Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1162517

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plugging	J Fees:			
State of	County,	, SS.		
	(Print Name)		f Operator or Operator on a	
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



LEASE: CONNER ET AL 1-29

+A

USED FOR

APPROVED



Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1027 FAX

(316) 524-1225

INVOICE NUMBER: C41654-IN

BILL TO:	
MURFIN DRILL	ING CO
P.O. BOX 288	
RUSSELL, KS	67665-0288

					T			
	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER		SPECIAL INSTRUCTIONS		
11/30/2012	C41654	11/27/2012				NET 30		
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION	
15.00	МІ	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	60.00	
15.00	м	CEMENT MILEA		0.00	2.00	30.00		
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
110.00	SAX	60-40 POZ MIX 2	% GEL		0.00	9.25	1,017.50	
3.00	SAX	2% ADDITIONAL	GEL		0.00	22.00	66.00	
15.00	SAX	GEL ON SIDE			0.00	22.00	330.00	
128.00	EA	BULK CHARGE			0.00	1.25	160.00	
1.00	м	MIN. BULK TRUC	CK - TON MILES	3	0.00	150.00	150.00	
 PAINI	1147.0	001.1 25	510.95	PTA	#1-29	·		
REMIT TO: P.O. BOX 438 , HAYSVILLE, KS 67060			COP			Net Invoice:	2,463.50	
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO		IS ADDED TO	STFCO Sales Tax:			
RECEIVED BY		MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.				Invoice Total:	2,510.95	
					L	over 30 dave past d		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

FUFELIND Acid & Cement			FIELD ORDER № C 415	54
		HAYSVILLE, KANSAS 67060 316-524-1225 DAT	E 11/77/17 20_	
IS AUTHORIZED BY:	D.: 111-5	(NAME OF CUSTOMER)		<u> </u>
Address		_ City	State	
To Treat Well Conner 64		_ Well No. 1-79	Customer Order No	<u>, </u>
Sec. Twp. Range		_ County Sta Slaval	State	

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or Implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_

		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION		AMOUNT
	15	milease pump truct	464	(0.54
	15	milease pump truct	?	30.00
		(1004
		Primp Cherce (Plug)		(:50.7
	110	6/40 per. 7% ccl.	1.25/	1,017.59
	3	20% add. Sel.	77.051	U. ~7
	15		27.04	330,00
	1)	Gel on side	- • •	ريدي ني
	·			
-	•		1 25/	
	12-8	Bulk Charge	1	160,00
		Bulk Truck Miles 3.74 TX 15m = St. 17mx 1, 4	min.	150."
		Process License Fee onGallons		
		TOTAL BILLING		2.Y.S

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Workham Un .

Station G . B

Kelso Well Owner, Operator or Agent

By_

Remarks

BUPELINU Acid & Cement

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TREATMENT REPORT

Acid Stage No.

۰.

11/27	liz	6.0	5	No CYESY	Type Treatment: Bidown	Aml. Bbji. /Gat	Type Fluid	Sand Size	Pounds of Saud
						BbL/Gal			
Company Maria	v. (aner	ET AI	-# 1-29						
						Bbi./Qal			
1	ttard		State 5			Bbi./Gal			
Casing: Size	516	Type & Wil			1				
CREIDE: OING						fi.			
					Actual Volume of	Oll/Water to Load	Hole:		Bb). /Gal.
				Bottom atft.	Pump Trucks No	. Used: Bid SCC	א د	*	-
				ft. toft.	Auxiliary Boulum	ent 37.7	2,		
				ft.	1				
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