

Kansas Corporation Commission Oil & Gas Conservation Division

1162384

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	County:					
Name:	Lease Name: Well #:					
Wellsite Geologist:	Field Name:					
Purchaser:	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec TwpS. R					
ENHR Permit #:	County: Permit #:					
GSW Permit #:	. 5					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: Date:	

Side Two



Operator Name:			Lease	Name:			Well #:		
Sec Twp	S. R	East West	County	/:					
INSTRUCTIONS: Show time tool open and close recovery, and flow rates ine Logs surveyed. Atta	ed, flowing and shut- if gas to surface tes	in pressures, whether t, along with final char	shut-in pres	sure reach	ed static level,	hydrostatic press	sures, bottom h	ole temper	ature, fluid
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	☐ Sa	ımple
Samples Sent to Geolog	•	☐ Yes ☐ No		Name			Тор	Da	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings se	G RECORD	New		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used		d Percent ditives
	Dillied	Set (III O.D.)	LDS.	/11.	Бериі	Cement	Osed	Auc	illives
		ADDITIONA	AL CEMENTI	NG / SQUE	EZE RECORD				
Purpose: Depth Top Bottom Type of Cement — Perforate — Protect Casing — Plug Back TD — Plug Back TD		# Sacks	# Sacks Used Type and Percent Additives						
Plug Off Zone									
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plu potage of Each Interval Po	ugs Set/Type erforated			cture, Shot, Cement nount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No			
Date of First, Resumed Pr	roduction, SWD or ENH	R. Producing Me	ethod:	ng G	as Lift	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF				PRODUCTIO	ON INTERVA	L:
Vented Sold	Used on Lease	Open Hole	Perf.	U Dually C		nmingled mit ACO-4)			
(If vented, Subm	nit ACO-18.)	Other (Specify)							

SCHIPPER'S OIL FIELD SERVICES, L.L.C. 1046

REMIT TO

18048 170RD API # 15-051-26518-SERVICE POINT: RUSSELL, KS 67665

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SCHIPPER'S OIL FIELD SERVICES, L.L.C. 1049

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		DISCOUNT			IF PAID IN 30 DAYS

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410

Rich's Cell 620-727-3409 Office / Fax 620-672-3663

The year being the	aniecal it	Sec.	Twp.	Range	(County	State	On Location	Finish			
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Geological Report

Tri United, Inc Operator Kuhn #1-A NW-NE-SE-NE 2-14-17 Ellis County, Ks

General:

Contractor: Sheilds Drilling

Commenced: 6-15-13 Completed: 9-21-13

Casing: 8 5/8 at 218' w/150sks

5 1/2 at 3502 w/130sks

Perfs: $3220-3224 & 3263\frac{1}{2} -3269\frac{1}{2}$ and

3328-3332 3460' PBTD

Pertinent Data:

Zones Of Interest,

LKC

3220-3224 Limestone, White, Fine Crystalline, good intercrystalline porosity, good stain, good saturation, good show of free oil, strong odor.

 $3263.\bar{5}-3269.5$ Limestone, cream to buff, fine crystalline, good fine intercrystalline porosity, fair stain, good saturation, good show of free oil, good odor

3328-3332 Limestone , Cream to buff, oolittic fair oolicastic porosity poor saturation, faint odor, show of oil.

Arbuckle

3480-3510 Dolomite, white, red clay thru samples, good crystalline& Surcosic porosity, some Vugular, good saturation, Good Odor, Good oil shows.

RTD: 3510'

Respectfully submitted, Casing was set to futher test the Lansing Kansas City, which ran Flat to Higher in the area. Before abandoment the Arbuckle shoud be opened for futher testing, which ran slightly low for the area.

Sincerely Yours Eugene E. Leiker

Geological Report

Tri United, Inc Operator Kuhn #1-A NW-NE-SE-NE 2-14-17 Ellis County, Ks

General:

Contractor: Sheilds Drilling

Commenced: 6-15-13 Completed: 9-21-13

Casing: $8 \frac{5}{8}$ at $218' \frac{w}{150}$ sks

5 1/2 at 3502 w/130sks

Perfs: $3220-3224 & 3263\frac{1}{2} -3269\frac{1}{2}$ and

3328-3332 3460' PBTD

Pertinent Data:

Zones Of Interest,

LKC

3220-3224 Limestone, White, Fine Crystalline, good intercrystalline porosity, good stain, good saturation, good show of free oil, strong odor.

3263.5-3269.5 Limestone, cream to buff, fine crystalline, good fine intercrystalline porosity, fair stain, good saturation, good show of free oil, good odor

3328-3332 Limestone , Cream to buff, oolittic fair oolicastic porosity poor saturation, faint odor, show of oil.

Arbuckle

3480-3510 Dolomite, white, red clay thru samples, good crystalline& Surcosic porosity, some Vugular, good saturation, Good Odor, Good oil shows.

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