



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1163194**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 131606

Invoice Date: Jun 21, 2012

Page: 1

Voice: (817) 546-7282

Fax: (817) 246-3361



USED FOR PTA  
APPROVED KR

| Bill To:  |
|---|
| Murfin Drfg. Co., Inc.<br>250 N. Water<br>STE #300<br>Wichita, KS 67202 |

| Customer ID  | Well Name/# or Customer P.O. | Payment Terms |          |
|--------------|------------------------------|---------------|----------|
| Murfin       | Keller #3-A                  | Net 30 Days   |          |
| Job Location | Camp Location                | Service Date  | Due Date |
| KS2-03       | Russell                      | Jun 21, 2012  | 7/21/12  |

| Quantity | Item       | Description           | Unit Price | Amount   |
|----------|------------|-----------------------|------------|----------|
| 99.00    | MAT        | Class A Common        | 16.25      | 1,608.75 |
| 66.00    | MAT        | Pozmix                | 8.50       | 561.00   |
| 7.00     | MAT        | Gel                   | 21.25      | 148.75   |
| 25.00    | MAT        | Flo Seal              | 2.70       | 67.50    |
| 172.00   | SER        | Handling              | 2.25       | 387.00   |
| 3,956.00 | SER        | Drayage               | 0.11       | 435.16   |
| 1.00     | SER        | Plug Abandoned Well   | 1,250.00   | 1,250.00 |
| 23.00    | SER        | Pump Truck Mileage    | 7.00       | 161.00   |
| 23.00    | SER        | Light Vehicle Mileage | 4.00       | 92.00    |
| 1.00     | CEMENTER   | Glenn Ginther         |            |          |
| 1.00     | EQUIP OPER | Woody O'Neil          |            |          |
| 1.00     | EQUIP OPER | Robert Yakubovich     |            |          |

PA101 495.0003.1 3853.73 PTA #3A.

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 4,711.16        |
| Sales Tax              | 320.36          |
| Total Invoice Amount   | 5,031.52        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>6,031.52</b> |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$1177.79**

ONLY IF PAID ON OR BEFORE

**Jul 16, 2012**

Take it

6,031.52

1177.79

3853.73

