

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			_
District #				_
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1162046

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

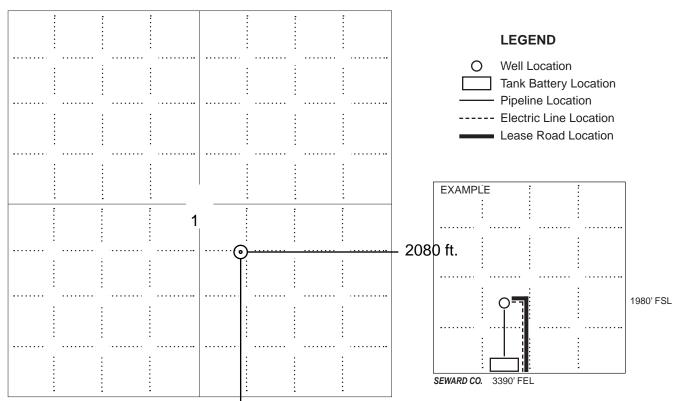
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

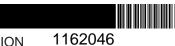


NOTE: In all cases locate the spot of the proposed drilling locaton.

1980 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1162046

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

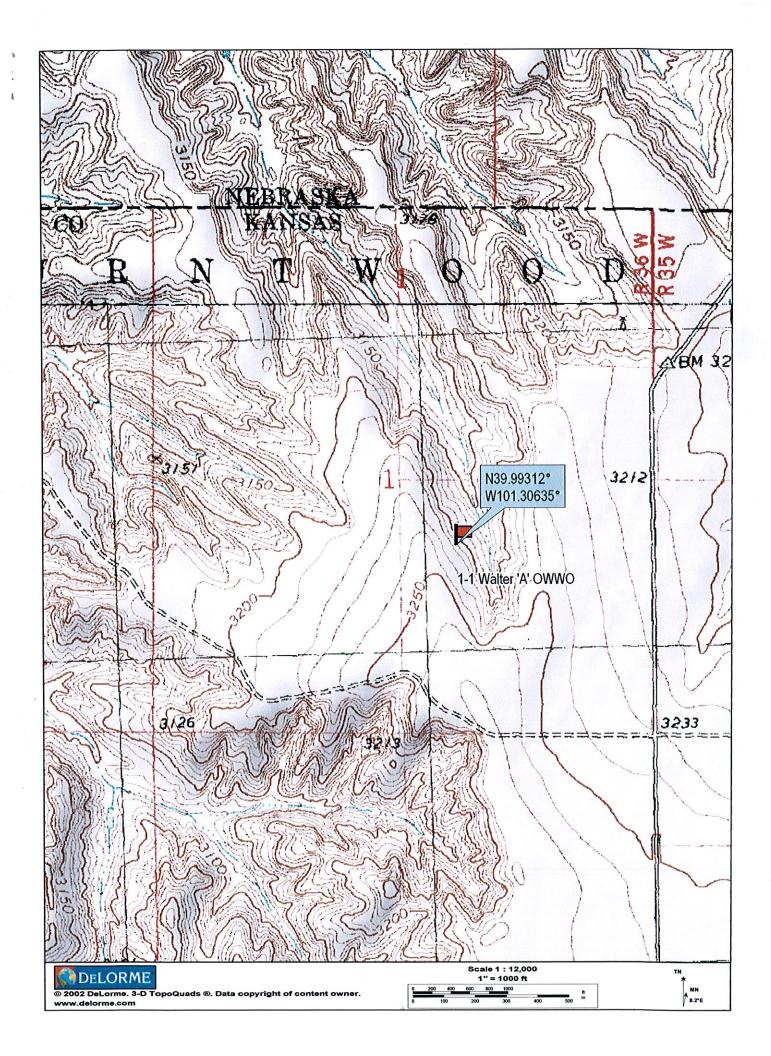
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



Fall & Associates

Stake and Elevation Service 719 W. 5° Street P.O. Box 404 Cencerdia, KS. 66901 1-800-536-2821

9-30-13 Date Invoice Number 0928131 Walter 'A' OWWO MURFIN DRILLING Farm Name Number Operator 1980'FSL 2080'FEL 36w Rawlins-KS Location County-State 3226 Gr. Elevation_ Murfin Drilling 250 N. Water Ordered By:___ Shauna Suite 300 Wichita, KS. 67202 Scale 1"=1000" Stake Ran routine staking procedure then used pipe finder to recover old surface casing. Old location is on W side of draw in CRP below corn field.



STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

15-153-20404-00-00

WELL PLUGGING RECORD

Make Required Affidavit	R	lawlins	Cou	nty. Sec.	1 Twp. 1	S Rge. 36	x R /W
Mail or Deliver Report to	Location	on as "NE/		" or foota			
Conservation Division		NW SE					
State Corporation Comm,	Lease	Lease Owner Petx Petroleum Corp.					
245 North Water	Lease	Name Car	rter		W	ell No. 1	
Wichita, KS 67202	Office	Address St	iite 180	4, Securit	y Life, 1	.616 Glenarm	P1.,
	Charac	ter of Wel	1 (Comp	leted as O	il, Gas o	r Dry Hole)	
		Dry Hole	2			Denver CC	0.8020
	Date W	ell comple		12-29-80			19
				g filed]	2-29-80	**************************************	19
				g approved	12-29-8	0	19
	Pluggin	ng commenc	ed	12	2-29-80		19
		ng complet			2-29-80		19
	Reason	for aband	onment		producing	g formation_	-
]			Dry Hole			
	Ifapi	roducing w	ell is	abandoned,	date of	last product	
	J						19
Locate well correctly on above Section Plat						ion Division	or
				ing was co			
Name of Conservation Agent wh Producing formation		prugging pth to top	or this			zor, Palco, pth of Well	KS_
Show depth and thickness of a					IOUAL De	brn or werr	
blow depth and thickness of a	II water, or.	r and gas	IOIMACI	ons.			
OIL, GAS OR WATER RECORDS						OA GING DEGOD	ъ
				I		CASING RECOR	<u>~</u>
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OU	
			<u> </u>	8-5/8"	260'	***	
***************************************		1	 	<u> </u>		ļ	
	-	 	 	 			
		-					
was placed and the method or plugs were used, state the ch feet for each p	aracter of s				7 -	feet to	
1st Plug @ 2100'					The control of the co		
2nd Plug @ 250'							
3rd Plug @ 40' w							
5 sx. in rat hol	_e				Die Warrenbergeberg von aufgegetige verlagtigkeren		
		79 F. B					
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			as, in this continue and a supple of the latest and and				
(If additional			ary, us	e BACK of	this shee	t)	
Name of Plugging Contractor_	Murfin Dril	ling Co.	-			1 1 1 10 10 10 10 10 10 10 10 10 10 10 1	
STATE OF KANSAS	COUN	TY OF SI	DGWICK		<u> </u>	ss.	-
David L. Murfin, Drlg.	Mgr.					wner or open	
of the above-described well, h							
the facts, statements, and mat as filed and that the same are	ters herein				e above-d	escribed wel	.1
as lifed and that the same are	; tiue and co	rrect. Bo	help_m	God.	/		
	(Sig	nature) 🗸			77/		
	(OIB		id L. M	urfin. 617	Union &	nter, Wichit	a. K
					ddress)	672	-
SUBSCRIBED AND SWORN TO b	efore me thi	s 4th.	day		bruary	. 1981	02
No. of the second secon	mo thi			<u> </u>	1	, 13 01	
			1	unna!	KZu-	un	
		D	Sono Carre	nous	No	tary Public,	
My commission expires Jan	uary 25, 198	4 Kan	iona Gun	11	210		
	finance assessment of the forest of the first of the firs						
å er	RAMONA GLNN TATE NOTARY PUBLIC						

STATE NOTARY PUBLIC Sedgwick county, Kansas My Appt. Exp. ____

WELL LOG

T. 1S

KANSAS

R. 36W

15-153-20404-00-00

Petx Petroleum Corporation sec. 1 LOC. NW SE FARM Carter NO. RIG. NO.

Rawlins 4940**'** 12-16-80 12-29-80

Murfin Drilling Company

20

15 12 CASING 8-5/8" csg. set @ 260' w/275 sx 60-40 Sunsetelevation 3213 gr

FIGURES INDICATE BOTTOM OF FORMATIONS

1120'	Sha1e
3500 '	Shale & Sand
4610'	Lime & Shale
4940 '	Lime & RTD

KANSAS State of_ SEDGWICK County of ___ David L. Murfin, Drlg, Mgr. of the Murfin Drilling _Company upon oath state that the above and foregoing is a true and correct copy of the log of the Carter #1 RAMONA GUNN STATE NOTARY PUBLIC Sedgwick county, Kansss My Appt. Exp. David L. Murfin, Drlg. 4th 19_81 February to before me this day of Ramona Gunn NOTARY PUBLIC January 25, 1984 My Commission Expires:____