

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

			Spot Description:
	month da	ay year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<b>¥</b>		Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
W " D " " . T	14/ 11/01	<b>.</b>	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =	Air Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate:
If OWWO: old well	Il information as follows:		Length of Surface Pipe Planned to be set:
_			
•			Projected Total Depth:
	Origin	al Total Depth:	
Original Completion D	ate Origin	ai iotai Deptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR )
KCC DKT #:			
			If Yes, proposed zone:
The second and second be as been	- <b>(C</b> (b (b		FIDAVIT
	•		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requireme	ents will be met:	
	iate district office <i>prior</i> to		
	roved notice of intent to a	•	h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
<ol><li>A copy of the appr</li></ol>			
<ul><li>2. A copy of the appr</li><li>3. The minimum amount</li></ul>	ount of surface pipe as s	•	, , , , , , , , , , , , , , , , , , , ,
<ol> <li>A copy of the appr</li> <li>The minimum amount through all uncons</li> </ol>	ount of surface pipe as s solidated materials plus a	a minimum of 20 feet into th	ne underlying formation.
<ol> <li>A copy of the appr</li> <li>The minimum amounthrough all uncons</li> <li>If the well is dry ho</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe	a minimum of 20 feet into the een the operator and the dis	, , , , , , , , , , , , , , , , , , , ,
<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate di</li> <li>If an ALTERNATE</li> </ol>	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notified II COMPLETION, produ	a minimum of 20 feet into the een the operator and the dis ed before well is either plug uction pipe shall be cemente	ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;  ed from below any usable water to surface within 120 DAYS of spud date.
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed  Ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required	count of surface pipe as solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the en the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order # spud date or the well shall be the manual of the well shall be	ne underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

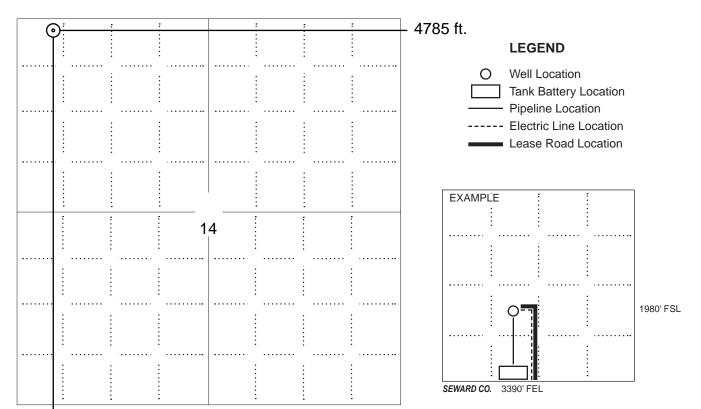
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### 5115 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit Proposed		Existing	SecTwp R	
Settling Pit Drilling Pit If Existing, date co		nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:			Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No	



1163303

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ease: Boyscout	iffield Service, Inc.			5,115	feet from N	/ X S Line of Section
ell Number: K7	-13			4,785	feet from X E	/ W Line of Section
eld: Paola-Rante	oul			Sec. <u>14</u> Tw	vp. <u>17</u> S. R. <u>21</u>	⊠ E □ W
	attributable to well:			Is Section: R	Regular or Irregular	
TR/QTR/QTR/Q	TR of acreage: _N	NE - NW -	NW - NW			
				If Section is Irregular Section corner use	ular, locate well from nearest	corner boundary.
				Section corner use	d. NE NVV SEL	Jow
				PLAT		
					ine. Show the predicted locatio	
lease	roads, tank batteri	ies, pipelines and e			urface Owner Notice Act (Hous	e Bill 2032).
4	185 FEL		You may attach a	separate plat if desired.		
15	<u> </u>		: :	:		
		U.			LEGEND	
		:	' '			
					O Well Locati	ry Location
	i i	i	:		Pipeline Lo	
	: :	:	: :	:	Electric Lin	
					Lease Roa	d Location
	' '	`				
					EXAMPLE :	:
	: :					
		:			1	•
						:
					₽ <b>7</b>	1980' F
					0-7	:

## In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 16, 2013

Bob Eberhart Bobcat Oilfield Services, Inc. 30805 COLD WATER RD LOUISBURG, KS 66053-8108

Re: Drilling Pit Application Boyscout K7-13 NW/4 Sec.14-17S-21E Miami County, Kansas

Dear Bob Eberhart:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.		
(a)	Each operator shall perform one of the following when disposing of dike of		
pit	contents:		
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;		
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;		
or			
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;  (C) removal and placement of the contents in an off-site disposal area		
on			
lease	acreage owned by the same landowner or to another producing		
from	or unit operated by the same operator, if prior written permission		
110111	the landowner has been obtained; or		

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ <sup>2</sup>	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo  If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.