

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1162207

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator: Well Name: Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

CORRECTION #1

1162207

Operator Nar	ne:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	Yes No		og Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)	 Yes No Yes No Yes No Yes No Yes No 	Namo	9		Тор	Datum
List All E. Logs Run:						
	CASING Report all strings set-c			tion, etc.		
Purpose of String Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORI	۱.

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			A		ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD: Size: Set At:				Packei	r At:	Liner Ru	un:	No		
Date of First, Resumed Production, SWD or ENH			<i>₹</i> .	Producing Meth	od:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas I	Vlcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
				•					Γ	
DISPOSITION OF GAS:			METHOD OF COMPLE		TION:		PRODUCTION INTE	RVAL:		
Vented Sold Used on Lease					Dually (Submit A	Comp. ACO-5)	Commingled (Submit ACO-4)			
(If vented, Submit ACO-18.)			Other (Specify)							

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Lewis-Fields 1
Doc ID	1162207

Tops

Name	Тор	Datum
Anhy.	1742	(+ 748)
Base Anhy.	1778	(+ 712)
Heebner	3831	(-1341)
Lansing	3831	(-1341)
BKC	4231	(-1741)
Pawnee	4331	(-1441)
Ft. Scott	4390	(-1900)
Cherokee Sh.	4415	(-1925)
Miss. Por.	4483	(-1993)
LTD	4630	(-2140)

Summary of Changes

Lease Name and Number: Lewis-Fields 1

API/Permit #: 15-135-25617-00-00

Doc ID: 1162207

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	08/06/2013	10/10/2013
Date of First or Resumed Production or		07/26/2013
SWD or Enhr Liner Run?		No
Producing Method Pumping	No	Yes
Production - Barrels Oil		48
Production - Barrels of Water		52
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11	//kcc/detail/operatorE ditDetail.cfm?docID=11
Tubing Record - Set At	52082	62207 4588