



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1162984
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/14/2012	21741

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

3938

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Johnson B	Phillips	Stewart Well Serv...	Oil	OWWO	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				70	Miles	6.00	420.00T
576W-P	Pump Charge - PTA - 3364 Feet				1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls				14	Sack(s)	25.00	350.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
328-4	60/40 Pozmix (4% Gel)				430	Sacks	11.50	4,945.00T
581W	Service Charge Cement				450	Sacks	2.00	900.00T
583W	Drayage				1,318.5	Ton Miles	1.00	1,318.50T
	Subtotal							9,108.50
	Sales Tax Phillips County						6.80%	619.38
PA101	3938.0012.1	9,727.88	PTA B#3					
USED FOR <u>PTA</u>								
APPROVED <u>R. [Signature]</u>								

We Appreciate Your Business!

Total

\$9,727.88



CHARGE TO: Martin Dlg Co. Inc.
 ADDRESS
 CITY, STATE ZIP CODE

TICKET No 21741

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, KS.
 2. Ness City, KS.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. B#3 LEASE Tobason COUNTY/PARISH Phillips STATE KS DATE 8-14-12 OWNER SOME

TICKET TYPE SERVICE CONTRACTOR Stewart Well Service RIG NAME NO. DELIVERED TO Location ORDER NO.
 SALES WELL TYPE oil WELL CATEGORY PTA JOB PURPOSE PTA WELL PERMIT NO.

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #111	70	mi			6.00	420.00
576P					Pump Charge (PTA)	1	hr	3364		1000.00	1000.00
275					Coffee seed Halls	14	skts			25.00	350.00
290					D-Air	5	gal			35.00	175.00
328-4					60% Pozmix 4% gel	430	skts			11.50	4945.00
581					Cement Service Charge	450	skts			2.00	900.00
583					Dryage	1318.5	TM			1.00	1318.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 8-14-12 TIME SIGNED 1515 AM PM

DATE SIGNED 8-14-12 TIME SIGNED 1515 AM PM

SWIFT OPERATOR Mark Trinkle APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICES?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 9108.50
 Phillips TAX 619.38
 TOTAL 9727.88

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **8-13-12** PAGE NO. **1**

CUSTOMER **Martin Dalg Co, Inc** WELL NO. **D#3** LEASE **Johnson** JOB TYPE **PTA** TICKET NO. **21741**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							on loc w/ P.T.
								2 7/8" x 5 1/2" x 3345'
								1st Plug 3345'
	1225	5	0			400		start Cement 150sk 60% Poz 4% gel 300# Halls
		5	40/0			50		Start wtr
	1235		5					Balanced
								2nd Plug 2200'
	1305	5	0			400		Start Cement 150sk 60% Poz 4% gel 300# Halls
		5	40/0			800		Start wtr
	1315		3					Balanced
								3rd Plug 1000'
	1335	5	0					Start Cement 45sk 60% Poz 4% gel 700# Halls
		5	12/0					Circ Cement/start wtr
	1340		1					Balanced
								TOOH w/ Tbg
	1400 1400	1.5	12					Top of 5 1/2" 45sk 60% Poz 4% gel 100# Halls
								Hook up To 12"
	1430	1	0					Start Cement 40sk 60% Poz 4% gel
			10					Cellar filling up shutdown
								5 1/2" 380sk 60% Poz 4% gel
								900# Halls
								12" 40sk 60% Poz 4% gel
								Thank you
								Nick, David E., Jon + Isaac