



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550





Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Corporation Commission

Sam Brownback, Governor

**NOTICE OF VIOLATION**

LINDA MCDONALD  
SANDRIDGE EXPLORATION AND PRODUCTION LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY OK 73102-6406

August 01, 2013  
KCC Lic.-34192

RE: API Well No. 15-033-20438-00-00  
FITZWATER 4-9  
9-33S-19W, NWSNW  
COMANCHE County, Kansas

RECEIVED

AUG 5 2013

REGULATORY DEPT  
SANDRIDGE ENERGY

Dear Operator:

According to KCC records, the temporary abandonment (TA) status for this well expired on July 31, 2013, and you are in probable violation of K.A.R. 82-3-111. An operator may apply to the Conservation Division for a TA status extension prior to the expiration of its TA approval period.

If you file a TA application with the District Office by AUGUST 15, 2013, we will process the application. If you do not file an application by this date, or advise the District Office in writing the date the well returned to service, I will refer the matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty and an order for you to plug the well.

You may contact me at the number below if you have any questions.

Sincerely,

RICHARD LACEY  
KCC District # 1

SEP 20 2013

CONSERVATION DIVISION  
WICHITA, KS

**PENALTY ORDER RECOMMENDATION**

**\*\*\*ROUTINE TEMPORARY ABANDONMENT VIOLATION\*\*\***

*Note: this sheet will be attached to the Order that is mailed to the operator.*

<b>Date of Recommendation:</b>	September 20, 2013
<b>District/Department:</b>	District #1
<b>Person Recommending Penalty:</b>	Richard Lacey Compliance Officer
<b>Operator Name:</b>	Sandridge Exploration and Production LLC
<b>Operator License Number:</b>	34192
<b>Well/Lease Name &amp; Well Number:</b>	Fitzwater #4-9
<b>Well/Lease Location, and County:</b>	NW SE NW Sec.9-33S-19W, Comanche County.
<b>Well API Number:</b>	15-033-20438-00-00
<b>UIC Docket Number:</b>	N/A
<b>Regulation Number:</b>	82-3-111
<b>Description of Violation:</b>	Failure to plug, produce, or obtain TA status.
<b>Date of NOV letter.</b>	August 1, 2013
<b>Deadline in NOV letter.</b>	August 15, 2013
<b>Date of follow-up lease inspection.</b>	September 16, 2013
<b>Requested Monetary Penalty:</b>	\$100
<b>Requested Operator Activity:</b>	Plug, produce, or obtain TA status if eligible (including the 10-year TA application if required).
<b>Supervisor Initials</b>	<i>RL</i>