



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1163243
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

Spot Description: _____

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
 (Q/Q/Q/Q) feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# _____
 Name: _____

County: _____
 Lease Name: _____ Well #: _____

Well Drilled For:		Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other: _____			
<input type="checkbox"/> If OWWO: old well information as follows:			

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

E
 W

1163243

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

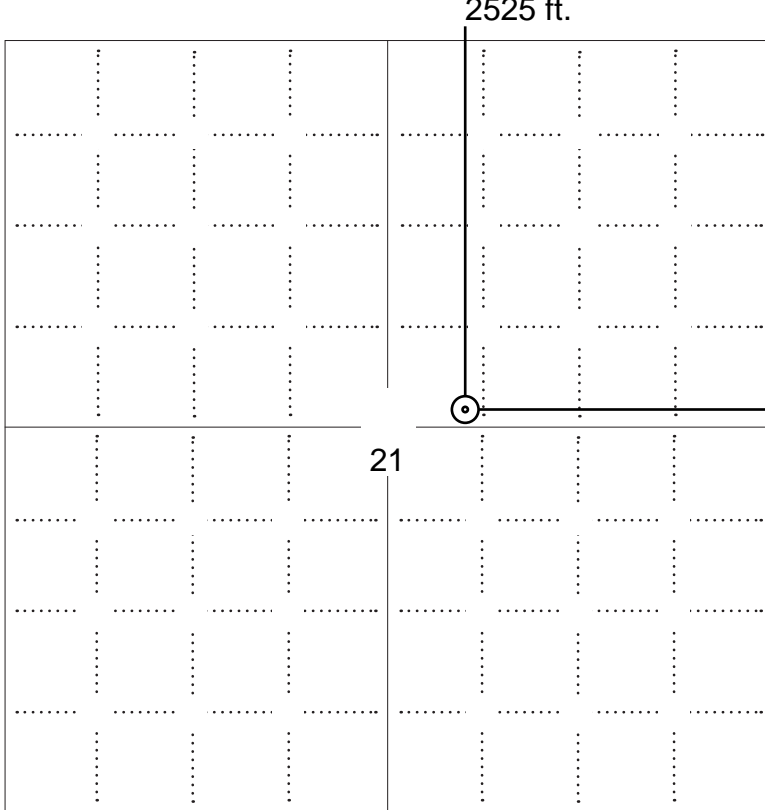
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

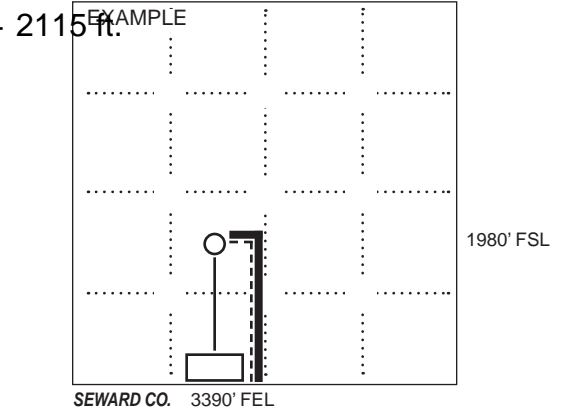
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

AMENDMENT OF OIL AND GAS LEASES

This Amendment made and entered into this 1st day of August, 2013, by and between the **Joyce Ann Dreiling Trust Agreement dated November 12, 1974**, (“Joyce’s Trust”), **June M. Goodman Trust dated January 8, 1997**, (“June’s Trust”), **Leo F. Dreiling III and Michaela Dreiling**, husband and wife (“Leo and Michaela”), **Daryl Augustine and LuAnn Augustine**, husband and wife (“Daryl and LuAnn”), **Leo J. Dreiling Revocable Trust B Agreement, dated May 11, 1981** (“Trust B”) and **DaMar Resources, Inc.**, (“DaMar”),

WHEREAS, Daryl and LuAnn are the owners of minerals and/or royalty in and under the following described real estate situated in Ellis County, Kansas, to-wit:

Photo PS
 Direct PS
 In Direct PS
 Numerical PS
 Checked ✓

West Half of the West Half of the Southwest Quarter (W/2 W/2 SW/4) of Section Fifteen (15), Township Thirteen (13) South, Range Seventeen (17) West of the 6th p.m., Ellis County, Kansas

WHEREAS, Joyce’s Trust, June’s Trust, and Leo and Michaela are the owners of minerals and/or royalty in and under the following described real estate situated in Ellis County, Kansas, to-wit:

North Half of the Southeast Quarter (N/2 SE/4) of Section Twenty-one (21), Township Thirteen (13) South, Range Seventeen (17) West of the 6th p.m., Ellis County, Kansas

WHEREAS, Trust B is the owner of minerals and/or royalty in and under the following described real estate situated in Ellis County, Kansas, to-wit:

South Half of the Northeast Quarter (S/2 NE/4) of Section Twenty-one (21), Township Thirteen (13) South, Range Seventeen (17) West of the 6th p.m., Ellis County, Kansas

North Half of the North Half of the Southwest Quarter (N/2 N/2 SW/4) of Section Twenty-two (22), Township Thirteen (13) South, Range Seventeen (17) West of the 6th p.m., Ellis County, Kansas

South Half of the Northwest Quarter (S/2 NW/4) of Section Twenty-two (22), Township Thirteen (13) South, Range Seventeen (17) West of the 6th p.m., Ellis County, Kansas

WHEREAS, DaMar is an owner and operator of those certain Oil and Gas Leases (“Leases”), described as follows:

Lease “A”	Lessors:	Leo J. Dreiling and Albina Dreiling, husband and wife
	Lessee:	The Texas Company
	Date:	January 14, 1942
	Recorded:	Book 47, Page 212

Call Damar

Amendment of Oil and Gas Leases
 Dreiling Group
 Page 2

	Description:	Insofar and only insofar as said lease covers the W/2 W/2 SW/4 of Section 15-13S-17W, Ellis County, Kansas	✓
Lease "B"	Lessors:	Leo J. Dreiling and Albina Dreiling, husband and wife	
	Lessee:	The Texas Company	
	Date:	January 14, 1942	✓
	Recorded:	Book 47, Page 210	
	Description:	N/2 SE/4 of Section 21-13S-17W, Ellis County, Kansas	
Lease "C"	Lessors:	Leo J. Dreiling and Albina Dreiling, husband and wife	
	Lessee:	H. L. Seltzer	
	Date:	January 14, 1942	✓
	Recorded:	Book 48, Page 181	
	Description:	S/2 NE/4 of Section 21-13S-17W, Ellis County, Kansas	
Lease "D"	Lessors:	Leo J. Dreiling and Albina Dreiling, husband and wife	
	Lessee:	The Texas Company	✓
	Date:	September 20, 1951	
	Recorded:	Book 100, Page 465	
	Description:	N/2 N/2 SW/4 of Section 22-13S-17W, Ellis County, Kansas	
Lease "E"	Lessors:	Leo J. Dreiling and Albina Dreiling, husband and wife	
	Lessee:	H. L. Seltzer	
	Date:	September 5, 1942	✓
	Recorded:	Book 48, Page 113	
	Description:	S/2 NW/4 of Section 22-13S-17W, Ellis County, Kansas	

WHEREAS, the Leases remain subject to that certain Common Tankage Agreement, dated August 14, 1962, filed in Book 202, Page 564, and

WHEREAS, the Leases do not contain a provision allowing for the pooling and/or unitization of the lands covered by the Leases.

THEREFORE, Joyce's Trust, June's Trust, Leo and Michaela, Daryl and LuAnn, Trust B and DaMar, for the exchange of good and valuable consideration and to promote the efficient development of oil and gas under the above described Leases, agree as follows:

1. That the Leases shall be amended to add and insert the following provision ("Pooling Provision"):

Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do

Amendment of Oil and Gas Leases
 Dreiling Group
 Page 3

so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units, not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

2. For the convenience of the parties any number of counterparts of this Amendment may be executed by one or more parties hereto; not all parties need execute the same counterpart of this agreement; all such executed counterparts shall together constitute one and the same agreement; such executed counterparts shall be deemed to be the original instrument; and such counterparts may be assembled as one original for recording purposes.
3. This Amendment shall extend to and be binding upon the heirs and successors and assigns of the parties.

This Amendment dated as of the date written above.

Joyce Ann Dreiling Trust Agreement dated November 12, 1974

By: Robert Pfeifer
 Robert Pfeifer, Trustee

By: Kathryn Mitchell
 Kathryn Mitchell, Trustee

Amendment of Oil and Gas Leases
Dreiling Group
Page 4

June M. Goodman Trust dated January 8, 1997

By: _____
First National Bank of Hutchinson,
Trustee, Karen Smart, Trust Officer

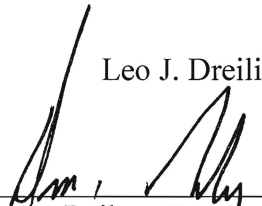
Daryl Augustine

LuAnn Augustine

Leo F. Dreiling III

Michaela Dreiling

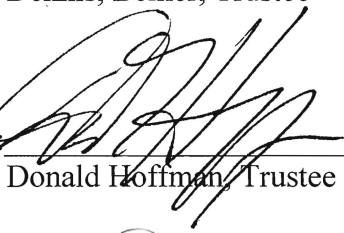
Leo J. Dreiling Revocable Trust B Agreement, dated May 11, 1981

By: 

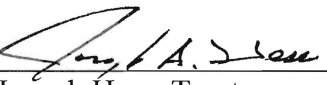
Dennis, Beiker, Trustee

By: 

Roy Brungardt, Trustee

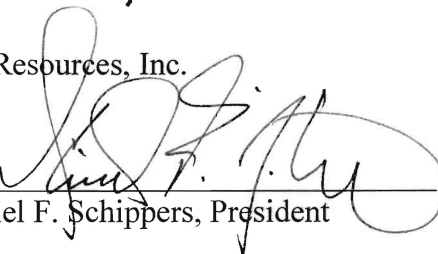
By: 

Donald Hoffman, Trustee

By: 

Joseph Hess, Trustee

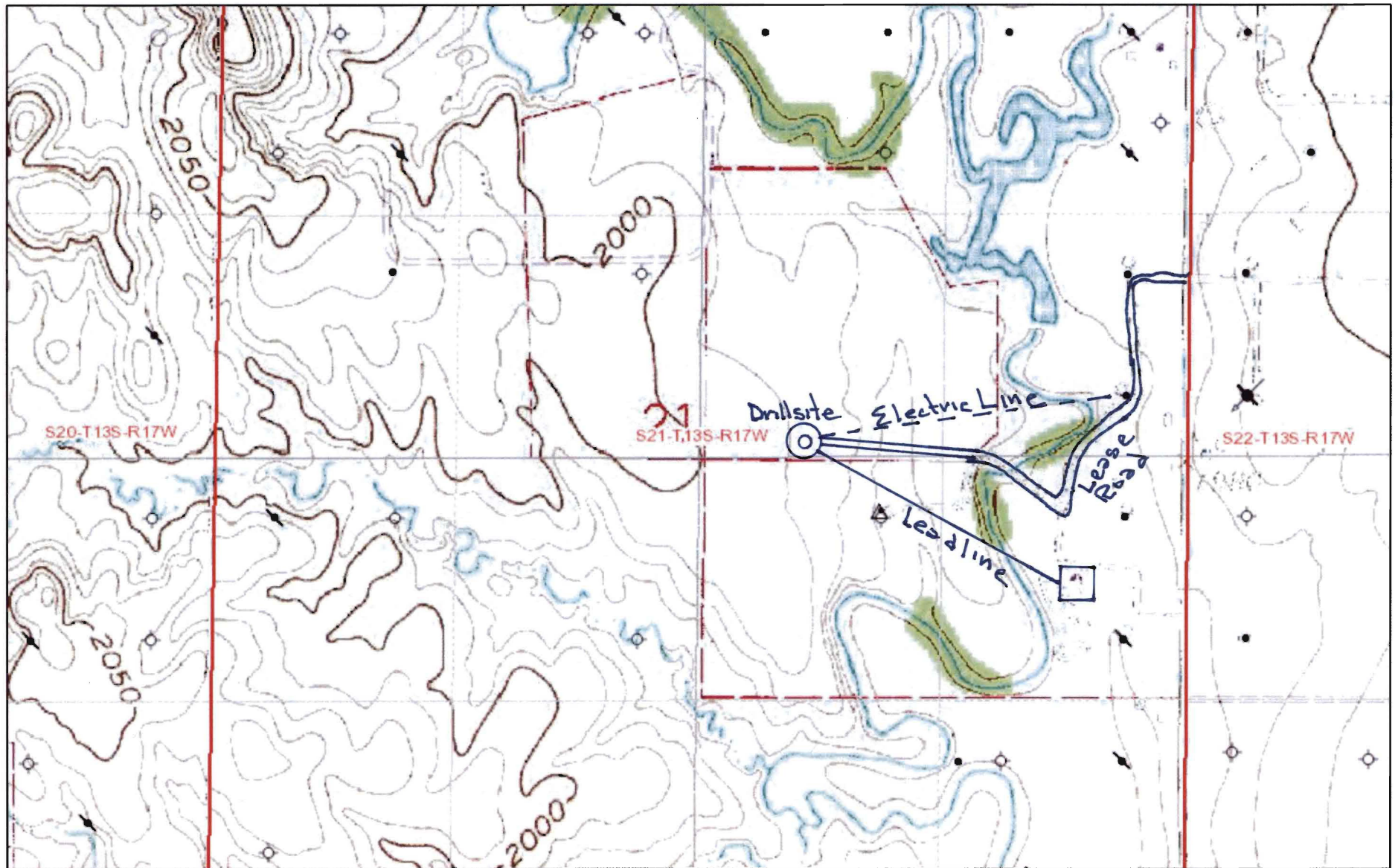
DaMar Resources, Inc.

By: 

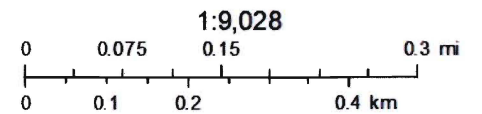
Daniel F. Schippers, President

Elect

PRELIMINARY PLAT: DaMar Resources, Inc. #1 Drilling Unit



October 15, 2013



Kansas Geological Survey