

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:				
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	·				
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec TwpS. R				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

CORRECTION #1

Operator Name:			Lease Name:			Well #:					
Sec Twp	S. R	East V	Vest	County	y:						
INSTRUCTIONS: Shitime tool open and clorecovery, and flow rate line Logs surveyed. A	sed, flowing and shutes if gas to surface tes	in pressures, v t, along with fir	whether shal chart(s	nut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taken Yes No. (Attach Additional Sheets)			No			og Formation	n (Top), Depth an	th and Datum		Sample	
Samples Sent to Geological Survey		Yes [es 🗌 No			е		Тор	[Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes [Yes [Yes [No No No								
List All E. Logs Run:											
		Report all s	CASING trings set-c		Ne	ew Used	on, etc.				
Purpose of String	Size Hole Drilled			We Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADI	DITIONAL	CEMENT	NG / SQL	JEEZE RECORD	,				
Purpose: Depth Top Bottom Type of Ceme — Perforate — Protect Casing — Plug Back TD — Plug Off Zone		ment	nt # Sacks U		Type and Percent Additives						
1 lag 5 li 25 li 5											
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes No				
Date of First, Resumed	Production, SWD or ENF		lucing Meth	od:	ng 🗌	Gas Lift C	other (Explain)				
Estimated Production Per 24 Hours	Oil B	bls.	Gas Mcf			Water Bbls.		Gas-Oil Ratio Gra		Gravity	
					PRODUCTIO	ION INTERVAL:					
Vented Sold			Specify)		(Submit)		mit ACO-4)				

Summary of Changes

Lease Name and Number: Kirk KF5 API/Permit #: 15-001-30667-00-00

Doc ID: 1163791

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value		
Approved Date	10/07/2013	10/18/2013		
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=9&to	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=9&to 1980		
Number of Feet East or West From Section Line	2025			
Number of Feet North or South From Section Line Quarter Call 3	1060	1140		
	NE	N2		
Quarter Call 4 - Smallest	NW	N2		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 61586	//kcc/detail/operatorE ditDetail.cfm?docID=11 63791		