



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1162758**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

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**GREAT PLAINS ENERGY, INC.**

**Box 292**

**Wahoo, NE 68066**

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**HANCHERA #1-16**

Sec 16, Twp 01S, R 27W

Decatur Co., KS

## **Plugging**

*Prepared for:* Dan Blankenau

05/09/13

*Prepared by:*

X-Hand Engineering, Inc.

Harold Bellerive

1269 F. Road

Morland, KS 67650

(785-627-4531)

GREAT PLAINS ENERGY, INC.  
Hanchera #1-16  
April 16, 2013

Moved in and rigged up Fritzler Trucking. Unseated pump. Pulled out of hole with 16' x 1 1/4" P.R., 7' x 1 1/2" liner, one 2' x 3/4" rod sub, one 6' x 3/4" rod sub, one 8' x 3/4" rod subs, 138 - 3/4" rods, one 2' x 3/4" sub on pump, 2" x 1 1/2" x 10' pump and 6' gas anchor. Rigged over. Pulled out of hole with 111 joints of 2 3/8" tubing, 2" S.N. and 15' x 2 3/8" M.A. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Hanchera # 1-16  
April 17, 2013

Quality Plus dug pit then hauled rods and pump to yard in Oberlin. Rigged up Perf-tech. Perforated at 2000', 1400' and 255'. Ran in hole with tubing--open ended. Rigged up S.O.S. Pumped five sacks of gel, 50 sacks of 60/40, 4% gel, with 200# of hulls. Pulled tubing up to 2000'. Pumped 125 sacks with 100# of hulls. Had circulation on 8 5/8". Pulled tubing up to 700'. Mixed 150 sacks. Lost circulation. Shut down for 30 minutes. Mixed 50 sacks. Cement circulated on 4 1/2". Pulled tubing up to 250'. Let set 30 minutes. Started mixing. Got circulation on 8 5/8". Mixed 50 sacks. Cement circulated on 8 5/8". Pulled out of hole with tubing (top 4 1/2" off with 25 sacks. Washed up truck. Quality Plus hauled tubing to yard in Oberlin. Rigged down and moved off.

#702

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

|                          |      |            |             |             |                  |                   |
|--------------------------|------|------------|-------------|-------------|------------------|-------------------|
| DATE 4-17-13             | SEC. | RANGE/TWP. | CALLED OUT  | ON LOCATION | JOB START 4:00pm | JOB FINISH 4:30pm |
| LEASE Hanchera           |      |            | WELL # 1-16 |             | COUNTY           | STATE KS          |
| Oberlin KS BE 10N 2E S10 |      |            |             |             |                  |                   |

| CONTRACTOR          | OWNER          |         |                 |
|---------------------|----------------|---------|-----------------|
| TYPE OF JOB PTA     |                |         |                 |
| HOLE SIZE           | CEMENT         |         |                 |
| CASING SIZE 4 1/2   | AMOUNT ORDERED | 4800 sv | 60/40 4% gel    |
| TUBING SIZE 2 3/8   |                |         |                 |
| DRILL PIPE          |                |         |                 |
| TOOL                |                |         |                 |
| PRES. MAX 5000 si   | COMMON         | 270 sv  | @ 15.50 4185.50 |
| DISPLACEMENT        | POZMIX         | 180 sv  | @ 8.75 1575.00  |
| CEMENT LEFT IN CSG. | GEL            | 15 sv   | @ 20.50 307.50  |
| PERFS               | CHLORIDE       |         | @               |
| EQUIPMENT           | ASC            |         | @               |
| PUMP TRUCK          |                |         | @               |
| # 1                 |                |         | @               |
| BULK TRUCK          |                |         | @               |
| # 1                 |                |         | @               |
| BULK TRUCK Pickup   |                |         | @               |
| # Heath             |                |         | @               |
|                     | HANDLING       | 465 sv  | @ 2.10 976.50   |
|                     | MILEAGE        | 47      | @ 4.65 2185.50  |
|                     | TOTAL          |         | 97230.00        |

| REMARKS  | SERVICE           |                   |
|--|-------------------|-------------------|
| 1st plug @ 3200' with 500' gel 70 sv and 200' huls | DEPT OF JOB       | @                 |
| 2nd plug @ 3000' 125 sv 100' huls                  | PUMP TRUCK CHARGE | @ 1450.00 1450.00 |
| 3rd plug @ 700' 250 sv to circulate to surface     | EXTRA FOOTAGE     | @                 |
| same amt of huls and top of well at 25 sv huls     | MILEAGE           | @ 47.50 47.50     |
| 4th casing   | MANIFOLD          | @                 |
|  | LMV               | @ 47.00 47.00     |
|  | TOTAL             | 42292.50          |

|            |          |
|------------|----------|
| CHARGE TO: | Hanchera |
| STREET     | STATE    |
| CITY       | ZIP      |

| PLUG & FLOAT EQUIPMENT        |          |
|-------------------------------|----------|
| 300' huls                     | @ 186.00 |
| 5 sv gel                      | @ 102.50 |
|                               | @        |
|                               | @        |
|                               | @        |
| TOTAL                         | 288.50   |
| TAX                           |          |
| TOTAL CHARGE                  | 11767.50 |
| DISCOUNT (IF PAID IN 20 DAYS) |          |

To: Schippers Oil Field Service LLC  
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

PRINTED NAME