



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1162958
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/16/2012	21924

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

USED FOR P-A
 APPROVED [Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6-3	Diebolt	Graham	Company Tools	Oil	Workover	PTA	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	50	Miles	6.00	300.00T
576W-P	Pump Charge - PTA	1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls	13	Sack(s)	25.00	325.00T
328-4	60/40 Pozmix (4% Gel)	500	Sacks	11.50	5,750.00T
581W	Service Charge Cement	500	Sacks	2.00	1,000.00T
583W	Drayage	1,049	Ton Miles	1.00	1,049.00T
	Subtotal				9,424.00
	Sales Tax Graham County			7.55%	711.51
PA101	1787.00 1.1 10,135.51		PTA #6-3		

We Appreciate Your Business!

Total

\$10,135.51



Services, Inc.

TICKET
No 21924

CHARGE TO: Moore Dry Co
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Haystack WELL/PROJECT NO. 6-3 LEASE Dickolt COUNTY/PARISH Graham STATE Ks. DATE 8/16/12 OWNER Same
 2. _____ TICKET TYPE SERVICE CONTRACTOR Co. Tools RIG NAME NO. _____ ORDER NO. _____
 3. _____ SALES WELL TYPE _____ WELL CATEGORY Workover JOB PURPOSE Plug To Abandon DELIVERED TO Co. WELL PERMIT NO. _____
 4. _____ REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCTG ACCT	DF	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
575		1			MILEAGE #111	50	ml			6.00	300.00
576 P		1			Pump Service	1	ea			1,000.00	1,000.00
275		1			Cotton Seed Hulls	13	sb			25.00	325.00
581		1			Service Charge	500	hrs			2.00	1,000.00
583		1			Drayage	1,049	hour			1.00	1,049.00
328-4		1			60/50 Per 4% Gd	500	sb			11.50	5,750.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Wade King TIME SIGNED: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL: 7,424

TOTAL: 10,135.51

Graham TAX 7.55%

SWIFT OPERATOR: Jim D. Allen APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

- JOB LOG

SWIFT Services, Inc.

DATE 8/16/12 PAGE NO. 1

CUSTOMER *Mudlin Oily* WELL NO. *6-3* LEASE *Dibelt* JOB TYPE *Plug To Abandon* TICKET NO. *21924*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on loc. Set up traces
	10:00		40					Tubing @ 3700' MIX 150 sks 60/40 Poz 4% Gel 300# Hulls in cat.
	10:15		11					Finish mix Displ. to Balance Pull tubing to 2615'
	10:55		40					MIX 150 sks 60/40 Poz 4% Gel 300# Hulls
	11:05		4					Displ. to Balance Pull tubing to 1246'
	12:05		45					Let SET 30 min MIX 170 sks 60/40 Poz 4% Gel 307# hulls
	12:30							Cat. circulated to surface, pull tubing out of hole.
	13:15							Hook up to 2 7/8 hole in Surface Pipe. Top off 5 1/2" csg. 30 sks. wash & Road up traces
	1400							Job complete

[Signature]

Rogor, Josh B. Dave E., Torac