



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1162561**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 253594

Invoice Date: 10/12/2012 Terms: 10/10/30,n/30

Page 1

MURFIN DRILLING  
P.O. BOX 288  
RUSSELL KS 67665  
( ) -

**CELIA SOUTH WATERFORD C-7**  
37249  
28-3-36  
10-10-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	400.00	15.1000	6040.00
1118B	PREMIUM GEL / BENTONITE	1376.00	.2500	344.00
1107	FLO-SEAL (25#)	100.00	2.8200	282.00
1118B	PREMIUM GEL / BENTONITE	1200.00	.2500	300.00
1105	COTTONSEED HULLS	450.00	.5500	247.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-721.35
9995-130	CEMENT EQUIPMENT DISCOUNT	-302.68

Description	Hours	Unit Price	Total
399 P & A OLD WELL	1.00	835.00	835.00
399 EQUIPMENT MILEAGE (ONE WAY)	65.00	5.00	325.00
528 TON MILEAGE DELIVERY	1.00	1866.80	1866.80

USED FOR PIA  
APPROVED ST

PA101 1095.0015.1 9738.88 PTA C#7

Amount Due 10820.98 if paid after 11/11/2012

Parts:	7213.50	Freight:	.00	Tax:	522.61	AR	9738.88
Labor:	.00	Misc:	.00	Total:	9738.88		
Sublt:	-1024.03	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



TICKET NUMBER 37249  
 LOCATION Oakley, KS  
 FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-12	5406	Cel'g south water	28	3	36 <sup>W</sup>	Rawlins
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			399	Jelly		
CITY			528	Wes F		
STATE			566	Miles S		
ZIP CODE						

JOB TYPE PTA HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER ESB P @ 4623  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, rigged up on well, mixed 1200# gel spacer with 300# Hulls tailed in with 80 SKS 60/40 49 gel 1/4" FIO-seal + 100# Hulls displaced to 4572, pulled up to 3139, mixed 32 SKS cement + 100# hulls, pulled to 2450 + mixed 125 SKS + 225# Hulls pulled to 1230 + mixed 140 SKS with 150# Hulls pulled tubing out and mixed 20 SKS to top of casing, mixed 15 SKS down backside, washed out pumps + lines, rigged down

*Blank*  
*1606/24 crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	835.00	835.00
5406	65	MILEAGE	5.00	325.00
1131	400	60/40 Poz	15.10	6040.00
1118B	1376#	Bentonite	.25	344.00
1107	100#	FIO-seal	2.82	282.00
1118B	1200#	Bentonite (spccop)	.25	300.00
5407	17.2	ten Mileage delivery	1.87	186.80
1105	450#	Cotton seed Hulls	.55	247.50
				10240.30
		add 10% disc		1024.03
				9216.27
		SALES TAX		522.61
		ESTIMATED TOTAL		9738.88

Revin 3737

4:30 PM

*[Signature]*

TITLE \_\_\_\_\_

DATE 10-6-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253594

REPLACEMENT CARD  
 #1 "B" CAHOJ  
 28-3-36W  
 NW SW NE

ED CAHOJ  
 BOX 13  
 McDONALD, KS 67745

CONTR MUREIN DRILLING COMPANY  
 CITY RAMLINS

GEOL JIM DILLIE  
 FIELD CELIA EXT (1/8 E)

ELV 3311 KB SPD 7/20/83 CARD ISSUED 10/27/83 IP P 254 BOPD NW  
 3306 GL CHER 4670-4678

C-7

This is the C-7 that was plugged.

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

LOG

Tops	Depth/datum
TOP	4013-702
OREAD	4120-809
DOUG	4167-856
LANS	4202-891
BKC	4480-1169
PAW	4545-1234
FT SC	4576-1265
CHER	4611-1300
PBTD	4713-1402
RTD	4725-1414

API 15-153-20,480

8 5/8" 340' 5 1/2" 4722285SX; PORT COLLAR AT 3112500SX  
 2S7 (1) 4655-80 (CHER) / 15-30-30-90, 775' GIP, REC 1894'  
 OIL, 186' O&GCM (85% OIL), SIP 1037-1047 #, FP 198-466 /  
 564-742 #, HP 2429-2321 #  
 MICT - CO, PF (CHER) 4670-78 W/4 SPF, SWB DWN, GSO, NAT,  
 POP, (STATE POT.) P 254 BOPD, NW (GR 27%)

INFO RELEASED: 4/12/84 - WAS OIL WELL - TIGHT HOLE  
 NOTE: CORRECTION 8/25/83 - ORIGINALLY FIRST REPORTED IN  
 NE SE NE

COPYRIGHT 1984  
 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

OXY USA  
 OKLA CITY OK 73126-0100

28-03 -36W  
 820'FNL & 2290'FEL, NE/4

#B-ZW CELIA SOUTH UNIT OMMO

site: 1 S & 1/4 E OF McDONALD KS  
 contr: UNKNOWN

ch: RAWLINS  
 field: CELIA

API 15-153-20489

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

This is the B-7 that is an active injector

ELV: 3343 KB LOG

tops	depth/datum	orig comp	date	spd	date	card issued	last revised
TOP	4048-705		01/16/90		01/17/90	08/08/90	08/08/90
OREAD	4152-809						
DOUG	4200-857						
LANS	4236-893						
BKC	4518-1175						
PAW	4584-1241						
FT SC	4627-1284						
CHER	4650-1307						
CHER SD	4702-1359						
PBTD	4731-1388						
RTD OLD	4752-1409						

IP status:  
 INJ, CHER 4702-4710,  
 NOTE: CORRECTION: 8/25/83 - ORIG FR AS 810'FNL &  
 2130'FEL, NE/4; WAS #1 "B" CAHOJ; INFO RELEASED:  
 4/12/84 - WAS OIL WELL - TIGHT HOLE  
 OLD INFO: OPERATOR WAS EDWARD J CAHOJ, 2-B  
 CAHOJ, SPD 08/15/83, 08/22/83 8-5/8" 374, 5-1/2"  
 4751 / 250 SX, DV TOOL AT 3154 / 500 SX, OIL, P 83  
 BOPD, NW, CHER 4702-4710, CARD ISSUED 10/27/83 )  
 CONTR: GOLDEN EAGLE DRILLING  
 GEOL: JIM DILLIE  
 NO CORES OR DSTS  
 MICT - CO, PB 4740 TD, PF (CHER) 4702-4710, W / 4  
 SPF, SWB DWN, GSO, NAT, POP, P 83 BOPD, NW  
 NEW INFO: FR 08/08/90, REWORKED 01/16/90 DC  
 01/17/90

COPYRIGHT 1984  
 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

(over)

3-17

CORRECTION  
8-15-83

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date August 20, 1983 API Number 15-153-20,489-00-00  
Month Day Year  
 Operator license # 8786 NE 1/4 Sec, Sec 28, T 3 S, R 36 W/E  
 Operator Edward J. Cahoj 810 ft. from (N) or S line of section  
 name & P. O. Box 13 2130 ft. from W or (E) line of section  
 address McDonald, KS 67745 Nearest lease or unit boundary line 510 feet  
 County Rawlins

Contact person as above Lease name Cahoj B  
 Phone (913) 538-2482 \* Well # 2

Contractor Darwin Pierson, Inc. Surface piped by alternate 1 \_\_\_\_\_ or 2 X  
 name & P. O. Box 983 Depth of fresh water 275 feet **THIS PERMIT**  
 address McCook, NE Lowest usable water formation Dakota **FEB 12 1984**  
 #8682 Depth to bottom of useable water 2300 feet  
 Type equipment: rotary X air \_\_\_\_\_ cable \_\_\_\_\_ Surface pipe required 320 feet  
 Well drilled for: oil X gas \_\_\_\_\_ SWD \_\_\_\_\_ Conductor pipe if any required \_\_\_\_\_ feet **EXPIRES**  
 Inj \_\_\_\_\_ Est. total depth 4800 feet  
 Well class: infield \_\_\_\_\_ pool ext X wildcat \_\_\_\_\_

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.  
 Date 8/10/83 Signature of operator or (agent) Conne Smith Title Engineer Assistant

Fee Paid \_\_\_\_\_ \* was: #1  
 Date received 8-12-83 To be filed with Kansas Corporation Commission KOP-KDHE  
 5 days prior to commencing well. 8-12-83  
 Card to be typed form C-1

CORRECTION ONLY:  
Well No. & Location

State of Kansas

CORRECTION  
8-22-83

*Expires: 1-11-84*

NOTICE OF INTENTION TO DRILL

Starting date August 20, 1983  
Month Day Year

API Number 15-153-20,480-00-00  
NE 1/4 Sec, Sec 28, T 3 S, R 36 W/E

Operator license # 8786

\* 820 ft. from N or X line of section

Operator name & address Edward J. Cahoj  
P. O. Box 13  
McDonald, KS 67745

\* 2290 ft. from W or E line of section

Nearest lease or unit boundary line 510 feet

County Rawlins

Contact person as above

Lease name CAHOJ B

Phone (913) 538-2482

\* Well # 2

Contractor name & address Darwin Pierson, Inc.  
P. O. Box 983  
McCook, NE

Surface piped by alternate 1 \_\_\_\_\_ or 2 X

Depth of fresh water 275 feet

Lowest usable water formation Dakota

Depth to bottom of useable water 2300 feet

Type equipment: rotary X air \_\_\_\_\_ cable \_\_\_\_\_

Well drilled for: oil X gas \_\_\_\_\_ SWD \_\_\_\_\_

Surface pipe required 320 feet

Inj \_\_\_\_\_

Conductor pipe if any required NA feet

Well class: infield \_\_\_\_\_ pool ext X wildcat \_\_\_\_\_

Est. total depth 4800 feet

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 8/17/83 Signature of operator or agent Connie Smith

Title Engineer Assistant

~~Fee Paid~~

Date received 7-11-83

To be filed with Kansas Corporation Commission  
5 days prior to commencing well.  
Card to be typed

*Handwritten notes in a circle:*  
\*was 1650 FNL  
2310 FEL  
IS

form C-1

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

TYPE \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached.

**F** Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8786 EXPIRATION DATE 1984

API NO. 15-153-20,489-00-00

OPERATOR Edward Cahoj

COUNTY Rawlins

ADDRESS P. O. Box 13

FIELD McDonald Celia

McDonald, KS 67745  
 \*\* CONTACT PERSON as above  
 PHONE (913) 538-2482 Indicate if new pay.

PURCHASER Koch Oil Company

LEASE Cahoj

ADDRESS P. O. Box 2256

WELL NO. B-1 STATION E

Wichita, KS 67201

WELL LOCATION NW SW NE

2340ft. from East Line and

DRILLING Murfin Drilling Co.  
 CONTRACTOR 1650ft. from South Line of ~~xxx~~  
 ADDRESS 617 Union Center Bldg.  
Wichita, KS 67202  
 the NE (Qtr.) SEC28 TWP 3S RGE 36(W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT

(Office  
Use Only)


KCC \_\_\_\_\_  
 KGS

SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4725 PBDT 4713

SPUD DATE 7/20/83 DATE COMPLETED 8/10/83

ELEV: GR 3306 DF 3309 KB 3311

DRILLED WITH (CABLE) (~~NOTARY~~) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 340 DV Tool Used? Yes \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) OIL, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWMO, indicate type of re-completion. Other completion \_\_\_\_\_  
 NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Conni Smith

being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Conni Smith

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October

19 83.

Jack E. Ullrich  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

\*\* The person who can be reached by phone regarding any question concerning this information.

RECEIVED

OFFICE OF THE NOTARY PUBLIC

DEC 30 1983

12-30-83

CONSERVATION DIVISION  
 Wichita, Kansas

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE \_\_\_\_\_

SIDE ONE \_\_\_\_\_

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

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C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8786 EXPIRATION DATE 1984

API NO. 15-153-20 <sup>480</sup> ~~408~~ -00-00

OPERATOR Edward Cahoj

ADDRESS P. O. Box 13

McDonald, KS 67745

COUNTY Rawlins

FIELD McDonald

\*\* CONTACT PERSON as above  
 PHONE (913) 538-2482

PROD. FORMATION Cherokee  
 \_\_\_\_\_ Indicate if new pay.

PURCHASER Koch Oil Company

LEASE Cahoj

ADDRESS P. O. Box 2256

WELL NO. B-2

Wichita, KS 67201

WELL LOCATION SW NE

DRILLING Darwin Pierson

820 Ft. from North Line and

CONTRACTOR P. O. Box 983

2290 Ft. from East Line of

ADDRESS \_\_\_\_\_

the NE (Qtr.) SEC 8 TWP 3S RCE 36 (W).

McCook, NE 69001

WELL PLAT

(Office Use Only)

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

		28		

KCC

KGSI

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4752 PBTD 4740

SPUD DATE 8/15/83 DATE COMPLETED 9/12/83

ELEV: GR 3338 DF 3341 KB 3343

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 374 DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Shut-In Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWMO, indicate type of re-completion. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Connie Smith

\_\_\_\_\_ , being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Connie Smith

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October

19 83.

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

Lacke E. Ulmer  
 RECEIVED  
 STATE CORPORATION COMMISSION

OCT 27 1983

\*\* The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION 10-21-83  
Wichita, Kansas