Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1163444

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address	2:		
City:			State:	Zip:	.+
Phone: ( )			-		
Name of Party Responsible for Plugging Fe	ees:				
State of	County,		, SS.		
,	Print Name)			or Operator on above-d	
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765



ciaciana camperna	
Location	Madison
Foreman	Brad Butter

**Cement Service ticket** 

Date	Customer #	Well Name & Number	Sec./	Township/Range	County
10-14-13	17-17-	Massman # A-1W	2	3-8-21E	Leavencorth
Customer		Mailing Address	City	State	Zip
DaysTar	Petroleum Inc				

Job Type:	Plus To Abondon		Truck #	Driver
/	ľ		201	Kelly
Hole Size:	Casing Size:	Displacement:	202	Jerry
Hole Depth:	Casing Weight:	Displacement PSI:	106	Jerry Bryan
Bridge Plug:	Tubing: 2%"	Cement Left in Casing:		
Packer:	PBTD:	Perfs: 743 to 200, April 385		)
Quantity Or Units	Description	n of Servcies or Product	Pump charge	790.00
/30	Mileage		\$3.25/Mile	422.50
54 SAC	KS Regular - class A can	ne at	14.15	764.10
101 16			.30	30,30
7 H	15. WATES Truck		84.00	588.00
	Restal and I"SURVel + H.P. 1	Hoses	50.00	50,00
130 miks	5 Truck #290		1.50	195,00
2,82 Tons	Bulk Truck		\$1.15/Mile	421,59
	Plugs			
			Subtotal	3261.49
		7,152	Sales Tax	56,79
			Estimated Tota	

Remarks: Rig 4010 1" Pipe 745 and CNentered Tubling clean. WAShed ODUDTO Mixed cement Till we had good cement Pull Telu Pina got account shuly - tig up to 1" Pro-4010 225 milded remail Till we had good coment Feling

Pull 1" Plar well illed Tubing Riguito 2 18 Tubing Squeezed 295Ks, Cement into well with outo to with CEMT Pressure at 200 PSI getting 750 PSI ISDP= 350 PSI Close Tublic N 10174 300 ASI Ta

Job Complete - Teardows

Well comented Solid Stom 745 To Surface Note'. 545Ks. with CEMET

Thank you"

Called by John Wescott

(Rev. 1-2011)

**Customer Signature**