



KANSAS CORPORATION COMMISSION 1163566
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

McGown Drilling, Inc.
Mound City, Kansas

Operator:

N & W Enterprises, Inc.
Fort Scott, KS

Giefer #16 Inj.

Crawford Co., KS
34-28S-22E
API: 15-037-22226

Spud Date: 10/2/2013
Surface Casing: 7"
Surface Length: 20.0'
Surface Cement: 5 sx

Surface Bit: 11"
Drill Bit: 5.875"
Longstring: 424.40'
Longstring Date: 10/3/2013

Driller's Log

Top	Bottom	Formation	Comments
0	8	Soil	
8	20	Lime	
20	74	Shale	
74	79	Lime	
79	82	Bl. Shale	
82	115	Lime	
115	118	Bl. Shale	
118	157	Shale	
157	182	Sandy Shale	
182	202	Lime	20'
202	210	Bl. Shale	
210	217	Lime	5'
217	314	Shale	
314	318	Bl. Shale	
318	334	Shale	
334	380	Sandy Shale	
380	393	Sand	Very good oil show, heavy bleed
393	430	Shale	
430	TD		

AP# 15-037-2226-00-00

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
10/15/2013	48030

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 800 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set float shoe - Shut in

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 430

Well Name	Terms	Due Date		
	Net 15 days	10/15/2013		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	425	3.00	1,275.00	
Sales Tax		7.15%	0.00	

10-14-16
 Giefer Injection #16
 Crawford County
 Section: 34
 Township: 28
 Range: 22

Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, GEL, METSO, COTTONSEED ahead, blended 69 sacks of straight cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,275.00
Payments/Credits	\$0.00
Balance Due	\$1,275.00