



KANSAS CORPORATION COMMISSION 1162115
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

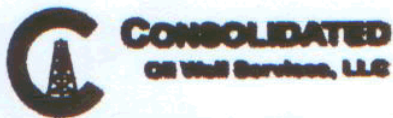
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 43393
LOCATION Eureka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API-A 15-207-28643

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-13	4950	Light 8-13	1	245	14E	Woodson
CUSTOMER Piqua Petroleum			Rig 6 Drly			
MAILING ADDRESS 1331 Xylan Rd						
CITY Piqua	STATE KS	ZIP CODE				
TRUCK #		DRIVER		TRUCK #		DRIVER
445		Dave G				
611		Joey K				
479		Colby N				

JOB TYPE 45 HOLE SIZE 6 3/4 HOLE DEPTH 1630' CASING SIZE & WEIGHT 4 1/2" @ 9.5 #
 CASING DEPTH 1625.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6-13.6 SLURRY VOL 64 Bbl WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 77'4 DISPLACEMENT PSI 600 MIX PSI 1000 Bump Plug RATE .5 BPM

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl H₂O. Miled
140 SKS 60/40 permit cement w/ 8% gel + 1# Flo-Seal/sk @ 12.6 #/gal as our
lead cement. Tailed in w/ 50 SKS Thick Set cement w/ 5# Kol-Seal/sk + 2#
Phenoseal/sk @ 13.6 #/gal. Shut down wash out pump & lines, displace w/
Rbl. H₂O. Final Dumping Dressure on Floor, or, bump, then @ 1000 psi Plug +

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30596
COMPANY: Piqua Petro, inc
ADDRESS: 1331 Xylan rd.
Piqua, KS 66761

DATE: 8/21/2013
LEASE: Light
COUN: Woodson
WELL: 8-13
API #: 15-207-28,643

ORDERED BY: Greg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1630'	\$16,300.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr		
Fuel Assess.			
Move Rig			
Material Provided:			
X Cement	\$8.00 Per Sx	20	\$160.00
Sample Bags	\$28.00 Per Box		n/c

TOTAL AMOUNT

\$16,960.00

REMIT TO: RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro, Inc.
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

COMMENCED: ##### 8/15/2013
COMPLETED: 8/20/2013
WELL #: 8-13
API#: 15-207-28,643
STATUS: Oil Well
TOTAL DEPTH: 1630'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1625'-4 1/2" Consol Cmt

LEASE: Light
COUNTY: Woodson
LOCATION 2050'FNL/500'FEL
1/24/14e

DRILLER'S LOG

		1497 Sh	
		1498 Co	
4	soil & clay	1512	Sh
11	Sh (Shale)	1513	Co
15	Sa (sandstone)	1535	Sh
60	Sh w/ ls strks	1537	Co
63	Ls	1541	Sh
73	Sh	1542	Co
104	Ls w/ sh brks	1548	Sh
392	Sh	1578	LS
610	LS w/ sa ls	1587	Sa ls lt to fair odor
648	Sh	1590	Sa ls
667	LS	1592	Sa ls good odor
674	Sh	1608	Ls
679	Ls	1609	Co
694	Sh w/ sa sh	1630	Ls T.D.
697	Ls		
730	Sh		
762	LS		
772	Sh		
791	Sa Ls		
801	Sh		
850	Ls w/ sh strks		
1000	Sh		
1042	Ls w/ sh brks		
1086	Sh		
1110	LS		
1180	Sh		
1190	Sa good, flow oil		
1225	Sh w/ sa sh		
1229	Sa w/ sh lt odor, show		