

Kansas Corporation Commission Oil & Gas Conservation Division

1162995

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT					

Side Two



Operator Name:			Lease Nam	e:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shut- es if gas to surface test	base of formations pen in pressures, whether s i, along with final chart(vell site report.	hut-in pressure	reached st	atic level,	hydrostatic pre	essures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		Log	Formation	n (Top), Depth	and Datum	Sample
Samples Sent to Geole	•	Yes No	1	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD		Used te, production	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	S	etting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dillied	Set (III O.D.)	LD3.71 t.		рерит	Cement	Osed	Additives
Purpose:	Donth		CEMENTING /		RECORD			
Perforate	Depth Top Bottom	Type of Cement	# Sacks Use	d		Type an	d Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
	DEDEODATION	N DECORD Dridge Dive	a Cat/Time		Asid From	sturo Shot Com	ant Causage Book	4
Shots Per Foot	Specify Fo	N RECORD - Bridge Plug ootage of Each Interval Per	forated			nount and Kind of	ent Squeeze Record Material Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	_	Yes I	No	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:	Gas Lift	t 🗌 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bb	ols.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COM	MPLETION:			PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole		oually Comp. bmit ACO-5)		nmingled nit ACO-4)		
(If vented, Sub	mit ACO-18.)	Other (Specify)			•	· [-		

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 5
Doc ID	1162995

All Electric Logs Run

COMPENSATED DENSITY / NEUTRON LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HENRY TRUST 5
Doc ID	1162995

Tops

Name	Тор	Datum
Heebner	1168	+112
Lansing	1280	-100
Base Kansas City	1627	-442
Cherokee	1830	-654
Mississippi Lime	2518	-1338
Kinderhook	2587	-1407
Hunton	2824	-1644
Maqucketa	3308	-2123
Viola	3386	-2200



Ravin 3737



SALES TAX **ESTIMATED**

TOTAL

	Oli Whill Services	110				LOCATION_C		
						FOREMAN 5	hannon f	eck
Boy 894 C	hanute, KS 66720	FIEL	D TICKET	& TREAT	MENT REP	ORT		
	or 800-467-8676			CEMEN	Т	API # 1	5-085-20	
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-13	4979	Henry Tr	ust	¥5	35	65	13F	Jackson
USTOMER				Summit				
	L.D Dril	ling, In	L	Drig	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS		11. 1		co	445	Dave G		
7	SW 26				5/5	colby N		
ITY	72V		ZIP CODE					
Great	Bend	KS	67530					ļ
OB TYPE <u>5/f</u>	<i>о</i> н	OLE SIZE 12	1/4"	HOLE DEPTH	395'	CASING SIZE & W	VEIGHT_8	
ASING DEPTH	393. 27 K.B.	RILL PIPE		TUBING			OTHER	
LURRY WEIGH	IT 14. 5 15# S	LURRY VOL		WATER gal/s	k <u> 6.° </u>	CEMENT LEFT in	CASING 20'	
ISPLACEMEN'		ISPLACEMENT	r PSI	MIX PSI		RATE SBPN		
EMARKS: R	0.90	8 58	casing,	Break	Circular	100 W/S		H20.
nixed.	190 SKS	class	AIL	ement	W/ 396	calcium,	2% gel	4 /4 #
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	-	cirwlat		9/1 4	limes, 12	2 Bbl s	Slurry x	6 pit
	complete.	61700.47	7-27				, ,	,
200 6	UMPIE							_
		71	Thank			L crew'		T
ACCOUNT CODE	QUANITY o	r UNITS	DE	SCRIPTION of	SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
54015	/_		PUMP CHARG	E			870.00	870,00
5406	100		MILEAGE				4.20	470,00
11.16	100		None	"4"			15.70	2983.00
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1102	535	r	Calcium	70%	10		, 22	79,20
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1107	47 #	!	Flovele	@ //4 #	SK	.8%	2.77	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 08782 A

B	RESSURE PUMP	ING & WIRELINE	_				DATE	TICKET NO.			
DATE OF JOB	743 D	STRICT PAR	1,15		NEW WELL	OLD F	PROD [INJ	□ WDW	□ CUS	STOMER DER NO.:	
CUSTOMER 4	BAR	TUDUS	,		LEASE A	ENI	24 710	UST		WELL NO.	5
ADDRESS					COUNTY	JACI	CSON	STATE	K	2	
CITY		STATE			SERVICE C	REW /	16 W	CCAO	W,	DIRCE	5
AUTHORIZED BY	1				JOB TYPE:	CK	W-	LOWE	-5TK	esic	?
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products, and/or sup	is authorized to explies includes all o	RACT CONDITIONS: (This kecute this contract as an if and only those terms and the written consent of an o	agent of the cu conditions app	stomer. As bearing on	s such, the unde the front and bac	rsigned agre ck of this do	ees and acknowl cument. No addit	edges that this o	te terms ar	nd/or conditions	s shall
ITEM/PRICE BEF. NO.	M	ATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUN	iT
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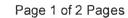
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REPRESENTATIVE & GONDIE



TREATMENT REPORT

Field Order Station Type Job PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Formation To Pre Pad Max From To Pad Min 10 Min. Max Press Max Press Max Press From To Frac Avg HHP Used Annulus Vol. From To From To Filush Customer Representative Station Manager Service Units Page 1998 County TACLSON State 1/5 County TACLSON State 1/5 County TACLSON State 1/5 County TACLSON State 1/5 Formation Acid Formation Acid RATE PRESS ISIP Max 5 Min. 10 Min. 110 Min. HHP Used Annulus Pressure To Flush Customer Representative Station Manager Treater Treater Treater Treater Treater Treater Treater Service Units Page 1/998	Customer /	1 10	- 10	101	ease No.					Date			
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383						tona III		JOL	col	uple	3/6-	160	Br _
Taulor Printing Inc. 620-672-3656	10244	NE Hiway	61 • P.O	Box 8	1613 •	Prat	t, KS 67	7124-861	3 • (620) 672-12	01 • Fax	t all the same of	





DIAMOND TESTING, LLC

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 STC/HenryTrust5DST1

Company L. D. Drilling, Inc.	_Lease & Well No. Henry Trust No. 5
Elevation 1170 KB Formation Hunton	Effective PayFt. Ticket NoJ3157
Date <u>9-12-13</u> Sec. <u>35</u> Twp. 6S Range_	
Test Approved By D	iamond RepresentativeJohn C. Riedl
Formation Test No. 1 Interval Tested from 63/4	
Packer Depth 2,785 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
Packer Depth 2,790 ft. Size 6 3/4 in.	Packer Depthft. Sizein.
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 2,793 ft.	Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 2,832 ft.	Recorder Number11073 Cap4,000 psi.
Below Straddle Recorder Depthft.	Recorder Number Cappsi.
Orilling Contractor Summit Drilling Company - Rig 1	Drill Collar Length 300 ft I.D. 2 1/4 in
Mud TypeChemicalViscosity50	Weight Pipe Lengthft I.Din.
Weight 9.5 Water Loss 8.0 cc	Drill Pipe Length 2,464 ft I.D. 3 in
ChloridesP.P.M.	Test Tool Length 26 ft Tool Size 3 1/2-IF in
Jars: Make <u>Sterling</u> Serial Number 2	Anchor Length45 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
	Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2-XH in
Blow: 1st Open: Weak blow. Died in 10 mins. No blow back during shut-in-	
2nd Open: No blow- No blow back during shut-in.	
Recovered65 ft. of oil specked mud = .319800 bbls.	
Recovered ft. of	
Remarks	
0.50 P.M	4440
ime Set Packer(s) 2:50 P.M. Time Started off Botton	
nitial Hydrostatic Pressure(A)	
nitial Flow PeriodMinutes 30 (B)	44 P.S.I. to (C) 52 P.S.I.
nitial Closed In PeriodMinutes 30 (D)	894 P.S.I.
	54 P.S.I to (F) 68 P.S.I.
mar closed in r eriod(G)	846 P.S.I.
inal Hydrostatic Pressure(H)	1396_P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: GEORGE PETERSON

Phone: Fax: e-mail:

Well Information:

Name: HENRY TRUST #5

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S35/5S/13W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: GEORGE PETERSON

Test Type: DST #1 CONVENTIONAL Job Number: D1361

Test Unit:

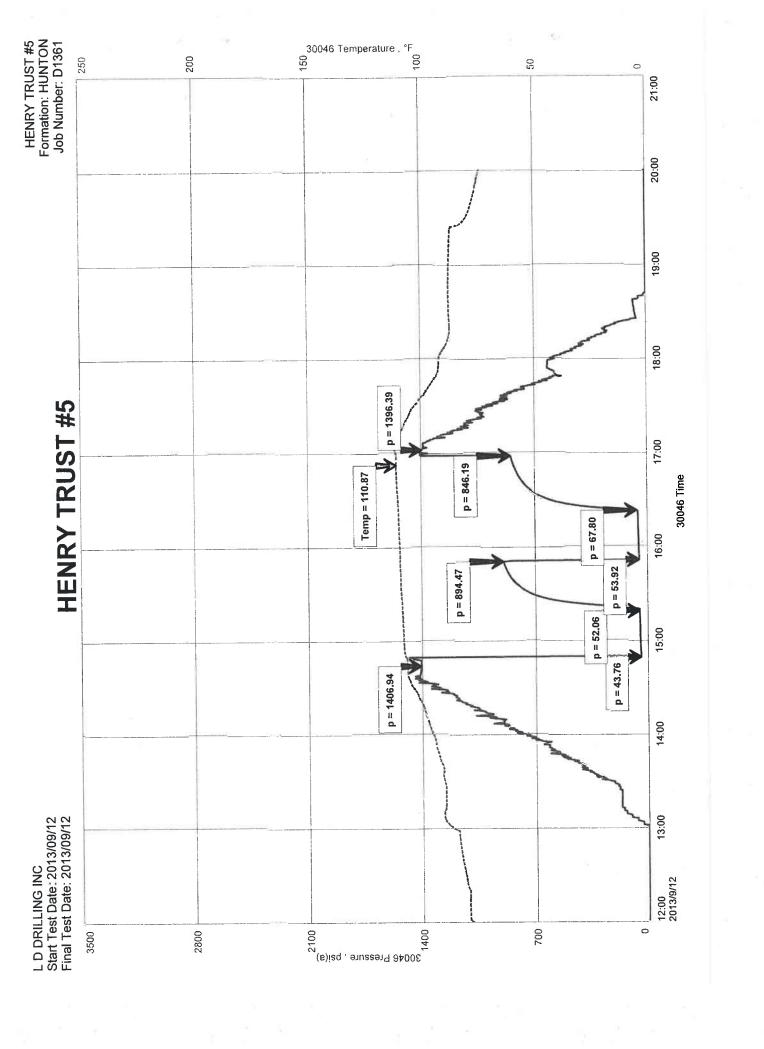
 Start Date:
 2013/09/12
 Start Time:
 12:00:00

 End Date:
 2013/09/12
 End Time:
 20:00:00

Report Date: 2013/09/12 Prepared By: JOHN RIEDL

Remarks: Qualified By: GEORGE PETERSON

RECOVERY: 65' OIL SPECKED DRILLING MUD



GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: GEORGE PETERSON

Phone: Fax: e-mail:

Well Information:

Name: HENRY TRUST #5

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S35/6S/16E

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: GEORGE PETERSON

Test Type: DST 32 CONVENTIONAL Job Number: D1372

Test Unit:

Start Date: 2013/09/15 Start Time: 15:00:00

End Date: 2013/09/16 End Time: 00:50:00

Report Date: 2013/09/16 Prepared By: JOHN RIEDL

Remarks: Qualified By: GEORGE PETERSON

RECOVERY: 2500' WATER



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET FILE: STC/Henrytrust5dst2

TIME ON: 15:00 9/15/13

TIME OFF: 00:50 9/16/13

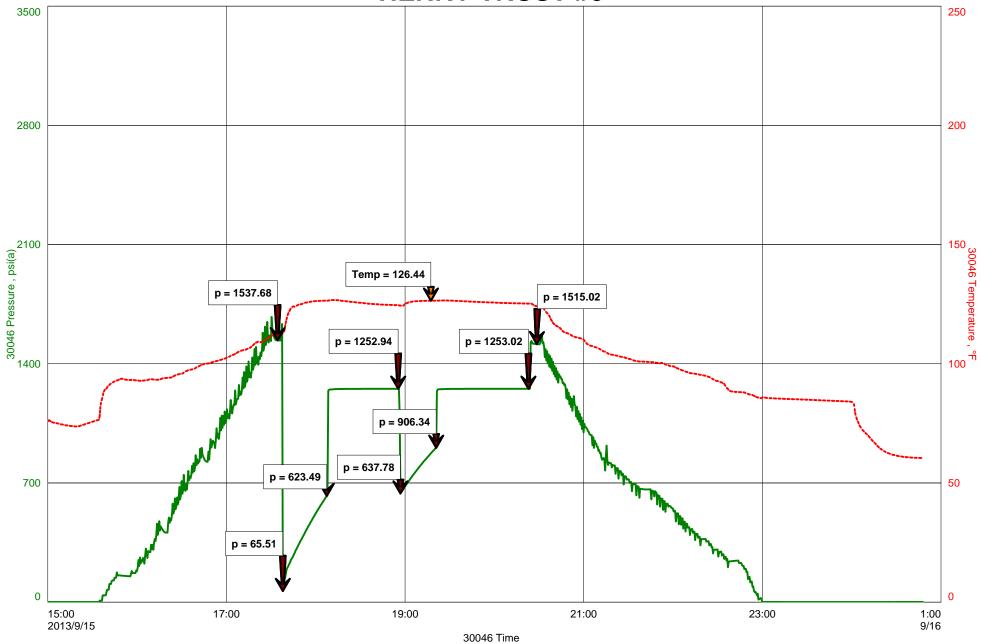
•	
Company L D DRILLING INC	Lease & Well No. HENRY TRUST #5
Contractor SUMMIT RIG #5	Charge to L D DRILLING INC
Elevation1170 K.B Formation	/IOLA Effective PayFt. Ticket NoD1372
Date 09/15/13 Sec. 35 Twp. 6	S Range13E W CountyJACKSONState_KAN
Test Approved By GEORGE PETERSON	Diamond Representative JOHN RIEDL
Formation Test No. 2 Interval Tested from	
Packer Depth 3357 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in
Packer Depth 3362 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 3365 f	t. Recorder Number30046 Cap6000 P.S.
Bottom Recorder Depth (Outside) 3389 f	Recorder Number 11073 Cap. 4000 P.S
Below Straddle Recorder Depthf	Recorder NumberCapP.S
Mud Type CHEMICAL Viscosity 55	
Weight9.1 Water Loss11	_cc. Weight Pipe Length0 ft. I.D2 7/8
Chlorides 5,000 P.P.M	Drill Pipe Length 3036 ft. I.D 3 1/2
Jars: Make STERLING Serial Number #2	Test Tool Length 26 ft. Tool Size 3 1/2-IF
Did Well Flow? NO Reversed Out NO	Anchor Length 30_ft. Size 4 1/2-FH
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH	_in. Surface Choke Size1 in. Bottom Choke Size5/8
Blow: 1st Open: STRONG (B.O.B 3 MINUTES)	NO
^{2nd Open:} STRONG (B.O.B 3 MINUTES)	NO
2500 # of WATER	
Recoveredft. of	Other Charges
Remarks: TOTAL FLUID RECOVERY:2500(2200' IN DRI	LPIPE 300' IN DRILL COLLAR Insurance
TOOL SAMPLE GRINDOUT: 100% WATER	
T	Total
Time Set Packer(s) 5:40 P.M A.M. P.M. Time Started C	off Bottom 8:25 P.M P.M. Maximum Temperature 126
Initial Hydrostatic Pressure	(A) 1538 P.S.I.
Initial Flow PeriodMinutes	30 (B) 66 P.S.I. to (C) 623 P.S.I.
Initial Closed In Period Minutes	45 (D) 1253 _{P.S.I.}
Final Flow PeriodMinutes	30 (E) 638 P.S.I. to (F) 906 P.S.I.
Final Closed In PeriodMinutes	60 (G) 1253 P.S.I.
Final Hydrostatic Pressure	(H)1515 _{P.S.I.}

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L D DRILLING INC Start Test Date: 2013/09/15 Final Test Date: 2013/09/16

HENRY TRUST #5

HENRY TRUST #5 Formation: VIOLA Job Number: D1372





George & Petersen c.fr.g.

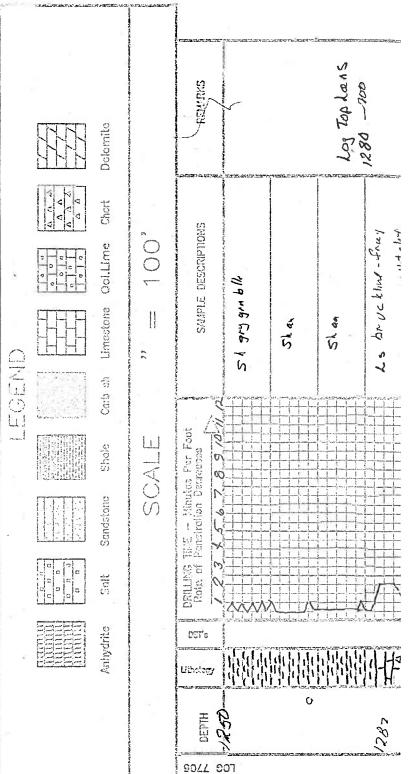
6739 SW Scathelock Rd

Topela, Kenses 688/4 (186) 272-4565

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CONTRACTOR	: Summit	Drilling I	nc	
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SAMPLES EN		1250	TO: TD	
RTI: 34			LTD: 3459)
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