



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

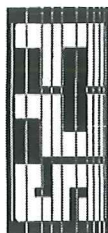
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



FISHER PRODUCTION SERVICES, INC.

P.O. Box 3831 ♦ Enid, OK 73702-3831
 Phone (580) 234-7538 ♦ Toll free 1-800-848-5759 ♦ Fax (580) 234-7570
 Email: sales@fisherproduction.com ♦ www.fisherproduction.com

FLUID LEVEL REPORT

WELL DATA

COMPANY: SandRidge Energy, Inc. C.S.G. SIZE: " NO. TBG. JTS.:
 LEASE: Fitzwater #3A-9 C.S.G. DEPTH: ' AVG. JT. LENGTH: 31.7' approx.
 STATE: KS ZONE: T.B.G. SIZE: "
 COUNTY: Comanche PERFS: T.B.G. DEPTH: '
 T.D.: ' T.B.G. ANCHOR: '
 LOCATION: Sec. 9-33S-19W, Coldwater, S to Protection corner, W to Rd. 9, 1/8 S, E in.

DATE	NO. TBG. JTS. TO FLUID	DEPTH TO FLUID	REMARKS
10-9-13	21.19	672'	Shut in. C.P. 0 psig.

THE MOST TRUSTED NAME IN WELL TESTING AND SLICKLINE SERVICE SINCE 1968
 Slickline Services ♦ Measuring Surveys ♦ Fishing ♦ Setting ♦ Branching ♦ Perforate Tubing ♦ Plugs ♦ Shift Sleeves
 Electronic BHP Surveys ♦ Pressure Gradients ♦ Temperature Surveys ♦ Fluid Levels ♦ Dynamometers ♦ Plunger Lift Sales & Service



Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE OF VIOLATION

LINDA MCDONALD
SANDRIDGE EXPLORATION AND PRODUCTION LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY OK 73102-6406

August 01, 2013
KCC Lic.-34192

RE: API Well No. 15-033-20398-00-00
FITZWATER 3A-9
9-33S-19W, W2NWNWNW
COMANCHE County, Kansas

RECEIVED

AUG 5 2013

REGULATORY DEPT
SANDRIDGE ENERGY

Dear Operator:

According to KCC records, the temporary abandonment (TA) status for this well expired on July 31, 2013, and you are in probable violation of K.A.R. 82-3-111. An operator may apply to the Conservation Division for a TA status extension prior to the expiration of its TA approval period.

If you file a TA application with the District Office by AUGUST 15, 2013, we will process the application. If you do not file an application by this date, or advise the District Office in writing the date the well returned to service, I will refer the matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty and an order for you to plug the well.

You may contact me at the number below if you have any questions.

Sincerely,

RICHARD LACEY
KCC District # 1

SEP 20 2013

CONSERVATION DIVISION
WICHITA, KS

PENALTY ORDER RECOMMENDATION

*****ROUTINE TEMPORARY ABANDONMENT VIOLATION*****

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	September 20, 2013
District/Department:	District #1
Person Recommending Penalty:	Richard Lacey Compliance Officer
Operator Name:	Sandridge Exploration and Production LLC
Operator License Number:	34192
Well/Lease Name & Well Number:	Fitzwater #3A-9
Well/Lease Location, and County:	W/2 NW NW NW Sec.9-33S-19W, Comanche County.
Well API Number:	15-033-20398-00-00
UIC Docket Number:	N/A
Regulation Number:	82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status.
Date of NOV letter.	August 1, 2013
Deadline in NOV letter.	August 15, 2013
Date of follow-up lease inspection.	September 16, 2013
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including the 10-year TA application if required).
Supervisor Initials	AWZ