

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1162483

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

060802

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

D. G. K. L. K.

WLA CONSULTING, INC. - TEL: 714/370-0025 FAX: 714/370-0026
25 Grace Plz. W/ 882 60 W/ 50 C/P 48 FT.
and Plz @ 1000 PPT

boat did not hold
went did another

Thank You
Amy Wingard, Brandon

CHARGE TO: Tomcat Drilling

ITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment

and furnish cementer and helper(s) to assist owner or

Contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner.

one to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MICHELLE SANDOZ

[illegible]

SIGNATURE _____

TOTAL 1473 ⁰³

SALES TAX (If Any)

TOTAL CHARGES 18,813.82

DISCOUNT 3,950.90 IF PAID IN 30 DAYS

14,862.91 Net

JOB SUMMARY				PROJECT NUMBER SOK 2843	TICKET DATE 07/03/13	
COUNTY Finney	State Kansas	COMPANY Sandridge Energy		CUSTOMER REP 0		
LEASE NAME Uhland 2131	Well No. 1-21	JOB TYPE Plug to Abandon		EMPLOYEE NAME LOUIS ARNEY		
EMP NAME						
L. ARNEY		0				
M. QUINTANA						
D. TEWELL						
K. JOHNSON						
Form. Name _____ Type: _____						
Packer Type _____		Set At 0				
Bottom Hole Temp. 155		Pressure _____				
Retainer Depth _____		Total Depth 0				
Tools and Accessories						
Type and Size	Qty	Make				
Auto Fill Tube	0	IR				
Insert Float Val	0	IR				
Centralizers	0	IR				
Top Plug	0	IR				
HEAD	0	IR				
Limit clamp	0	IR				
Weld-A	0	IR				
Texas Pattern Guide Shoe	0	IR				
Cement Basket	0	IR				
Materials						
Mud Type	WBM	Density	9	Lb/Gal		
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal		
Spacer type	Fresh Water BBL.		20	8.33		
Spacer type	Caustic BBL.		10	8.40		
Acid Type	Gal.		%			
Acid Type	Gal.		%			
Surfactant	Gal.		In			
NE Agent	Gal.		In			
Fluid Loss	Gal/Lb		In			
Gelling Agent	Gal/Lb		In			
Fric. Red.	Gal/Lb		In			
MISC.	Gal/Lb		In			
Perfpac Balls	Qty.					
Other						
Other						
Other						
Other						
Other						
Well Data						
Date	Called Out 7/2/2013	On Location 7/2/2013	Job Started 7/3/2013	Job Completed 7/3/2013		
Time	1500	2300	0326	1230		
Well Data						
	New/Used	Weight	Size	Grade	From To Max. Allow	
Casing		0.0	0		Surface 0 5,000	
Liner						
Liner						
Tubing			16.6#			
Drill Pipe						
Open Hole			0	Surface	0 Shots/Ft.	
Perforations						
Perforations						
Perforations						
Hours On Location		Operating Hours		Description of Job		
Date	Hours	Date	Hours	Plug to Abandon		
7/2	1.0	7/3	9.0			
7/3	12.5					
Total	13.5	Total	9.0			
Pressures						
MAX	5,000 PSI	AVG.	150			
				Average Rates in BPM		
MAX	8 BPM	AVG	2			
				Cement Left in Pipe		
Feet	0	Reason SHOE JOINT				
Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	230	60/40 Poz Premium H	4% Gel			
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00
Summary						
Preflush	Type: _____	Preflush: BBI	20.00	Type: Fresh Water		
Breakdown	MAXIMUM	5,000 PSI		N/A	Pad:Bbl -Gal	N/A
	Lost Returns-N	NO/FULL		N/A	Calc. Disp Bbl	
	Actual TOC	SURFACE		SURFACE	Actual Disp.	50.00
Average	Bump Plug PSI:	Final Circ. PSI:	100	Disp:Bbl		
ISIP	5 Min. 10 Min. 15 Min.	Cement Slurry: BBI	58.0			
		Total Volume	BBI 128.00			
CUSTOMER REPRESENTATIVE _____ SIGNATURE _____						

O-TEX
Pumping, LLC

COMPANY Sandridge Energy		PROJECT NUMBER SOK 2843		AFEWORKE ORDER 0		DATE 7/2/2013		
CONTRACTOR Tomcat #3		Owner Same		LEGAL DESCRIPTION 21/21S/31W		API 15-055-22219-00-00		
LEASE & WELL # Uhland 2131 1-21		COUNTY Finney		STATE Kansas		MILEAGE 100		
DIRECTIONS FROM GARDEN CITY ON HWY 83 - 15 MILES NORTH - EAST ON MEAD RD FOR 9 MILES - SOUTH ON LEASE RD 1 MILE TO LOCATION								
Pumping Services	<input type="checkbox"/> Surface		<input checked="" type="checkbox"/> Intermediate		<input type="checkbox"/> Long String		<input type="checkbox"/> Plug Back	
	<input type="checkbox"/> Squeeze		<input type="checkbox"/> Acid		<input type="checkbox"/> PTA		<input checked="" type="checkbox"/> Other	
	Casing Size		Casing Weight	Thread	Tbng/DP Size	Thread	Plug Cont	Swage
				4 1/2"	16.6#		NO	YES
							NO	NO
Materials	Number and Type Units							
	Pump Truck & Bulk Materials							
	Remarks				Est. BHST		KOP	Depth-TVD
					155°			Mud Weight/Type
								9.2ppg WBM
	LEAD		# of Sacks	Type	Additives			
	58 17		230	60/40 Poz Premium H	4% Gel			
	H2O TO MIX		Weight PPG	Yield Ft3/Sk	Water Gal/Sk			
	37.79		13.80	1.42	6.90			
	TAIL		# of Sacks	Type	Additives			
0.00								
H2O TO MIX		Weight PPG	Yield Ft3/Sk	Water Gal/Sk				
0.00								
		# of Sacks	Type	Additives				
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk				
		ACID	Type	Additives				
		Inhibitor	Surfactant	clay cont.				
Spacer or Flush		Quantity	Type	Additives				
			Fresh Water					
Spacer or Flush		Quantity	Type	Additives				
Other		Quantity	Type	Additives				
Crew Called	Cementer		Pumper		Bulky		Bulky	
Special Request	1ST PLUG 50 SKS - 2ND PLUG 100 SKS - 3RD PLUG 50 SKS - 4TH PLUG 20 SKS							
Sales Items	Casing Size		Casing Weight		Thread			
	Guide Shoe		Float Shoe		Float Collar		Insert Float Valve	
	Centralizers - Number		Size		Type			
	Wall Cleaners - Number		Type		MSC (DV Tool)		MSC Plug Set	
	Limit Clamps		Thread lock		Other			
	Circulating Iron							
Customer Rep 0		Cell Phone 405-492-0491		Office Phone		Fax		
Call Taken By Jared Sisco						Time of Call		
Crew Called						Date Ready		
						Time Ready		
						Time		
						0		

TomCat #3
Uhland 2131 1-21
July 2, 2013

1. TIH open ended with 4-1/2" 16.6# DP to +/- 3,850'.
2. Circulate for 30 min.
3. Pump 7.4 bbl FW spacer.
4. Pump 50 sks cmt f/ 3850'-3640':

60/40 POZ w/ 4% gel
1.42 yld
6.9 gps
13.8#
5. Pump 2.6 bbl of FW spacer.
6. Pump 48.9 bbl of mud behind spacer.
7. POOH to +/- 1,450' and circulate to ensure pipe is clean of cement.
8. Pump 7.6 bbl FW spacer.
9. Pump 100 sks cmt f/ 1450'-1053':

60/40 POZ w/ 4% gel
1.42 yld
6.9 gps
13.8#
10. Pump 2.4 bbl of FW spacer.
11. Pump 12 bbl of mud behind spacer.
12. POOH to +/- 600' and circulate to ensure pipe is clean of cement.
13. Pump 7.6 bbl FW spacer.

14. Pump 50 sks cmt f/ 600'-401':

60/40 POZ w/ 4% gel
1.42 yld
6.9 gps
13.8#

15. Pump 2.4 bbl of FW spacer.

16. Pump 3 bbl of mud behind spacer.

17. POOH to +/- 60' and circulate to ensure pipe is clean of cement.

18. Pump 20 sks cmt f/ 60'-surf:

60/40 POZ w/ 4% gel
1.42 yld
6.9 gps
13.8#