



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1163681**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Acby -

cc, MF

KD



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/14/2011	20311

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator																																
Net 30	#1	Elvin	Decatur	Company Rig	Oil	Workover	PTA	Don																																
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT																																
575W	Milcage - 1 Way				80	Miles	6.00	480.00T																																
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T																																
290	D-Air				5	Gallon(s)	35.00	175.00T																																
279	Bentonite Gel				12	Sack(s)	25.00	300.00T																																
275	Cotton Seed Hulls				11	Sack(s)	25.00	275.00T																																
328-4	60/40 Pozmix (4% Gel)				400	Sacks	11.50	4,600.00T																																
581W	Service Charge Cement				450	Sacks	2.00	900.00T																																
583W	Drayage				1,592.56	Ton Miles	1.00	1,592.56T																																
Subtotal								9,322.56																																
Sales Tax Decatur County							7.30%	680.55																																
USED FOR <u>PTA</u> APPROVED <u>JT</u>																																								
<table border="1" style="width: 100%;"> <thead> <tr> <th>Account</th> <th>No.</th> <th>Amount</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>PA 101</td> <td>2 #1</td> <td>2112.10003.11</td> <td>Cement Job - PTA #1</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>									Account	No.	Amount	Description	PA 101	2 #1	2112.10003.11	Cement Job - PTA #1																								
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**We Appreciate Your Business!**

**Total**

**\$10,003.11**



Services, Inc.

CHARGE TO: Martin Dry Co.  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 20311

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays, KS WELLS PROJECT NO. E1V19 LEASE # 2 COUNTY/PARISH Newton, Decatur STATE KS DATE 9-14-11 OWNER  
 2. Ness City, KS WELLS PROJECT NO. Co Res LEASE # 2 COUNTY/PARISH Newton, Decatur STATE KS ORDER NO.  
 3. WELLS PROJECT NO. Co Res LEASE # 2 COUNTY/PARISH Newton, Decatur STATE KS ORDER NO.  
 4. WELLS PROJECT NO. Co Res LEASE # 2 COUNTY/PARISH Newton, Decatur STATE KS ORDER NO.

TICKET TYPE  SERVICE  SALES CONTRACTOR Co Res RIG NAME/NO. W. Jennings, KS  
 WELLS TYPE oil WELLS CATEGORY water JOB PURPOSE PTA WELLS PERMIT NO.  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	SURVEY	
												OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?
575		1			MILEAGE # 1/3	80	mi			1000	48000		
576 P		1			Deep Charge	100				100000	100000		
290		1			D. Air	5	gal			3500	17500		
279		1			Gel	12	sts			2500	30000		
275		1			Cotton Seed Hells	11	sts			2500	27500		
328-4		2			60/40 Bz, 1/2 gal					1150	41000		
581		2			Service Charge - Gouvert	450	sts			37814	165		
583		2			Drainage	80	mi			1592.56	79814		

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 9-14-11 TIME SIGNED 10:00  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 2322.56  
 December TAX 7.37% 680.55  
 TOTAL 10,003.11

SWIFT OPERATOR Don Lawrence APPROVAL  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-14-11 PAGE NO. 1

CUSTOMER Martin Drilling Co.

WELL NO. # 01

LEASE Elvin

JOB TYPE PTA - old well

TICKET NO. 20311

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:45					278	5 1/2	On location w/ 450 SKS w/ 40 Pz, 4 1/2 gal 1200# Gel / 800# Halls - 11 SKS
	10:15	2					50	Setup TTK - TD 3868' Pz @ 3502' / 3672' Tbg @ 3921' - start 1200# Gel
		2 1/2	40				50	Fin gel - Start 60 SKS cut & 250# Halls
		3	60			25	150	Fin cut - just getting press / Blow on ANN
		2	02				150	Disp 1 @ 381 H2O - Fin H2O - Vac
	10:45							Vac Fin 1st Plug - Pull Tbg to 2199'
	11:15							Tbg @ 2199' Pz @ 2214'
		3					100	Start 110 SKS cut and 400# Halls
			30 1/2				100	Fin cut 7 Halls - Disp 1 @ 381 H2O
	11:30							Fin 2nd plug - Pull tbg to 1099'
								Tbg @ 1099' Pz @ 1550'
	12:15	2 1/2					100	Start cut to cir 2 SKS Halls
		2 1/2	20				100	cut cir / thru gel - vent mixing
		1	33				50	cut cir - Start Down - 1 BBL H2O
	12:30							Fin 3rd plug 125 SKS cut 2 Halls
								Top off 5 1/2 casing - 411 SKS
								Pump 40 SKS ANN 5 1/2 X 8 3/8"
								Top off 5 1/2 casing 25 SKS cut
								Total cut used this well
	1530							Job Complete   400 SKS - 60/40 Pz #0 Gel

Thanks

Alan, Brian & Rob