Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1163001

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Pl

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging) Fees:		
State of	County,	, SS.	
	(Print Name)		tor or Operator on above-described well,
haing first duly sugars an asthe source The	t I have knowledge of the facto statem	anta and matters barain contained and the	log of the above described well is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

INVOICE	Consolidated Oil Well Dept. 97 P.O. Box 4 Houston, TX 772	Services, LLC 0 346 210-4346	Chanu 620/431-9210 • 1-8	20/431-0012 251337
MURFIN DRILLING P.O. BOX 288 RUSSELL KS 676 () -	65 1 0	ОТН 1-1 6998 -13-33 7-17-2012 KS		
Part Number 1131 1118B 1105 1118B	Description 60/40 POZ MIX PREMIUM GEL / BENTONITE COTTONSEED HULLS PREMIUM GEL / BENTONITE	Qty 285.00 1800.00 550.00 980.00	.5500	Total 4303.50 450.00 302.50 245.00
Sublet Performed 9996-130 9995-130	Description CEMENT MATERIAL DISCOUNT CEMENT EQUIPMENT DISCOUNT			Total -530.10 -132.00
Description 463 P & A OLD WELL 463 EQUIPMENT MILE T-129 MIN. BULK DELI	AGE (ONE WAY)	Hours 1.00 15.00 1.00	5.00	Total 835.00 75.00 410.00
`		A 117 1		

PA101 8420.0001.1 6331.03 PTA #1-1

•

USED F	OR BA	ĒR	Amount	Due 7034.	.48 if paid	l after O	8/17/2012
Parts: Labor: Sublt:	5301.00 F .00 M -662.10 S	isc:	.00	Tax: Total: Change:	372.13 6331.03 .00	3	6331.03
Signed BartLesville, 918/338-0808		Eureka, Ks 620/583-7664	Ponca city, Ok 580/762-2303	OAKLEY, KS 785/672-2227	Ottawa, Ks 785/242-4044	Date THAYER, KS 620/839-5269	GILLETTE, WY 307/686-4914

.

	CONSOLIDATED OR WHIT Survives, LLC				TICKET NUM LOCATION_ FOREMAN	Oakley	· · · · · · · · · · · · · · · · · · ·
20-431-9210	Chanute, KS 66720 or 800-467-8676	FIELD TICK	ET & TREA CEMEN			FUZZY MU	cullick
DATE	CUSTOMER #	WELL NAME & NU	IMBER	SECTION	TOWNSHIP	BANCE	
7 -17 - /2 USTOMER	5406 Voth	[-1			/3	RANGE	COUNTY
	Drilling		Seurca RD			33	Logan
AILING ADDR	ESS				DRIVER	TRUCK #	DRIVER
<u>. </u>			70400	.463	Cury D	463	
ΤΥ	STATE	ZIP CODE	- Sinto	456-T129.	Thurias B	456 7120	9
			l ř	Extre	Bobby S		
в түре <u>А</u> С		E 51/2	HOLE DEPTH_				
SING DEPTH	DRILL PIP	 РЕ	TUBING_23	10	CASING SIZE & V	VEIGHT 572	Carring_
URRY WEIGH	HT 14. / SLURRY)		WATER gal/sk	· · · · · · · · · · · · · · · · · · ·	CEMENT LEFT In	OTHER	
PLACEMEN			_ MIX PSI		RATE 460		
MARKS: S		N MURFIN		JER BI			0
	a pinp 1800 par	i lap beau		60 SKS T	Anna In I	plug as	
<u>AL 453</u>		ap 20 SKS	Cenert u	with 50 m			
Mix + p		mart cut			110 A (4		5 <u>4/ .</u>
the top of	2 51/2 Casu		25555 6	Lement.	the and	- Anaki	
Pressin	ed up inned				<u> </u>	D LUCKS	jote 4
	,	l	285 Tata	-1 SKS G	5/40 4%		
		<u>_</u>	<u></u>				
				<u> </u>	1	ANKS	
CCOUNT	QUANITY or UNITS					Joe J F	VZEY
CODE				ERVICES or PROD	TOUCT	UNIT PRICE	TOTAL
04	15	PUMP CHARG	Æ			835 ==	935-20
<u> </u>		MILEAGE				525	7500
2/		-60/4	0			100	
	285 SK		Second			15	420350
18B	1800 #7	Gals	Décar			.25	4303 50
18B	1800 #7 550 #5	Gal 5 Cotton	Sand Healt	' <u>s</u>		.25	450.92
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	<u>^</u>		. 25	450 5° 302 5°
18B 15 107	1800 #7 550 #5	Gol S Cotton TON M	Sand Healt	ls Conversion		. 25	450 5° 302 5°
18B 15 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	<u>^</u>		. 25	450.42 302 50 410 00 24500
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	Conversion	um) /	. 25 .55 167 .25	450 50 302 50 410 00 24500 6621.00
18B 15 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) / S. b. Tutel S. 10% deser	• 25 • 55 • <u>6</u> 7 • 25	450.52 302 50 2410 00 24500 6621.00 6621.00
18B 15 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) /	• 25 • 55 • <u>6</u> 7 • 25	450 50 302 50 410 20 24500 6621.00
18B 15 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) / S. b. Tutel S. 10% deser	• 25 • 55 • <u>6</u> 7 • 25	450.92 302 50 410 00 24500 6621.00 6621.00
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) / S. b. Tutel S. 10% deser	• 25 • 55 • <u>6</u> 7 • 25	450.52 302 50 410 00 24500 24500 6621.00 6621.00
3/ /8 B 05 /0-7 /8 B	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) / S. b. Tutel S. 10% deser	• 25 • 55 • <u>6</u> 7 • 25	450.92 302 50 410 00 24500 6621.00 6621.00
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) / S. b. Tutel S. 10% deser	• 25 • 55 • 67 • 25	450 52 302 50 410 00 245 00 6621,00 6621,00 5958 90
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) / S. b. Tutel S. 10% deser	• 25 • 55 • 67 • 25	450 52 302 50 410 00 245 00 6621.00 6621.00 5958 90 5958 90
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) ShTuTe 10% deserved htet=1	- 25 -55 -67 - 25 	450 52 302 50 410 00 245 00 6621.00 6621.00 5958 90 5958 90
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) ShTuTe 10% deserved htet=1	• 25 • 55 • 67 • 85	450 52 302 50 410 00 245 00 6621.00 6621.00 5958 90 5958 90
18B 05 107	1800 #3 550 # 5 12.25	Gol S Cotton TON M	Seed Hull	- Conversion	um) S by TerTel S 1091 deserved by text = 1	- 25 -55 -67 - 25 	450 52 302 50 410 20 245 00 6621.00 6621.00 5958 90 5958 90

-12.1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.