



KANSAS CORPORATION COMMISSION 1162718
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1162718

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Simpson 1833 1-2
Doc ID	1162718

Tops

Name	Top	Datum
Heebner	3954	-973
Lansing	3994	-1013
Marmaton	4428	-1447
Pawnee	4505	-1524
Cherokee	4551	-1570
Morrow	4694	-1713
Mississippian	4756	-1765
Viola	5354	-2373

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Simpson 1833 1-2
Doc ID	1162718

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4250-4262	1000 gal 15% NE-FE w/4 gpt corrosion inhibitor, 2gpt non-ironic surfactant	4455-4466
4	4455-4457	CIBP w/2 sks cement on top	4410
4	4462-4466	CIBP 2w/2 sks cement on top	4615
2	4640-4642	Gel Frac -see attachment	4640-4682
2	4644-4688		
2	4677-4682	CIBP w/2 sks cement on top	4705
4	4710-4712	Gel Frac - see attachment	4710-4729
4	4722-4729	CIBP W/2 sks cement on top	4735-4740
2	4747-4753		
2	4784-4788		
2	5209-5212	CIBP w/2 sks cement on top	5170
2	5226-5228		
2	5232-5235		
2	5239-5242		
		Acid Treatment: 1500 gal 15% NEFE w/4gpt corrosion inhibitor, 2gpt non-ironic surfactant	4250-4262

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 15, 2013

wanda ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-171-20945-00-00
Simpson 1833 1-2
SE/4 Sec.02-18S-33W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
wanda ledbetter

ALLIED OIL & GAS SERVICES, LLC

060291

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE COMPANY

Orkley

DATE <u>5/12/13</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>7:30 Am</u>	JOB START <u>2:30 Am</u>	JOB FINISH <u>3:30 Am</u>
LEASE <u>Simpson 1833</u>	WELL # <u>1-2</u>	LOCATION <u>Scott City 1N-1W-Ninto</u>			COUNTY <u>Scott</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Tomcat #3

TYPE OF JOB Surface ✓

HOLE SIZE 12 1/4 T.D. 1462

CASING SIZE 8 7/8 DEPTH 1449.47

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.28

CEMENT LEFT IN CSG. 42.28

PERFS.

DISPLACEMENT 82.83

OWNER Same.

CEMENT
AMOUNT ORDERED 350 SKs AMD
150 SKs Com

COMMON	<u>150 SKs</u>	@	<u>\$17.20</u>	<u>\$2685.00</u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>\$23.40</u>	<u>\$70.20</u>
CHLORIDE	<u>5 SKs</u>	@	<u>64.20</u>	<u>\$320.00</u>
ASC		@		
	<u>AMD 350 SKs</u>	@	<u>\$25.90</u>	<u>\$9065.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>549.45 CPX</u>	@	<u>2.43</u>	<u>\$1362.64</u>
MILEAGE	<u>1250.0 X</u>	@	<u>2.60</u>	<u>\$3250.00</u>
				TOTAL <u>\$16752.84</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darren Rocette

120 HELPER Tyler Flipsex Paul Beaver

BULK TRUCK

566-595 DRIVER Darrin Hoeb

BULK TRUCK

600 DRIVER Kevin Ryan

REMARKS:

mix 350 SKs AMD Cement then mix 150 SKs Com Cement Displace with Water Land Plug 900 Lift 400 Cement Did Circulate

60 SKs To Pit.

Thank You.

CHARGE TO: Tomcat Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>\$2213.75</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>\$7.70</u>	<u>\$385.00</u>
MANIFOLD	<u>Head</u>	@		<u>\$275.00</u>
	<u>LU mileage</u>	@	<u>4.40</u>	<u>\$220.00</u>
	<u>Excess of set hrs 10</u>	@	<u>44.00</u>	<u>\$440.00</u>
	<u>4 hrs.</u>			
TOTAL				<u>\$7493.75</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Weatherford</u>				
<u>1 Top Rubber Plug</u>	@			<u>\$131.04</u>
<u>1 Guide Shoe</u>	@			<u>\$490.98</u>
<u>1 Flapper Float Valve</u>	@			<u>\$352.17</u>
<u>5 Centralizers</u>	@	<u>74.88</u>		<u>\$374.40</u>
<u>1 Basket</u>	@			<u>\$559.26</u>
<u>1 Stop Collar</u>				<u>\$56.16</u>
TOTAL				<u>\$1964.01</u>

SALES TAX (If Any) _____

TOTAL CHARGES 2,920.60

DISCOUNT 5,504.22 IF PAID IN 30 DAYS

20,706.37 Net.

PRINTED NAME _____

SIGNATURE WALTER SANCHEZ

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

HALLIBURTON

RECEIVED

JUN 4 2013

Cementing Job Summary

REGULATORY DEPT

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2997128	Quote #:	Sales Order #: 900448513
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ..., Louise	
Well Name: Simpson 1833	Well #: 1-2	API/UWI #: 15-171-20945	
Field:	City (SAP): SCOTT CITY	County/Parish: Scott	State: Kansas
Legal Description: Section 2 Township 18S Range 33W			
Contractor: Tomcat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: HEIDT, JAMES	MBU ID Emp #: 517102

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	9	442123	HEIDT, JAMES Nicholas	9	517102	JOURNAGAN, MICHAEL D	9	524224
RAMIREZ, JORGE M.	9	498481	TORRES, CLEMENTE	9	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/24/2013	4	0	5/25/2013	5	1.5			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	24 - May - 2013	16:00	CST
Form Type			BHST	Job Started	24 - May - 2013	20:00	CST
Job depth MD	5480. ft		Job Depth TVD	Job Started	25 - May - 2013	00:04	CST
Water Depth			Wk Ht Above Floor	Job Completed	25 - May - 2013	01:34	CST
Perforation Depth (MD)	From		To	Departed Loc	25 - May - 2013	04:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1450.	5440.		
5.5" Production Casing	Unknown		5.5	4.	17.	LTC	L-80	.	5440.		
8.625" Surface Casing	Unknown		8.625	7.921	32.	Unknown	J-55	.	1450.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP PLSTC, 5 1/2 13-23PPF, 4.49	1	EA		


Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.5	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	400.0	sacks	12.	2.23	12.4		12.4
	0.2 %	HR-800, 50 LB SACK (101619742)							
	3 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	6 %	BENTONITE, BULK (100003682)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	12.395 Gal	FRESH WATER							
3	Tail Cement	ECONOCEM (TM) SYSTEM (452992)	275.0	sacks	13.6	1.5	6.76		6.76
	5 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	0.25 %	SA-1015, 50 LB SACK (102077046)							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	6.756 Gal	FRESH WATER							
4	Displacement		126.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	126BBL	Shut In: Instant		Lost Returns	NO	Cement Slurry	191BBL	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	61BBL	Actual Displacement	126BBL	Treatment	
Frac Gradient		15 Min		Spacers	30BBL	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/22/2013
Job End Date:	6/22/2013
State:	Kansas
County:	Scott
API Number:	15-171-20945-00-00
Operator Name:	SandRidge Energy
Well Name and Number:	Simpson 1833 #1-2
Longitude:	-100.92625587
Latitude:	38.51248231
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	4,729
Total Base Water Volume (gal):	20,034
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	SandRidge	Carrier/Base Fluid	Water	7732-18-5	100.00000	85.80937	None
Sand (Proppant)	Consolidated	Proppant	Silica Substrate	14808-60-7	85.00000	8.00389	None
Potassium Chloride	Consolidated	Clay Control	Potassium Chloride	7447-40-7	100.00000	4.10611	None
Ammonium Persulfate	Consolidated	Gel Breaker	Ammonium Persulfate	7727-54-0	100.00000	0.14571	None
LEB-4	Consolidated	Gel Breaker	TRADE SECRET	NA	100.00000	0.14571	None
CL-142	Consolidated	Cross-linking Agent	Borate	12280-03-4	30.00000	0.04371	None
			Ethylene Glycol	107-21-1	50.00000	0.02984	None
			Ethanolamine	141-43-5	10.00000	0.01457	None
GA-41W	Consolidated	Gelling Agent	Petroleum Distillates	64742-94-5	40.00000	0.05829	None
			C12-C14 Isoalkanes	68551-19-9	15.00000	0.02186	None
Biostat 650	Consolidated	Biocide	Methanol	67-56-1	20.00000	0.01194	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/25/2013
Job End Date:	7/25/2013
State:	Kansas
County:	Scott
API Number:	15-171-20945-00-00
Operator Name:	SandRidge Energy
Well Name and Number:	Simpson 1833 #1-2
Longitude:	-100.92625500
Latitude:	38.51248230
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	4,682
Total Base Water Volume (gal):	60,606
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	SandRidge	Carrier/Base Fluid					
Sand (Proppant)	Consolidated	Proppant	Water	7732-18-5	100.00000	85.36385	None
Hydrochloric Acid (15%)	Consolidated	Acidizing	Silica Substrate	14808-60-7	85.00000	3.51493	None
GA-15L	Consolidated	Gelling agent	Hydrochloric Acid	7647-01-0	15.00000	1.46942	None
LEB-4	Consolidated	Gel breaker	Petroleum Distillates	64742-47-8	65.00000	0.01256	None
Ammonium Persulfate	Consolidated	Gel breaker	Proprietary non-hazardous polymers	Proprietary	45.00000	0.00869	None
AI-260	Consolidated	Acid Inhibitor	TRADE SECRET	NA	100.00000	0.01932	None
			Ammonium Persulfate	7727-54-0	100.00000	0.01932	None
			Ethylene Glycol	107-21-1	40.00000	0.00773	None
			N,N Dimethyl Formamide	68-12-2	20.00000	0.00386	None
			Cinnamaldehyde	104-55-2	6.00000	0.00116	None
			2-Butoxyethanol	111-76-2	6.00000	0.00116	None

		Ethoxylated nonlyphenol	68412-54-4	5.00000	0.00097	None
		1-Decanol	112-30-1	5.00000	0.00097	None
		Triethyl phosphate	78-40-0	2.50000	0.00048	None
		1-Octanol	111-87-5	2.50000	0.00048	None
		Isopropanol	67-63-0	2.50000	0.00048	None
Biostat 650	Consolidated	Biocide				
		Methanol	67-56-1	20.00000	0.00393	None
		Isopropanol	67-63-0	5.00000	0.00098	None
PS-102	Consolidated	Scale Inhibitor				
		Methyl Alcohol	60-56-1	25.00000	0.00483	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
		Other Chemicals				
		Isopropanol	67-63-0			
		Citric Acid	77-92-9			

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



Spud: 5/11/2013

Current

Field
 County Scott
 State Kansas
 Well **Simpson 1833 1-2**
 SH Location SEC 2, TWP 18S, RNG 33W
 Elevations 2982' KB; 2970' GL

Wellbore Schematic

15-171-20945-00-00
 API No.

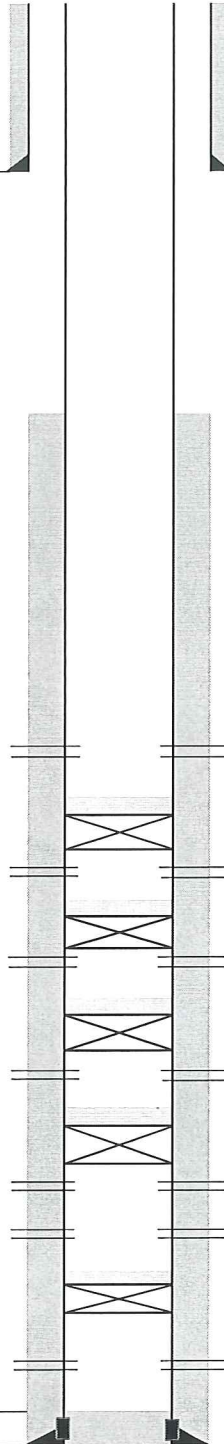
Original Completion ()	
Current	X
Workover	
Proposed	

Well Bore Data

MD

8-5/8" csg (34 jls J55, LTC, 24#) @ 1,459'
 24#: Cplg OD =9.625" ID=8.097" Drift=7.972"
 Cmt'd w/ 350 sx lead cement 11.4ppg (3.06 yield) and w/ 150 sxs
 tail cement 15ppg (1.34 yield) displace w/ 89 bbls fresh water. Cmt
 circulated to surface.

2-7/8" 6.50# J-55 8rd EUE tbq
 EOT @ 4187' 128 jls



12-1/4" Hole

TOC @ 2600' (CBL)

7-7/8" Hole

Lansing Perfs:
4250' - 4262' OA

CIBP @ 4410' topped w/ 2 sx cmt

Marmaton Perfs:
4455' - 4466' OA

CIBP @ 4615' topped w/ 2 sx cmt

Cherokee Perfs:
4640'-4682' OA

CIBP @ 4705' topped w/ 2 sx cmt

Morrow Perfs:
4710' - 4729' OA

CIBP @ 4735' topped w/ 2 sx cmt

Mississippian Perfs:
4747' - 4788' OA

CIBP @ 5170' topped w/ 2 sx cmt

Mississippian Perfs:
5209' - 5263' OA

TD 5475'

PBTD @ 4,410'
 5/24/2013
 129 jls 5-1/2" 17# N-80 csg @ 5,475'
 17# L-80: Cplg OD =6.050" ID=4.892" Drift=4.767" Collapse= 6290 Internal Yield=7740
 Cmt'd w/ 400 sxs lead mixed at 12 ppg (Yield=2.23), followed by 275 sxs Class H tail @
 13.6 (Yield=1.5)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 24, 2013

wanda ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO-1
API 15-171-20945-00-00
Simpson 1833 1-2
SE/4 Sec.02-18S-33W
Scott County, Kansas

Dear wanda ledbetter:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/11/2013 and the ACO-1 was received on October 15, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department