



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Finney Drilling Company

402685 W. 100 Road  
Wann, OK 74083

# INVOICE

Invoice Number: 782  
Invoice Date: Jul 1, 2013  
Page: 1

PHONE: 620-330-1420  
KCC#: 5989  
Federal ID#: 48-0925903

SCANNED

**Bill To:**  
COLT ENERGY, INC.  
P.O. BOX 388  
IOLA, KS 66749

JUL 5 RECD

*Posted*

109

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	Kirk Lease	ALLEN	7/31/13

Quantity	Description	Unit Price	Amount
2.00	RIG TIME- 6/12/13- Move Rig to KJ-1, Rig up D13012	200.00	400.00
1.00	RIG TIME- 6/14/13 - Run in 887' of drill pipe	200.00	200.00
9.00	RIG TIME- 6/18/13 - Drill plug and cement from 888' to 926'. Trip out, run in core barrel. Core from 926' to 941', trip out core, lay core on tray. Log well, run in under reamer, ream from 931' to 943', trip out. Rig down.	200.00	1,800.00
6.00	RIG TIME- 6/19/13 - Move Rig to KJ-3. Rig up, trip in under reamer to 931'. Ream from 931' to 943'. Clean hole, trip out.	200.00	1,200.00
4.50	RIG TIME- 6/19/13 - Move Rig to KB-3. Rig up trip in drill pipe to 923'. Drill plug and cement to 946'.	200.00	900.00
5.00	RIG TIME- 6/20/13 - Trip out bit, log well. Trip in under reamer to 939'. Ream from 939' to 946.5', clean hole, trip out. Rig down.	200.00	1,000.00
2.00	RIG TIME- 6/20/13 - Move Rig to KB-5. Rig up trip in to 893'.	200.00	400.00
9.00	RIG TIME- 6/21/13 - Drill plug and cement from 893' to 914'. Drill shale 916'. Trip out run in core barrel, core from 916' to 921', trip out, lay core out. Lay core on tray, log well. Run in under reamer, ream	200.00	1,800.00

*Posted  
Kirk  
KB 5*

*2400.00*

*D13013*

*D13041*

*D13010*

*1900.00*

*2200.00*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>



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COLT ENERGY, INC.  
P.O. BOX 388  
IOLA, KS 66749

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	916 <i>Kirk Lease</i>	ALLEN	7/31/13
Quantity	Description	Unit Price	Amount
<i>Kirk KB</i>	from 912' to 921', trip out. Move Rig.		
8.00	RIG TIME- 6/24/13 - Rig up on KD-6, trip pipe in to 903'. Drill plug and cement to 922'. Wash down to 930', clean hole, trip out. Trip in core barrel, core from 930' to 939', trip out, lay core on tray. Log well.	D13016 200.00	1,600.00
3.00	RIG TIME- 6/25/13 - Trip in under reamer, ream from 922' to 938'. Trip out, rig down.	200.00	600.00
7.00	RIG TIME- 6/25/13 - Move Rig to KF-5. Rig up, trip in to 916', drill plug and cement to 937'. Clean hole, trip out, run in core barrel. Core from 937' to 951', trip out, lay core out on tray, log well.	D13018 200.00	1,400.00
3.00	RIG TIME- 6/26/13 - Trip in under reamer to 934'. Ream from 934' to 950'. Clean hole, trip out, rig down.	200.00	600.00
7.50	RIG TIME- 6/26/13 - Move Rig to KL-2. Rig up trip in to 903'. Drill plug and cement to 940', trip pipe out. Trip in core barrel. Core from 940' to 950'. Trip out core, lay core on tray. Log well.	D13014 200.00	1,500.00
3.00	RIG TIME- 6/27/13 - Trip in under reamer. Ream from 940' to 949'. Clean hole, trip out. Rig down.	200.00	600.00
3.00	RIG TIME- 6/27/13 - Move Rig to KF-3. Rig up, trip in to	D13011 200.00	600.00
Subtotal			Continued
Sales Tax			Continued
Total Invoice Amount			Continued
Payment/Credit Applied			
<b>TOTAL</b>			<b>Continued</b>



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 41597  
LOCATION Eureka KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API 15-001-30681**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/03/13	1828	Kirk # HB-5	9	24	18E	Allen
CUSTOMER <u>Colt Energy, Inc</u>						
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Tola</u>		STATE <u>KS</u>	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>520</u>	<u>Chris B</u>		
			<u>479</u>	<u>colby n</u>		

JOB TYPE 45 HOLE SIZE 6.75 HOLE DEPTH 914 CASING SIZE & WEIGHT 4 1/2, 10 1/2, 4 1/2  
 CASING DEPTH 914.45 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30'  
 DISPLACEMENT 14 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE Displace @ 4 BPM

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl H2O, mited 150# gel flush w/ hulls, 10 Bbl H2O spacer, mited 135 SKS Class A cement w/ 20% gel, 10% calcium, + 1# phenoseal/sk. Shut down wash out pump + lines, displace w/ 14 Bbl H2O + shut casing in. Stopped plug w/ wireline @ 885'. Good circulation @ all times, 6-7 Bbl slurry to pit. Shut in @ 250 psi. Job complete

"Thanks Shannon + crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
11045	135 SKS	Class A cement	15.70	2119.50
1118B	255 #	20% gel	.22	56.10
1102	130 #	10% calcium	.78	101.40
1107A	135 #	1# phenoseal/sk	1.35	182.25
1118B	150 #	gel flush	.22	33.00
1105	40 #	Cotton seed hulls	.46	18.40
5407A	6.35 Tons	Ton mileage bulk Truck	1.41	447.68
4404	1	4 1/2" Top Rubber plug	47.25	47.25
			Sub Total	4300.58
			SALES TAX	193.13
			ESTIMATED TOTAL	4493.71

Ravin 3737

AUTHORIZATION R. P. [Signature] TITLE \_\_\_\_\_ DATE 6/3/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.