

Kansas Corporation Commission Oil & Gas Conservation Division

1162584

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I III Approved by: Date:						

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			

OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Operator: Legend Oil
Lease/Well#: fat Collins 45 17-25-17

API#: 15-207-28624-0000

-21- h	Date		Date		Date		Date
Spud/Surface	7-20-13	Drilled to TD	7-23-13	Logged		1"/rods, pump	
Set Surface	7-20-13	Run Gasing	7-23-13	Perforated		Lead Line/Elec	
Spud/Casing	7-22-13	Cemented LS	7-24-13	Frac/Acidized	-	Closed Pit	
		13140	•				
Purpose	Size Drilled	Size Pipe	Weght #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	110	7'	ner	20	ashgrace	10	
Casing:	5%	22 Ex	used	-	-		
Frac:		0 60					
Driller's TD:	910 ft	Seat Nipple:	832 ft	Pipe TD:	896 ft	Fluid Volume:	bbls

Surface Bit and Subs:

3.70

Kelly: Top of Groove to Square:

Footage Above Ground Level:

Total

FOOTAGE: FORMATION: Bit and Sub		1 oolage Abo	ve Glound Level.		, 		Otal	-			
1st Collar 2nd Collar 20.0 41.8 Joints 20.7 7 62.5											
2nd Collar Joints 20.7	Bit and Sub	1.9	8-1 top	2-5 1/4	44 5	5-20	1, me				
2nd Collar Joints 20.7	1st Collar		1-26	5	,						,
83.2 \$ 103.9 \$ 124.6 \$ 145.3 \$ 145.3 \$ 166.0 \$ 186.7 \$ 207.4 \$ 207.4 \$ 228.1 \$ 30 248.8 \$ 40 269.5 \$ 290.2 \$ 310.9 \$ 41 331.6 \$ 41 352.3 \$ 41 41.4 \$ 41 41.4 \$ 41 45.8 \$ 47.2 \$ 497.2 \$ 517.9 \$ 517.9 \$ 5	2nd Collar	20.0									
103.9 \$ 124.6 \$ 145.3 \(\begin{array}{cccccccccccccccccccccccccccccccccccc	Joints 20.7'	62.5	5							,	
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145.3 144 146 146.0	B	103.9	<i>-</i> 5								
166.0		124.6									
166.0	55	145.3	6144	- 100							
207.4	5	166.0	_					-			
9 228.1	7	186.7	7								
10	(A)	207.4	_								
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22 497.2 5 25 517.9 5											
28 517.9 5								*****			
\			2.7								
94 330.0	24	538.6	5								

OPERATOR:_ Legend LEASEWELL# fat Collins #5 FOOTAGE: FORMATION: 559.3 580.0 26 27 600.7 L666-608 LLH-619 28 621.4 L&34-642.1 - 646 1648-649 29 4674-677 30 662.8 1690-693 683.5 2717-720 32 704.2 6725-738 L840-845 724.9 L750-754 745.6 L774 ador in time 756 TYC 766.3 35 1800-802 787.0 - 790 7-23 807.7 1834-837 **3**8 828.4 Violet ello 837-879 Sand - Shale - Show 849.1 839-841 better and Thow 869.8 841-843 mostly sand show 890.5 843-845 squdy shake odor 42 911.2 845-847 Shale 931.9 43 44 952.6 45 973.3 994.0 46 47 1014.7 48 1035.4 49 1056.1 1076.8 50 51 1097.5 1118.2 52 1138.9 53 1159.6 54 1180.3 55 56 1201.0 57 1221.7 1242.4 58 1263.1 59 60 1283.8 1304.5 61 1325.2 62 1345.9 63 64 1366.6 65 1387.3 1408.0 66 67 1428.7 1449.4 68 69 1470.1

70

1490.8

FED ID# 48-1214033 Shop # (620) 437-2661 Cellular # (620) 437-7582 Office # (316) 303-9515

Hurricane Services, Inc. Cementing & Circulating Division

250 N. Water, Suite 200 Wichita, KS 67202

MC ID#

165290

Shop Address: 3613A Y Road

Office Fax #

(316) 263-0432

Madison, KS 66860

Customer:

LEGEND OIL & GAS LTD

840 6TH AVE SW

SUITE 230

CALGARY, AB T2P3E5

Invoice Date:

7/28/2013

Invoice #:

0010835

Lease Name:

PATRICK COLLINS

Well#:

5

County:

WOODSON

Date/Description	HRS/QTY	Rate	Total
7/24/13 See work ticket 100287 of BB	1.000	790.000	790.00
Pickup/pump truck mileage	80.000	2.375	190.00
70/30 Pozmix cement	119.000	12.000	1,428.00 T
Gel 2%	209.000	0.300	62.70 T
Flocele	39.000	2.150	83.85 T
Gel flush	200.000	0.300	60.00 T
Water truck	3.500	84.000	294.00
City water	3,000.000	0.013	39.00
Bulk truck	1.000	250.000	250.00
2 7/8" Top rubber plugs	2.000	25.000	50.00 T
5% Fuel surcharge	1.000	162.380	162.38 T

Net Invoice

3,409.93

Sales Tax: (7.15%)

132.06

Total _

3,541.99

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765



Ticket Number_	100287
Location	Madison
Foreman	Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7-24-13		Patrick Collins #5	17-25-17E	Woodson
Customer		Mailing Address	City State	Zip
Legeno	1 Oil & Gas LTD	840 6th Avenus Sw. Suite 230	CAKONY, Alberia TZP 3E.	5 CANADA

Job Type: ,	LONGSTring		Truck #	Driver
			201	Kelly
Hole Size: ゟ゚゙゚゚゚゚゚ゟ゚゚	Casing Size:	Displacement:	203	
Hole Depth: 9/0-	Casing Weight:	Displacement PSI: 400	106	Jerry Charlie
Bridge Plug:	Tubing: スパg"	Cement Left in Casing: o ~		
Packer:	PBTD: 897			-
Quantity Or Units	Description of	Servcies or Product	Pump charge	790,00
40	Mileage		\$3.25/Mile	130,00
				,
119 SACKS			12.00	1428,cc
209 1hs.	Gel 27 Flocale 13#PEX		.30	62.70
39 16s.	Flocele 13#Pex	ŚK,	2.15	83.85
200 Ibs.	Gel Flush		,30	60,00
31/2 Hrs.	WATER Truck		84.00	294.00
3000 GAL	WATER		13.00 /1/000	39,00
40 miles	Truck #290		1.50	60,00
	noireline Services		50.00	NIC
Tons	Bulk Truck > minimum c	heize	\$1.15/Mile	250,00
2	Plugs 27/8" Top Rubby		25,00	50,00
			Subtotal	3247,55
	Advantas en la companya de la compa	7,15%	Sales Tax	120,95
	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		Estimated Total	33/8.00

Remarks: Riggs 27/8" Tubing, Taged Float shoe at 897 by Wiseline,
Break circulation with 5 Bbls water, Pumped 10 Bbl. Gel Flush, circulated Gel around To condition Holes
Mixed 1195Ks, 70/30 POZMIX CEMENT W/ 2 TO EL ON 1/3 " PE/SKOJ Flocale, Shutdown - WAShout Pump and
Lines, Release 2-Top Rubby Plugs, Displaced Plugs with 5 Bbls WATER
Final Pumping or 400 BI Bumped Plugs To 1000 RSI, closed Tubing in with 1000 RSI
Final Pumping or 400 PSI Bumped Pluss To 1000 PSI, Closed Tubing in with 1000 PSI Good Cement Fetures with 4 Bbl. Slury
"Thank You"

Called by Scott owers (Driller)
Customer Signature

MIDWEST SURVEYS, INC.

Invoice

PO BOX 68 OSAWATOMIE, KS 66064 913-755-2128

Date	Invoice #
8/22/2013	29554

				-	-	
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\mathbf{D}	1	1				

LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101

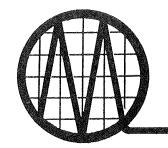
Ship To	
PAT COLLINS # 5 WOODSON CO, KS	

		Customer Order No.	Terms
		J. SCHEIBMEIR	J. SCHEIBM
Qty	Description	•	Amount
1 31	GAMMA RAY / NEUTRON / CCL 2" DML RTG 120° PHASE THREE (3) PERFORATIONS PER FOOT		575.00
	MINIMUM CHARGE TEN (10) PERFORATIO TWENTY ONE (21) ADDITIONAL PERFORATI	NS ONS @ \$ 21.00 EA	775.00 441.00
	PERFORATED AT: 839.0 TO 849.0	US313001 9320.424 08/13	
et Due Upon Rec	eipt Late Charge of 1 - 1/2 % per Month on Accounts of	over 30 Days Total	\$1,791.00

Phone #

913-755-2128

29554



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913/755-2128

	Date	122/2013
services order, of this order, Agent.	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment ered hereon or as verbally directed, under the terms and conditions printed on to which I have read and understand and which I accept as Customer or as Custom	he reverse side
Service and/o	r Equipment Ordered GRINIEUL CCC & Perforate	
SIGN BEFOR	E COMMENCEMENT OF WORK	
Customer's N	ame Legend 6:1 & GAS LTD By Customer's Author	rized Representative
Charge to	Legend Oil a GAS LTD Custon Order N	ner's Io. T. Scheibme
_	Pat Callins #5 County Woodson State Kansa	4
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
en	Canna Re, I Noutres 1000	575.00
3/a	a" DAL RTG 120° Phore	
	Three (3) Perforetous, Per Foot	
CONT.	Minimum Charge - Ten (10) Per Foration	775.00
	Twenty One (21) Add tional Perforetion @ 21-00	441.00
	Perfereted At \$39.0 To 849.0	
		B (DG)
	Total . The above described service and/or material has	s been received and are

hereby accepted and approved for payment.

ustomer's Authorized Representative

White — Customer

Serviced by: 5 Windorch

Canary - Accounting



26190

TICKET NUMBER 48569

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER or AGENT (PLEASE PRINT)_

F	ī	E			-	TI	0	K	E	T
	п		_	u	,	ш	v	\mathbf{r}		

7,6,7,8	R SECTION TWP RGE COUNTY FORMATION
DATE CUSTOMER ACCT # WELL NAME QTR/QT	R SECTION TWP RGE COUNTY FORMATION
8.26-13 4759 Pat (Ollais)	
CHARGE TO Lesends OII + (205	OWNER
Typics of Co	box eszos necessálos de astro de coras defectos e andresa
MAILING ADDRESS	OPERATOR CONTROL OF THE CONTROL OF T
	The second of the second secon
CITY & STATE	CONTRACTOR

		enada et Esugoe ar al lie	a regular and the second	TOTAL TOTAL			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT			
51020	1	PUMP CHARGE 1000HP (anbo 15t well		2300-			
51026	The state of the s	210		2070-			
51026	1	TOTAL WILLIAM BURNER 312	1	2070 -			
51026	1	41-		1725-			
1107		Contraction of the contract of		Carte was the S			
5302	4	Acid Spotter		1500-			
1275	300	15% HICAc.d		525,00			
1207	1	Acid Tuhsbilor	The state of the s	50-			
121913	2	StimOil		130-			
47.	L-4/9. (9(1)-1-111111	13 463 463 1907 1	1 Bit 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12				
1268	16,500	City Water (Balance Customer)		285.45			
1215A	18	KCL Substitute		689.94			
1231	440	Fracbel		3960-			
1208	1 Sommerous	Breaker		200-			
1205A	12	Brocie	Section Total	360-			
77 - 11 9000	4	Frac Valves	Market Market	400-			
5115	3	Ball Insector	No	CHILLE			
4326	53	7'8" Ballsealers		154-			
120-51		BLENDING & HANDLING	a to synkon soll at o	(h) Unices a cida			
5109	45	TON-MILES Bulk Delivery (Minimum)	315-			
L		STAND BY TIME	na no regiment to	east dogress if			
5108	45	MILEAGE MODI I carlon + 205	mino amiol sa	360-			
5501F	16/12	WATER TRANSPORTS Reeding of	ISES BY A RESULT OF	1440-			
/ 33011-	1	VACUUM TRUCKS	1 415 (00 215) 20	tan can as Gollon			
2104A	900	FRAC SAND 16/30		227			
2102	11,100	12/20	e of vance is	2997.00_			
		coving and of to any a sy	a paperato ayuba	whasoever ares			
	·	1.7.4	SALES TAX	32.89			
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Ravin 2790	/ while the	day and country in the	ESTIMATED TOTAL	21794,28			
Pavil 2790 ESTIMATED TOTAL 2/794, 28							
CUSTOMER or AGEN	TS SIGNATURE	COWS FOREMAN COM	Wheel	Zenig dieskeie er au			
		The second of th					
			DATE 8-26	-13			
CUSTOMER or AGEN	T (PLEASE PRINT)	an in antiques regular	DATE	1			

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records ar our office, and conditions of services on the back of this form are in effect for sercives identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

Stwell

TICKET NUMBER 55/11

FIELD TICKET REF # 485109

LOCATION That FOREMAN San Withel

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME & NUMBE		BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-13	4759	Part Collins # 5		1 Mr. 1 (1)	want 7 case	250 m to	1001/7/100	wo
CUSTOMER		M and the	es: Thirthelightaless	pault at	color extent or s	pulsates and the	promotic stor in	makaner sint.
Legend	Legends Oil + (sais				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	Lufte 2W(Y) in	mer agrees th	Hat y	524	Tramps	warpfiz	r e vornome .
analy types				innep	458	Tem	alsie federal si	oitage vaA
CITY	ODERNI JERNAMA N	STATE	ZIP CODE	0	582	Duguet	45,446,57	e igimisiro)
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mer agrees	WELL		ey collars.	zhord	11 000	tools violt	on View assis	be paid to d
CASING SIZE	of the 3	TOTAL DEPTH	ton a special	The state of the		TYPE OF TR	EATMENT	8 VOD IJA
CASING WEIGHT	2WOO Vilamei	PLUG DEPTH	tek responsi		Acid Spot	3317832		
TUBING SIZE	Veness, mailin	PACKER DEPTH	ounger direct	malo		CHEMIC	CALS	
TUBING WEIGHT		OPEN HOLE	one lo dilend	tumel	City	Natr	75 1570 1	IL A-d
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-8/10 CONS-	120	naterials of ser	icts, supplies,	bow Chi	2000	damage and som	ROCK SALT PRE	SS mil son
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	A CONTRACTOR OF THE STATE OF TH		Francisco Garage		a smorbal Have	artisas leaging a	MIN RATE	e de tre totale
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REMARKS:	Soot ac	d to a	exts br	cakhou	alth me well no	stare	with the assist.	connected y
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TO TRANSPORT OF THE PROPERTY O								
or firstning phaged float shoe, amount bridging or phagener of								
				- 181	well or becom	lost or left in the	griod sloor vier	Fawob (iii)
					SE C W CF . PRINCE	Added to the state	or the told town	on of some
AUTHORIZATION				TITLE	-sidne - wh som the	n ng idon g ara	DATE	

Terms and Conditions are printed on reverse side.

SERVICE COMPANY:
TICKET NO:
CUSTOMER NAME:
WELL NAME:
WELL LOCATION: COWS 55771

Legends Oil & Gas Pat Collins#5

DATE RECORDED:
JOB NO:
UNIT DESCRIPTION:
UNIT NOTES:
FILE NAME:

08/26/2013

LegendsOilGas_13_08_26_#1.csv



