

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1162401

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.			
Expected Stud Date:	Spot Description:			
Expected Spud Date:	·			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Mall Deillad Fare Mall Class. Time Facilinascut.	Nearest Lease or unit boundary line (in footage):			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable				
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OWWO: old well information as follows:	Surface Pipe by Alternate: III			
II OVVVO. Old Well IIIIOTTIation as follows.	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR )			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	ch drilling rig;			
3. The minimum amount of surface pipe as specified below shall be se				
through all unconsolidated materials plus a minimum of 20 feet into the				
, , ,	strict office on plug length and placement is necessary prior to plugging;			
5. The appropriate district office will be notified before well is either plug				
	ed from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing			
•	re plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.			
must be completed within so days of the spud date of the well shall b	o plugged. In an eases, North T district office prior to any contenting.			
Submitted Electronically				
Submitted Electronically				
For MCC Line ONLY	Remember to:			
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification			
API # 15	Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
Minimum surface pipe requiredfeet per ALTIII	- File Completion Form ACO-1 within 120 days of spud date;			
	- File acreage attribution plat according to field proration orders;			
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;  Submit all prior separat (CR 4) after plugging in completed (within 60 days).			
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.			
	- If well will not be drilled or permit has expired (See: authorized expiration date)			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: .

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	 _
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	is section.   Regular of   Integular
	 If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
•	to the nearest lease or unit boundary line. Show the predicted locations of
	cal lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). May attach a separate plat if desired.
0	5280 ft.
$\Psi$ : : :	5250 N.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location  Lease Road Location
	Lease Road Location
	EXAMPLE :
27	
	1980' FSL
	i i i i i i i i i i i i i i i i i i i
i	
	SEWARD CO. 3390' FFI

#### 5280 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1162401

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit	Pit is:  Proposed Existing  If Existing, date constructed:		SecTwpR East West West South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water A		No	County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.  liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No		



1162401

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

Operator: D & Z Exploration, Inc.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D & Z Exploration, Inc.				Loca	Location of Well: County: Johnson		
	Lease: East Gordon  Well Number: #NW  Field: Gardner				280	feet from N / X S Line of Section	
Well Num				5,:	280	_ feet from X E / W Line of Section	
				Sec.		S. R. 22 \overline E \overline W	
Number o	f Acres attributable	to well:		500 - 500 -		6-7	
	/QTR/QTR of acrea	The state of the s	NW N	W Is Se	ection: Regular or	Irregular	
				If Sec	ction is Irregular, locate	e well from nearest corner boundary.	
				Section	on corner used: N		
				DI AT			
	Show local	tion of the well. Sho	w footage to the n	PLAT	nit houndary line. Show t	the predicted locations of	
	lease roads, tank	batteries, pipelines	and electrical lines	, as required by t	he Kansas Surface Own	ner Notice Act (House Bill 2032).	
	578	OFEL	You may atta	ach a separate pl	at if desired.		
	0	7	T .				
	'	4					
5280FSL	ii	ii		!		LEGEND	
	:	i :	:	i :	_	O Well Location	
						Tank Battery Location	
	:					Pipeline Location	
						Electric Line Location  Lease Road Location	
	:	·	:	! ! .		Lease Hoad Location	
		1 1 ,	,		EXAM	1PĽE	
			L (	1 1			
			1				
	:						
						0-3 1980' FSL	
						. <sup> </sup>	
	:	1		!!			
				1 1			
	1 1	:		: :	SEWARD	CO 3390'EEI	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.