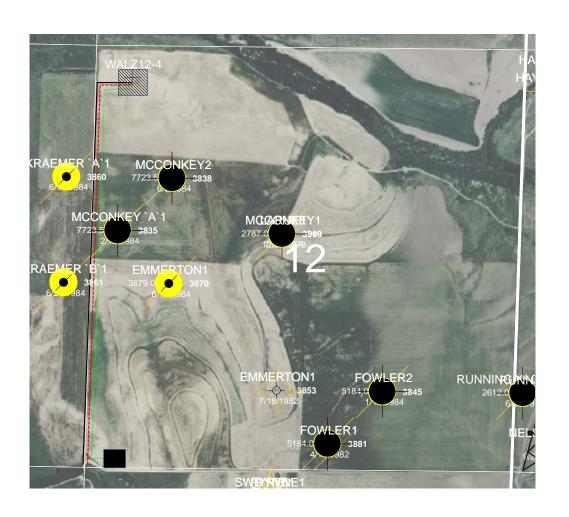
- HORIZONTAL DATUM IS NAD83.

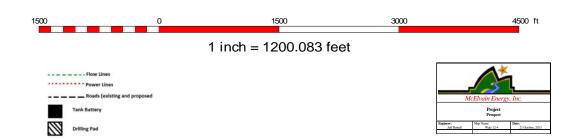
  VERTICAL DATUM IS NAVD88 AND ORIGINATES FROM N.G.S. BENCHMARK
  X-301 NETWORK, UTILIZING THE GEOIDO9 MODEL.
- A-JOI NEIWORN, OILLING THE GEOLOGY MODEL.
  SURFACE USE: AGRICULTURAL.
  THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY, IT IS NOT A LAND
  SURVEY PLAT OR AN IMPROVEMENT SURVEY PLAT AND IT IS NOT TO BE
  RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING OR OTHER
  FUTURE IMPROVEMENT LINES.

# ACCESS ROAD MAP WALZ 12-4

SECTION 12, TOWNSHIP 11 SOUTH, RANGE 22 WEST OF THE 6TH PRINCIPAL MERIDIAN







Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 22, 2013

Jeff Reindl/Jim Mckinney McElvain Energy, Inc. 1050 17TH ST STE 2500 DENVER, CO 80265-2080

Re: Drilling Pit Application Walz 12-4 NW/4 Sec.12-11S-22W Trego County, Kansas

### Dear Jeff Reindl/Jim Mckinney:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.