

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1163264

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

RATOR: License#  e:	feet from N / S Line of Section feet from E / W Line of Sectio
e:	feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field?  Target Formation(s): Nearest Lease or unit boundary line (in footage):
e:	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes Notarget Formation(s): Nearest Lease or unit boundary line (in footage):
State:	(Note: Locate well on the Section Plat on reverse side)  County:  Lease Name:
State: Zip: +  act Person:  Be:  TRACTOR: License#  Be:  Well Drilled For: Well Class: Type Equipment:  Oil	County:
act Person:	Lease Name: Well #:
TRACTOR: License#	Field Name:
TRACTOR: License#	Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):
Well Drilled For:  Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Target Formation(s):
Well Drilled For:  Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	0 10 ( 5) (
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Ground Surface Elevation:feet MS
Disposal Wildcat Cable	Water well within one-quarter mile:
¬• ─	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Vell Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
tional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
s, true vertical depth:	Well Farm Pond Other:
m Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
DKT #:	Will Cores be taken?
	If Yes, proposed zone:
. ———	
	DAVIT
undersigned hereby affirms that the drilling, completion and eventual plugo	ging of this well will comply with K.S.A. 55 et. seq.
agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
<ul> <li>A copy of the approved notice of intent to drill shall be posted on each d</li> <li>The minimum amount of surface pipe as specified below shall be set by</li> </ul>	5 5,
through all unconsolidated materials plus a minimum of 20 feet into the u	
If the well is dry hole, an agreement between the operator and the district	
The appropriate district office will be notified before well is either plugged	d or production casing is cemented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemented to	·
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cementing.
nitted Flootronically	
nitted Electronically	
KCC Use ONLY	Remember to:
-	File Certification of Compliance with the Kansas Surface Owner Notification
# 15	Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
iductor pipe requiredieet	File Completion Form ACO-1 within 120 days of spud date;
imum surface pipe requiredfeet per ALT. I III .	File acreage attribution plat according to field proration orders;
1000 poi / 121	Notify appropriate district office 48 hours prior to workover or re-entry;
proved by:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
proved by:	
	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If well will not be drilled or permit has expired (See: authorized expiration date)</li> </ul>

Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

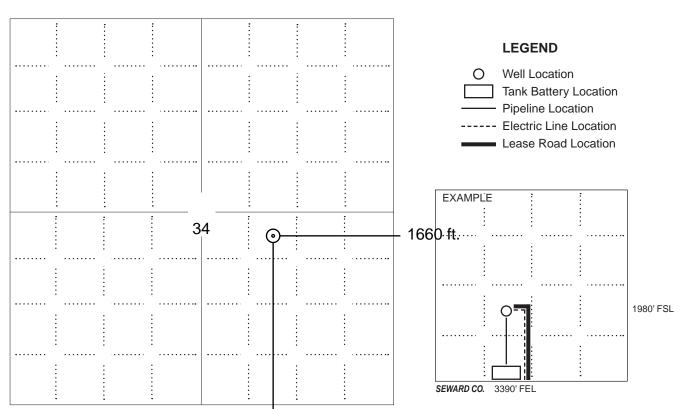
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:					
Lease:	feet from N / S Line of Section					
Well Number:	feet from E / W Line of Section					
Field:	SecTwpS. R 🗌 E 🔲 W					
Number of Acres attributable to well:	Is Section: Regular or Irregular					
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW					

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2310 ft.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No				



1163264

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

Operator: Downing Nelson Oil Company Inc.

Lease: KoBoDo

Field: Wildcat

Well Number: 1-34

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Ellis

Twp. 15

feet from feet from X E

S. R. 19

2,310

1,660

Sec. 34

S Line of Section

W Line of Section

Number of	Acres attri	butable to	well: 40				- ls S	ection:	Regu	lar or	Irregular			
QTR/QTR/	QTR/QTR	of acreage	e: <u>W/2</u>	_ NE	- NW	- SE	<u>.</u>		<u> </u>	_	_			
								ection is I					rner boun SW	dary.
	Sh lease roa	ow locatio ds, tank ba	on of the we	ell. Show t	d electrica	the neare: Il lines, as	required by	the Kans	as Surfac	Show the pose Owner I	predicted i Votice Act	ocations o	of ill 2032).	
	Ellis	lo.			You m	ay attach a	separate j	olat if desii	rea.					
		• • • • • •				•		-			LEG	ENĎ		
					4044400		1044404				☐ Tank — Pipeli	_ocation Battery L ne Locat	ocation ion	
			1014111	• • • • • • • • • • • • • • • • • • •	••••	**********						ric Line L e Road L		
		: : : :	: :	3	 4					EXAMPI	E			
			**********					*******	1660	+ 4 = 4 + 4 + 6		, , , , , , , , , , , , , , , , , , , ,	·	
				***********				•••••		\$4040000	0-1	7,0 A + G G & 7 7	:	1980' FSL
			,,,,,,,		,							10000000	•	
						•		· 		SEWARD CO	3390' FE	L	•	}
	NOTE: In	all cases	locate the	e spot of t	he propo	sed drillin					·			

- 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

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4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.