



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

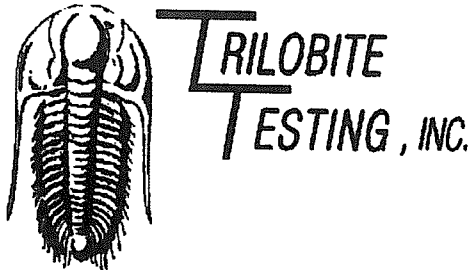
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Carmichael 1
Doc ID	1163845

Tops

Name	Top	Datum
Anhydrite	1490	+683
B/Anhydrite	1528	+645
Topeka	3091	-918
Heebner	3302	-1129
Toronto	3322	-1149
LKC	3344	-1171
BKC	3563	-1390
Arbuckle	3595	-1422



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2725
Wichita, KS 67202

ATTN: Al Downing

Carmichael #1

22-9s-18w Rooks,KS

Start Date: 2013.05.01 @ 14:35:59

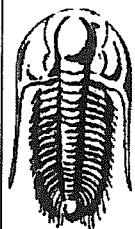
End Date: 2013.05.01 @ 22:25:38

Job Ticket #: 51607 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.13 @ 13:25:47

Gore Oil Company
22-9s-18w Rooks,KS
Carmichael #1
DST # 1
Lansing "E-F-G"
2013.05.01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

22-9s-18w Rooks, KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51607

DST#: 1

ATTN: Al Downing

Test Start: 2013.05.01 @ 14:35:59

GENERAL INFORMATION:

Formation: **Lansing "E-F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:14:09

Time Test Ended: 22:25:38

Test Type: Conventional Bottom Hole (Initial)

Tester: Daniel Fertig

Unit No: 68

Interval: **3414.00 ft (KB) To 3456.00 ft (KB) (TVD)**

Total Depth: 3456.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2173.00 ft (KB)

2165.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8844 Inside

Press@RunDepth: 200.14 psig @ 3416.00 ft (KB)

Start Date: 2013.05.01

End Date: 2013.05.01

Start Time: 14:36:04

End Time: 22:25:39

Capacity: 8000.00 psig

Last Calib.: 2013.05.01

Time On Btm: 2013.05.01 @ 17:13:59

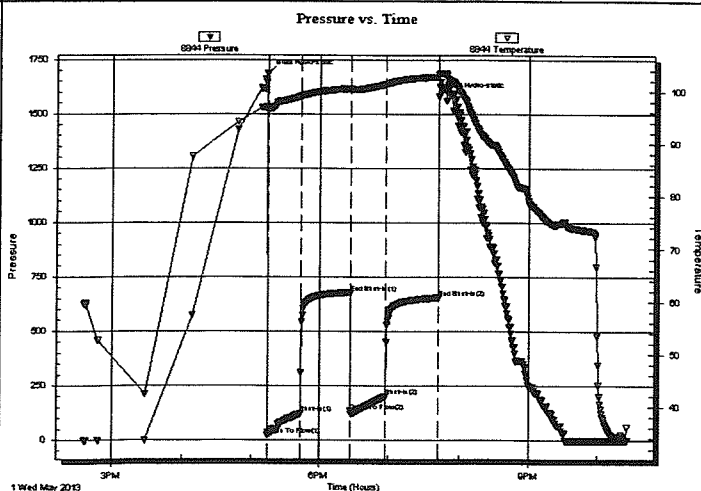
Time Off Btm: 2013.05.01 @ 19:42:19

TEST COMMENT: IFP- 30- Strong Blow , BOB 10 minutes.

IS- 45- Weak blow . 1" build.

FFP- 30- Strong Blow , BOB 9 minutes.

FSI- 45- Weak Blow , 1/2" build.



PRESSURE SUMMARY

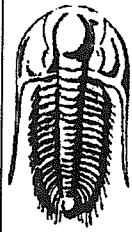
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.12	97.05	Initial Hydro-static
1	22.90	96.14	Open To Flow (1)
30	121.27	98.97	Shut-In(1)
73	673.39	100.47	End Shut-In(1)
73	133.70	100.17	Open To Flow (2)
104	200.14	101.26	Shut-In(2)
149	651.11	102.71	End Shut-In(2)
149	1580.19	103.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
170.00	GMCWO 20%G 60%O 10%W 10%M	2.38
320.00	Free Oil	4.49
40.00	SOMCW 5%O 75%W 20%M	0.56
0.00	120 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

22-9s-18w Rooks, KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51607

DST#: 1

ATTN: Al Downing

Test Start: 2013.05.01 @ 14:35:59

GENERAL INFORMATION:

Formation: **Lansing "E-F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:14:09

Time Test Ended: 22:25:38

Test Type: Conventional Bottom Hole (Initial)

Tester: Daniel Fertig

Unit No: 68

Interval: **3414.00 ft (KB) To 3456.00 ft (KB) (TVD)**

Total Depth: 3456.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2173.00 ft (KB)

2165.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372 Outside

Press@RunDepth: psig @ 3416.00 ft (KB)

Start Date: 2013.05.01

End Date:

2013.05.01

Capacity: 8000.00 psig

Last Calib.: 2013.05.01

Start Time: 14:35:57

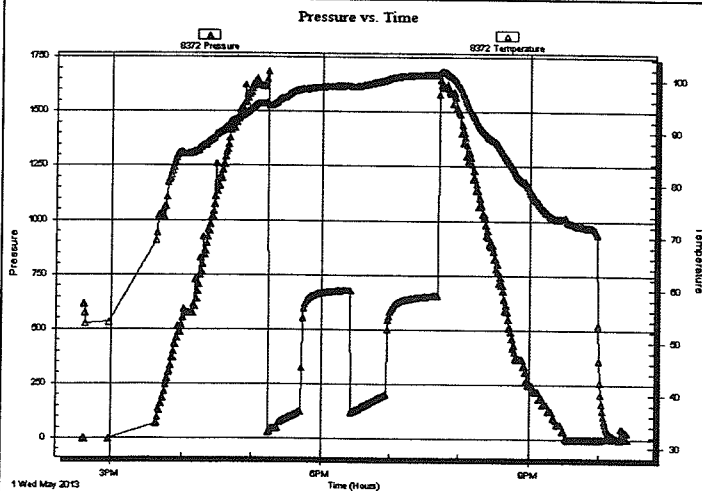
End Time:

22:25:02

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP- 30- Strong Blow , BOB 10 minutes.
IS- 45- Weak blow . 1" build.
FFP- 30- Strong Blow , BOB 9 minutes.
FSI- 45- Weak Blow , 1/2" build.



PRESSURE SUMMARY

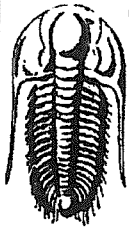
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
170.00	GMCWO 20%G 60%O 10%W 10%M	2.38
320.00	Free Oil	4.49
40.00	SOMCW 5%O 75%W 20%M	0.56
0.00	120 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51607

DST#: 1

ATTN: Al Downing

Test Start: 2013.05.01 @ 14:35:59

Tool Information

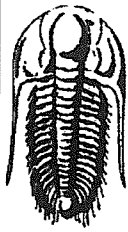
Drill Pipe:	Length: 3407.00 ft	Diameter: 3.80 inches	Volume: 47.79 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 47.79 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3414.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3399.00	
Hydraulic tool	5.00			3404.00	
Packer	5.00			3409.00	20.00 Bottom Of Top Packer
Packer	5.00			3414.00	
Perforations	1.00			3415.00	
Change Over Sub	1.00			3416.00	
Recorder	0.00	8844	Inside	3416.00	
Recorder	0.00	8372	Outside	3416.00	
Drill Pipe	31.00			3447.00	
Change Over Sub	1.00			3448.00	
Perforations	5.00			3453.00	
Bullnose	3.00			3456.00	42.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51607

DST#: 1

ATTN: Al Downing

Test Start: 2013.05.01 @ 14:35:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.38 in³

Gas Cushion Type:

Resistivity: 0.48 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 5.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
170.00	GMCWO 20%G 60%O 10%W 10%M	2.385
320.00	Free Oil	4.489
40.00	SOMCW 5%O 75%W 20%M	0.561
0.00	120 GIP	0.000

Total Length: 530.00 ft

Total Volume: 7.435 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

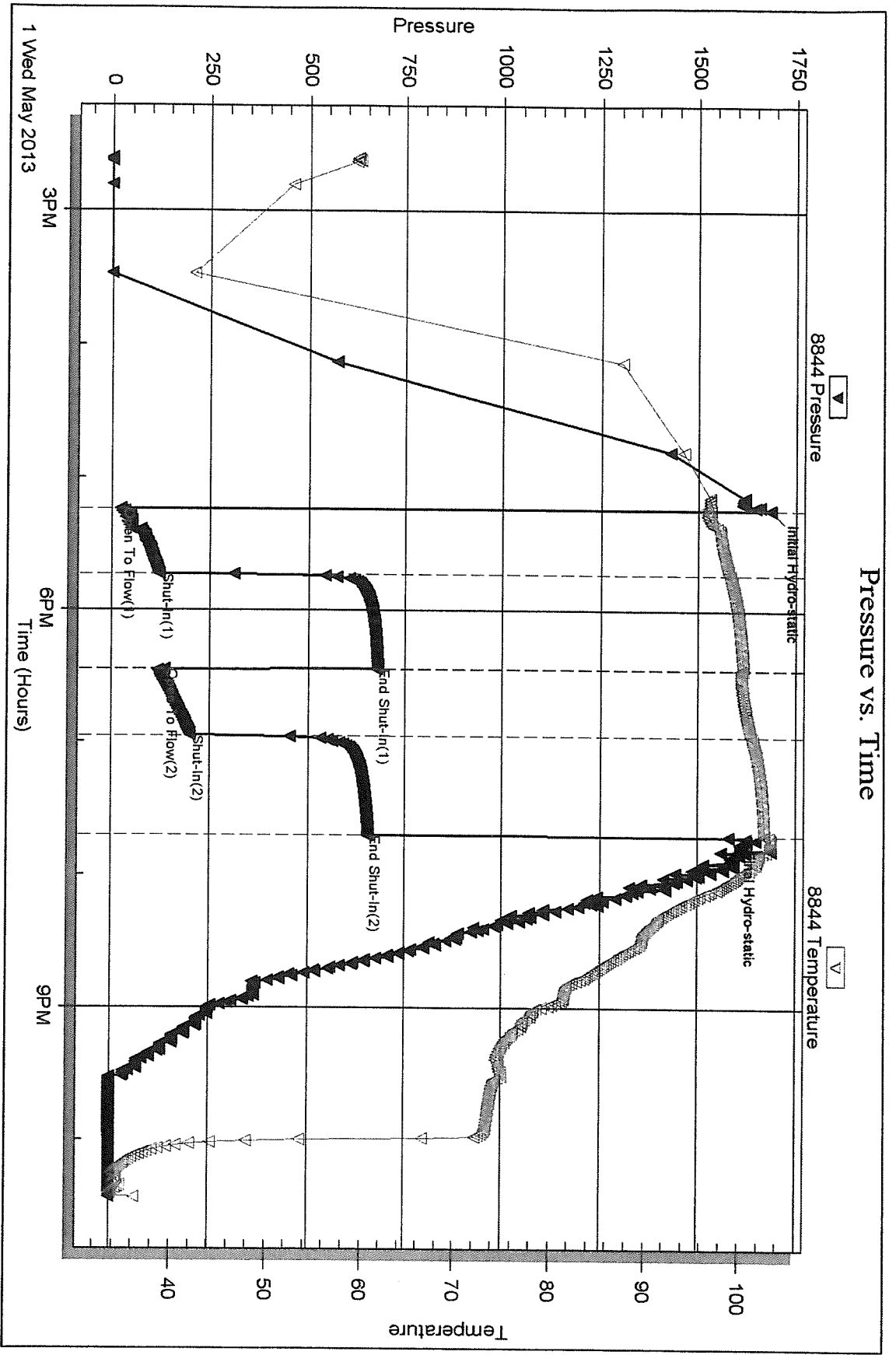
Serial #: 8844

Inside

Gore Oil Company

Carrichael #1

DST Test Number: 1



Tribolite Testing, Inc

Ref. No: 51607

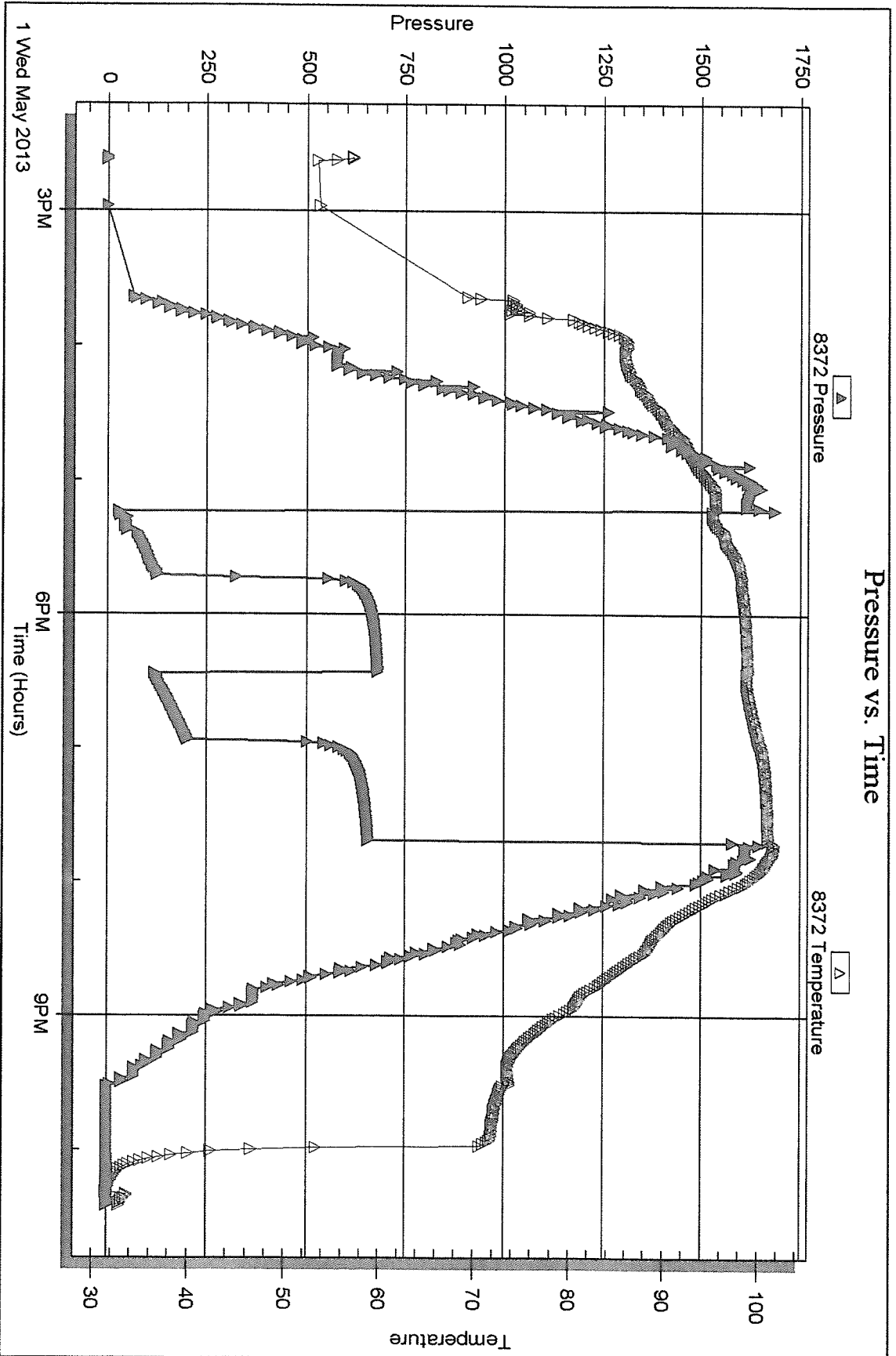
Printed: 2013.05.13 @ 13:25:49

Serial #: 8372

Outside Gore Oil Company

Carrichael #1

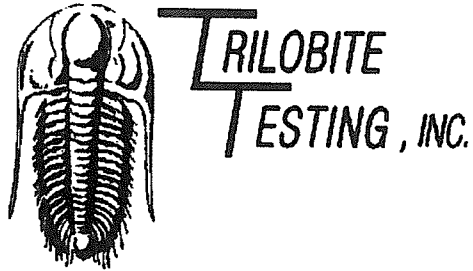
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 51607

Printed: 2013.05.13 @ 13:25:50



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2725
Wichita, KS 67202

ATTN: Al Downing

Carmichael #1

22-9s-18w Rooks,KS

Start Date: 2013.05.02 @ 08:40:41

End Date: 2013.05.02 @ 15:05:01

Job Ticket #: 51608 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.13 @ 13:25:00

Gore Oil Company

22-9s-18w Rooks,KS

Carmichael #1

DST # 2

Lansing "H-I-J"

2013.05.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51608

DST#: 2

ATTN: AI Dow ning

Test Start: 2013.05.02 @ 08:40:41

GENERAL INFORMATION:

Formation: **Lansing "H-I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:23:01

Time Test Ended: 15:05:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Daniel Fertig

Unit No: 68

Interval: **3464.00 ft (KB) To 3536.00 ft (KB) (TVD)**

Reference Elevations: 2173.00 ft (KB)

Total Depth: 3536.00 ft (KB) (TVD)

2165.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8372 Outside

Press@RunDepth: 68.26 psig @ 3470.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.02 End Date: 2013.05.02

Last Calib.: 2013.05.02

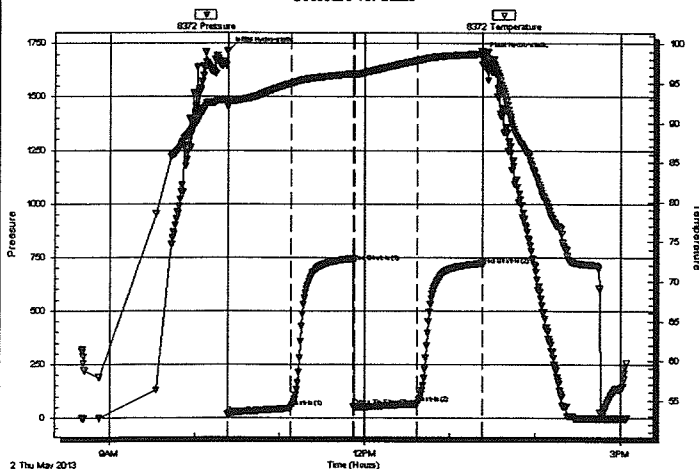
Start Time: 08:40:46 End Time: 15:05:01

Time On Btm: 2013.05.02 @ 10:22:51

Time Off Btm: 2013.05.02 @ 13:23:20

TEST COMMENT: IFP-45- Weak blow . Built to 8 1/2".
ISI-45- No blow .
FFP-45- Weak blow . Built to 2 1/2"
FSI-45- No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1716.58	92.97	Initial Hydro-static
1	16.76	91.97	Open To Flow (1)
46	48.41	94.95	Shut-In(1)
90	728.96	96.17	End Shut-In(1)
90	53.39	95.86	Open To Flow (2)
135	68.26	97.84	Shut-In(2)
181	714.46	98.71	End Shut-In(2)
181	1691.24	98.98	Final Hydro-static

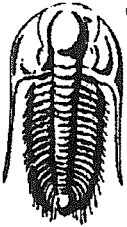
Recovery

Length (ft)	Description	Volume (bbl)
85.00	SOCM 5%O 95%M	1.19
25.00	Free Oil	0.35
0.00	120 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51608 **DST#: 2**

ATTN: Al Dow ning

Test Start: 2013.05.02 @ 08:40:41

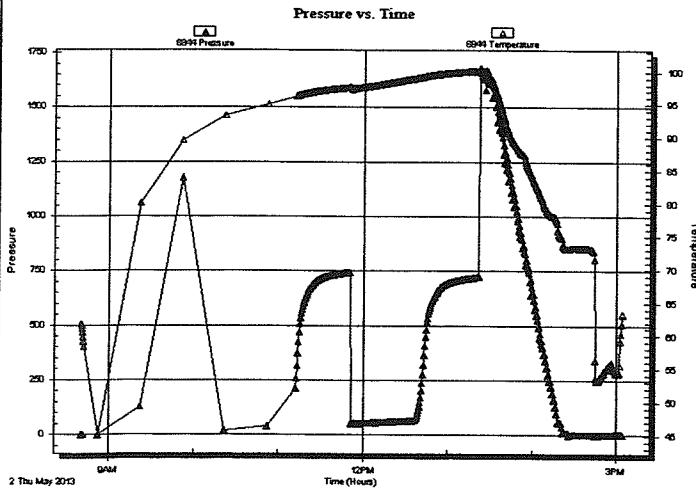
GENERAL INFORMATION:

Formation: Lansing "H-I-J"			Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)			Tester: Daniel Fertig
Time Tool Opened: 10:23:01			Unit No: 68
Time Test Ended: 15:05:01			Reference Elevations: 2173.00 ft (KB)
Interval: 3464.00 ft (KB) To 3536.00 ft (KB) (TVD)			2165.00 ft (CF)
Total Depth: 3536.00 ft (KB) (TVD)			KB to GR/CF: 8.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair		

Serial #: 8844 Inside

Press@RunDepth: psig @ 3470.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2013.05.02	End Date: 2013.05.02
Start Time: 08:40:07	End Time: 15:04:12
	Last Calib.: 1899.12.30
	Time On Btm:
	Time Off Btm:

TEST COMMENT: IFP-45- Weak blow . Built to 8 1/2".
ISI-45- No blow .
FFP-45- Weak blow . Built to 2 1/2"
FSI-45- No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

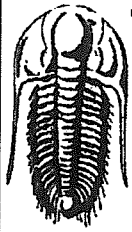
Recovery

Length (ft)	Description	Volume (bbl)
85.00	SOCM 5%O 95%M	1.19
25.00	Free Oil	0.35
0.00	120 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51608

DST#: 2

ATTN: Al Downing

Test Start: 2013.05.02 @ 08:40:41

Tool Information

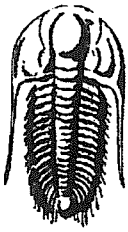
Drill Pipe:	Length: 3469.00 ft	Diameter: 3.80 inches	Volume: 48.66 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 48.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3464.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3449.00	
Hydraulic tool	5.00			3454.00	
Packer	5.00			3459.00	20.00 Bottom Of Top Packer
Packer	5.00			3464.00	
Perforations	5.00			3469.00	
Change Over Sub	1.00			3470.00	
Recorder	0.00	8844	Inside	3470.00	
Recorder	0.00	8372	Outside	3470.00	
Drill Pipe	62.00			3532.00	
Change Over Sub	1.00			3533.00	
Bullnose	3.00			3536.00	72.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51608

DST#: 2

ATTN: Al Downing

Test Start: 2013.05.02 @ 08:40:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 5.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
85.00	SOCM 5%O 95%M	1.192
25.00	Free Oil	0.351
0.00	120 GIP	0.000

Total Length: 110.00 ft

Total Volume: 1.543 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

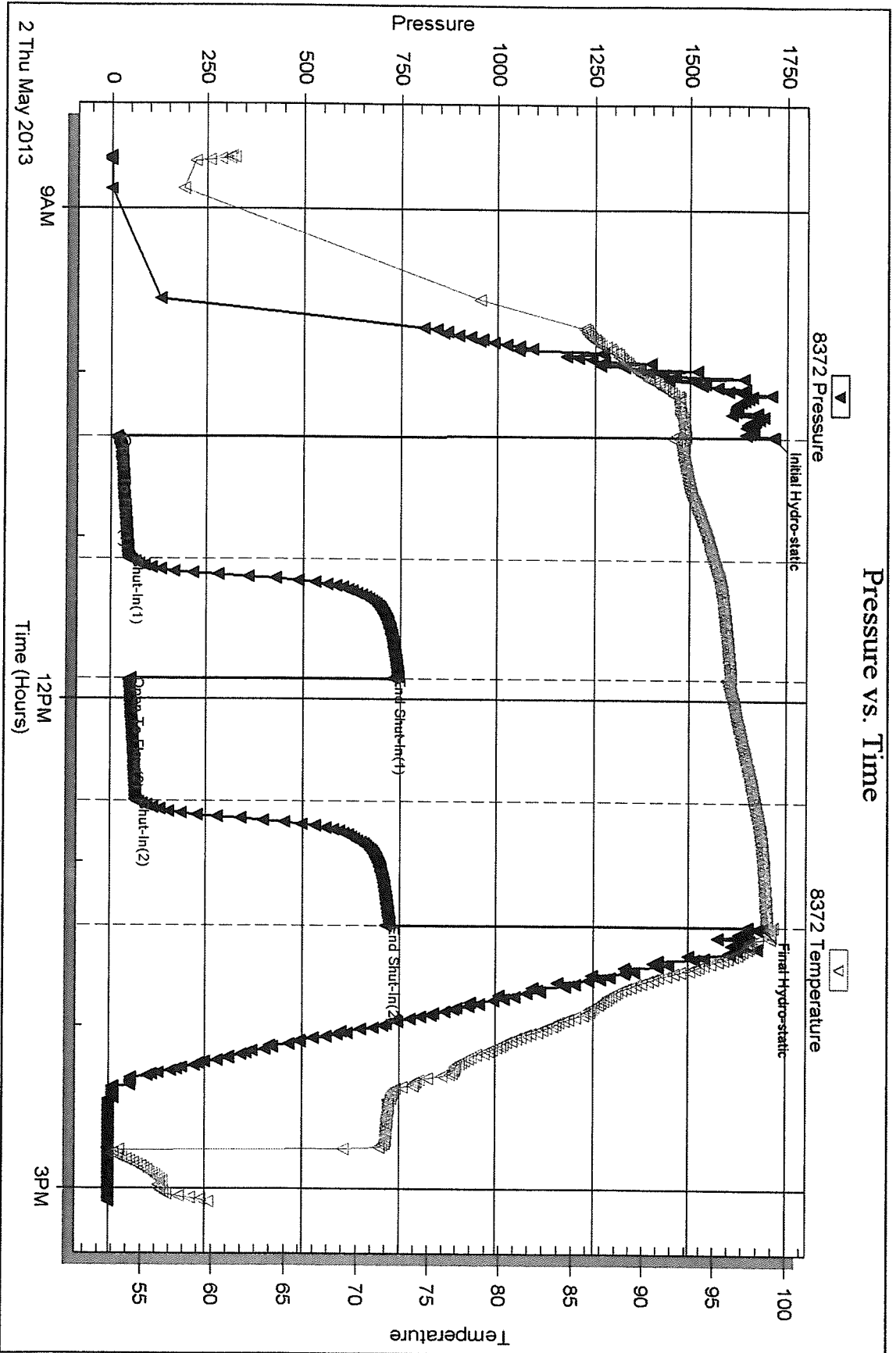
Recovery Comments:

Serial #: 8372

Outside Gore Oil Company

Carmichael #1

DST Test Number: 2



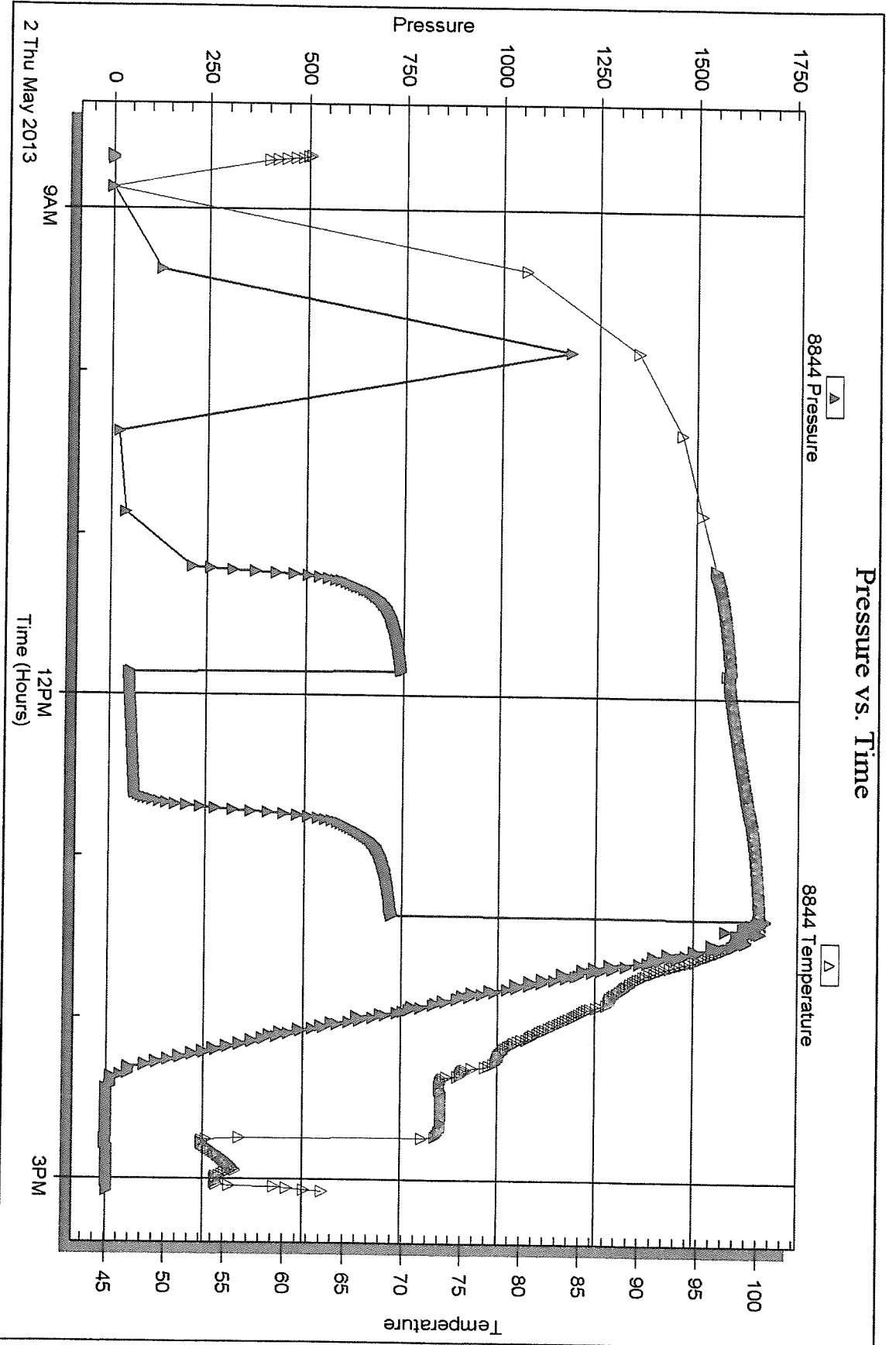
Serial #: 8844

Inside

Gore Oil Company

Carmichael #1

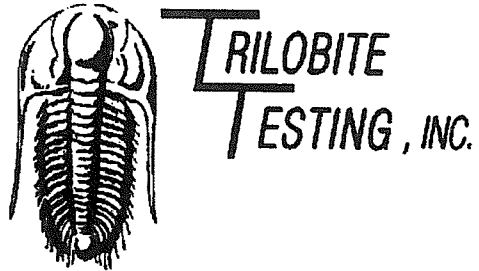
DST Test Number: 2



Tribolite Testing, Inc

Ref. No: 51608

Printed: 2013.05.13 @ 13:25:03



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2725
Wichita, KS 67202

ATTN: Al Downing

Carmichael #1

22-9s-18w Rooks,KS

Start Date: 2013.05.03 @ 00:45:04

End Date: 2013.05.03 @ 08:45:54

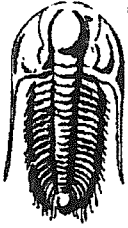
Job Ticket #: 51609 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gore Oil Company
22-9s-18w Rooks,KS
Carmichael #1
DST # 3
Arbuckle
2013.05.03



**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51609

DST#: 3

ATTN: Al Downing

Test Start: 2013.05.03 @ 00:45:04

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:14:34

Time Test Ended: 08:45:54

Test Type: Conventional Bottom Hole (Reset)

Tester: Daniel Fertig

Unit No: 68

Interval: **3566.00 ft (KB) To 3606.00 ft (KB) (TVD)**

Total Depth: 3456.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2173.00 ft (KB)

2165.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372 Outside

Press@RunDepth: 123.68 psig @ 3571.00 ft (KB)

Start Date: 2013.05.03

End Date: 2013.05.03

Capacity: 8000.00 psig

Last Calib.: 2013.05.03

Start Time: 00:45:09

End Time: 08:45:54

Time On Btm: 2013.05.03 @ 03:14:24

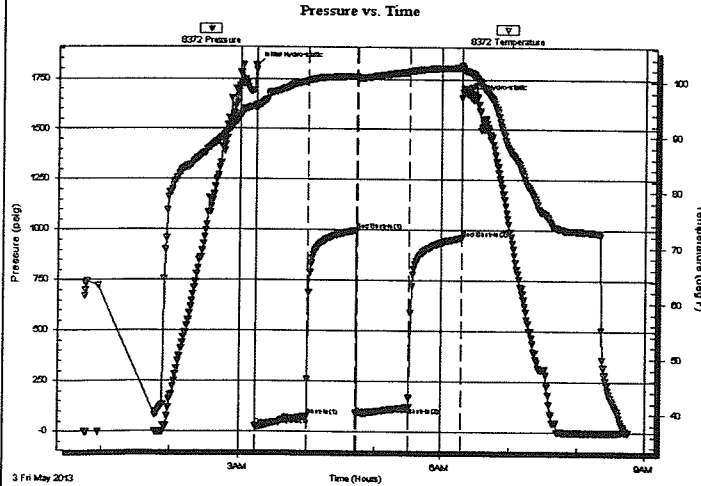
Time Off Btm: 2013.05.03 @ 06:17:34

TEST COMMENT: IFP-45- Good blow . 9" Build

ISI-45- No Blow

FFP-45- Weak blow . 3" Build

FSI-45- No Blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1812.89	95.70	Initial Hydro-static
1	27.17	94.99	Open To Flow (1)
46	76.06	99.94	Shut-In(1)
89	996.39	100.84	End Shut-In(1)
90	88.19	100.53	Open To Flow (2)
137	123.68	101.68	Shut-In(2)
183	961.51	102.48	End Shut-In(2)
184	1658.98	102.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	SOCM 5%O 95%M	0.90
64.00	HOCM 40%O 60%M	0.90
150.00	MO 85%O 15%M	2.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil Company

22-9s-18w Rooks, KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51609

DST#: 3

ATTN: Al Downing

Test Start: 2013.05.03 @ 00:45:04

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:14:34

Time Test Ended: 08:45:54

Test Type: Conventional Bottom Hole (Reset)

Tester: Daniel Fertig

Unit No: 68

Interval: **3566.00 ft (KB) To 3606.00 ft (KB) (TVD)**

Total Depth: 3456.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2173.00 ft (KB)

2165.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8844 Inside

Press@RunDepth: psig @ 3571.00 ft (KB)

Start Date: 2013.05.03 End Date: 2013.05.03

Start Time: 00:45:16 End Time: 08:46:21

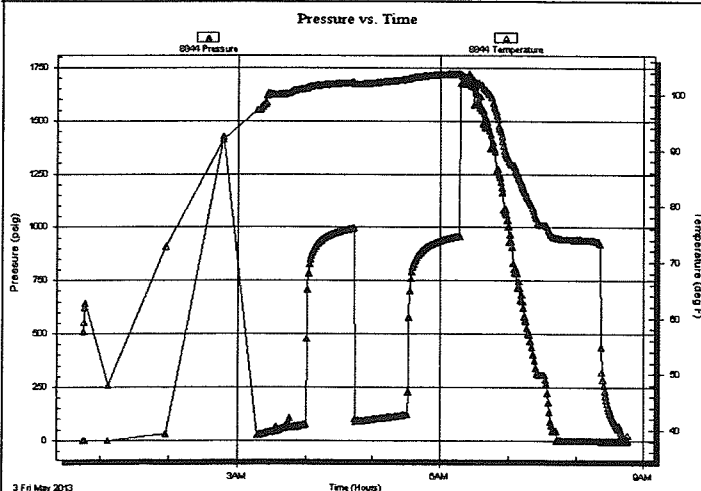
Capacity: 8000.00 psig

Last Calib.: 2013.05.03

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP-45- Good blow . 9" Build
ISI-45- No Blow
FFP-45- Weak blow . 3" Build
FSI-45- No Blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

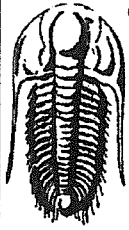
Recovery

Length (ft)	Description	Volume (bbl)
64.00	SOCM 5%O 95%M	0.90
64.00	HOCM 40%O 60%M	0.90
150.00	MO 85%O 15%M	2.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51609

DST#: 3

ATTN: Al Downing

Test Start: 2013.05.03 @ 00:45:04

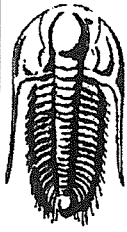
Tool Information

Drill Pipe:	Length: 3560.00 ft	Diameter: 3.80 inches	Volume: 49.94 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 49.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3566.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3551.00	
Hydraulic tool	5.00			3556.00	
Packer	5.00			3561.00	20.00 Bottom Of Top Packer
Packer	5.00			3566.00	
Perforations	4.00			3570.00	
Change Over Sub	1.00			3571.00	
Recorder	0.00	8844	Inside	3571.00	
Recorder	0.00	8372	Outside	3571.00	
Drill Pipe	31.00			3602.00	
Change Over Sub	1.00			3603.00	
Bullnose	3.00			3606.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company

22-9s-18w Rooks,KS

PO Box 2725
Wichita, KS 67202

Carmichael #1

Job Ticket: 51609

DST#: 3

ATTN: Al Dow ning

Test Start: 2013.05.03 @ 00:45:04

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 2900.00 ppm

Filter Cake: 5.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	SOCM 5%O 95%M	0.898
64.00	HOCM 40%O 60%M	0.898
150.00	MO 85%O 15%M	2.104

Total Length: 278.00 ft

Total Volume: 3.900 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

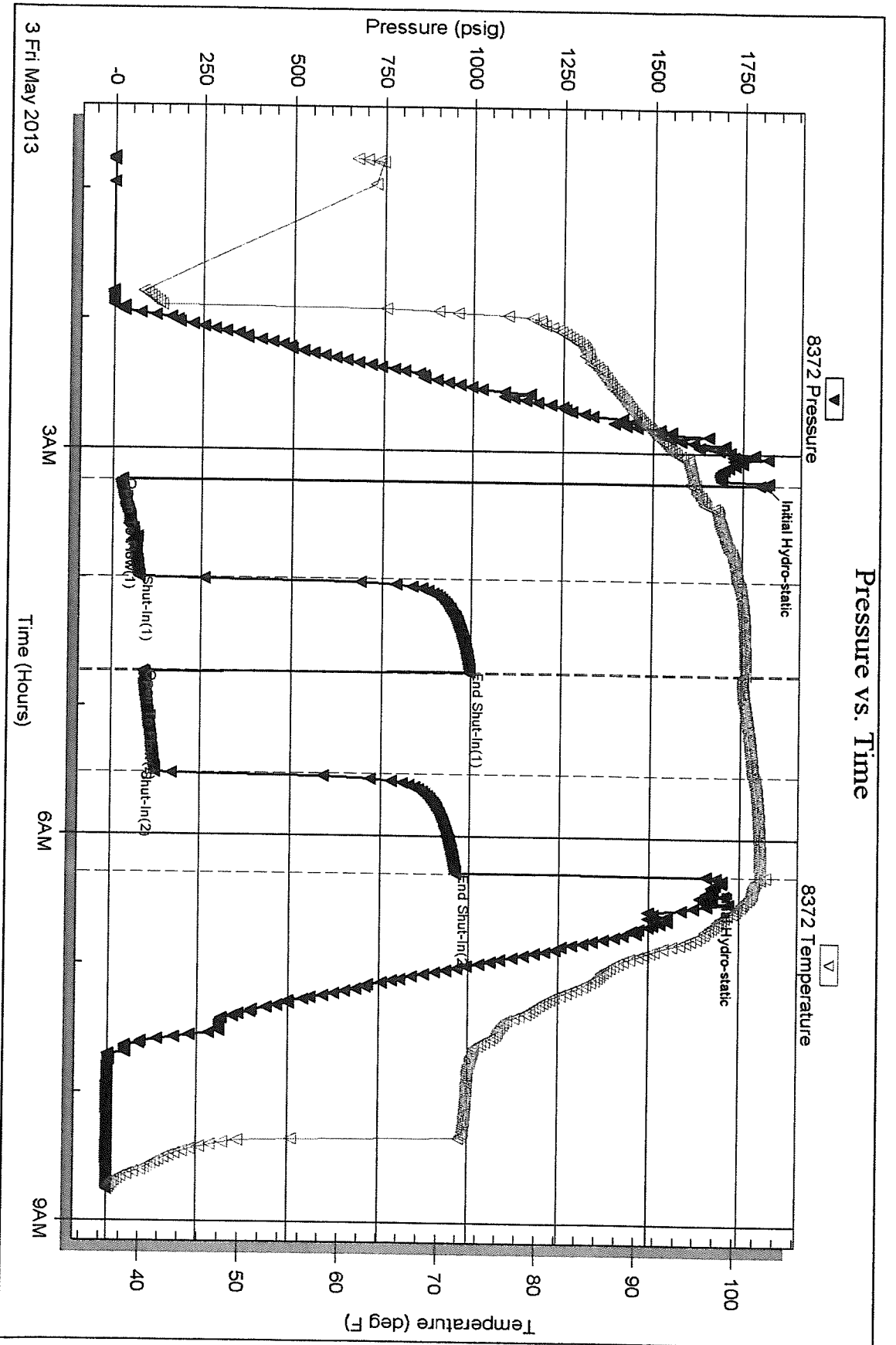
Serial #: 8372

Outside

Gore Oil Company

Carrichael #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 51609

Printed: 2013.05.13 @ 13:24:16

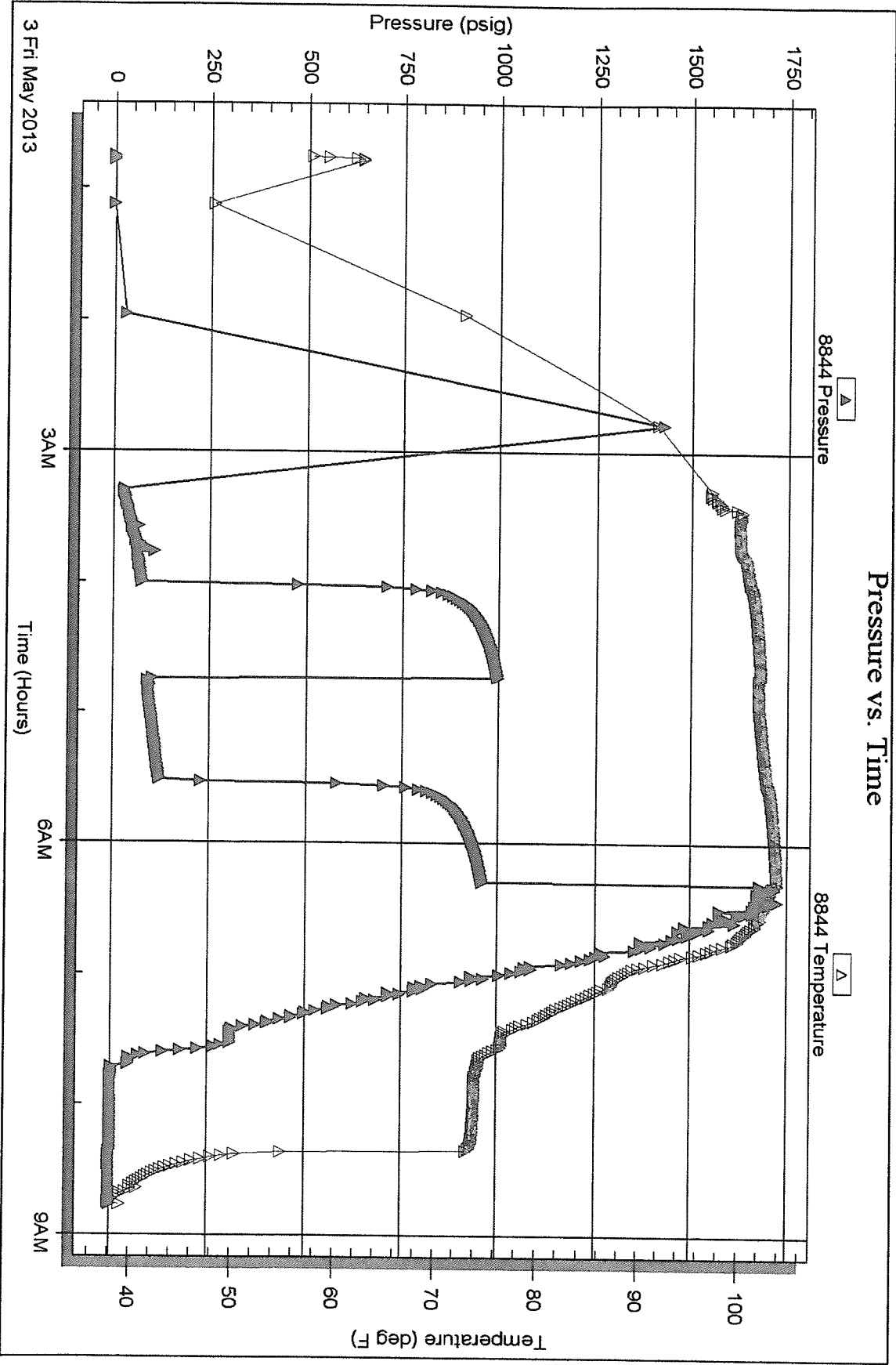
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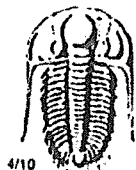
Inside

Gore Oil Company

Carrichael #1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51607

Well Name & No. Carmichael #1 Test No. 1 Date 5-1-13
 Company Gore Oil Company Elevation 2173 KB 2165 GL
 Address PO Box 2757 Wichita, KS, 67202
 Co. Rep / Geo. Mark Downing Rig Maverick 108
 Location: Sec. 22 Twp. 9s Rge. 18w Co. Rooks State Ks

Interval Tested 3414 - 3456 Zone Tested Lancing E-F-G
 Anchor Length 42 Drill Pipe Run 3407 Mud Wt. 9.1
 Top Packer Depth 3414 Drill Collars Run - Vis 51
 Bottom Packer Depth 3419 Wt. Pipe Run - WL 7.4
 Total Depth 3456 Chlorides 2800 ppm System LCM 5

Blow Description 30-IFP - Strong blow BOB 10 minutes.
45-ISI - Weak blow 1" build.
30-FFP - Strong blow BOB 9 minutes
45-FSI - Weak blow 1/2" build

Rec	Feet of	%gas	%oil	%water	%mud
<u>170</u>	<u>GMCWO</u>	<u>20</u>	<u>60</u>	<u>10</u>	<u>10</u>
<u>320</u>	<u>Free Oil</u>		<u>100</u>		
<u>40</u>	<u>SOMCW</u>	<u>5</u>		<u>75</u>	<u>20</u>
	<u>120 G-IP</u>				

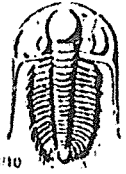
Rec Total 530 BHT Gravity 37 API RW 48 @ 32 °F Chlorides 30000 ppm

(A) Initial Hydrostatic 1687 Test 1150 T-On Location 1200
 (B) First Initial Flow 22 Jars T-Started 1435
 (C) First Final Flow 121 Safety Joint T-Open 1712
 (D) Initial Shut-In 673 Circ Sub T-Pulled 1945
 (E) Second Initial Flow 134 Hourly Standby T-Out 2225
 (F) Second Final Flow 200 Mileage 60rt 93 Comments _____
 (G) Final Shut-In 651 Sampler _____
 (H) Final Hydrostatic 1580 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1243

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Sub Total 1243

Approved By _____ Our Representative Mark Downing
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51608

Well Name & No. Carmichael #1 Test No. 2 Date 5-2-13
 Company Gore Oil Company Elevation 2173 KB 2165 GL
 Address PO box 2757 Wichita, Ks
 Co. Rep / Geo. Al Downing Rig Maverick 108
 Location: Sec. 22 Twp. 9s Rgo. 18w Co. Rooks State Ks

Interval Tested 3464 - 3536 Zone Tested Lancing "H-I-J"
 Anchor Length 72 Drill Pipe Run 3469 Mud Wt. 9.1
 Top Packer Depth 3464 Drill Collars Run - Vis 54
 Bottom Packer Depth 3469 Wt. Pipe Run - WL 7.2
 Total Depth 3536 Chlorides 2900 ppm System LCM 5
 Blow Description 45 IFP - Weak blow 8 1/2" build.
45 I91 - No blow
45 FFP - Weak blow, 2 1/2" build.
45 FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>85</u>	<u>SOCM</u>	<u>5</u>		<u>95</u>	
<u>25</u>	<u>Free Oil</u>	<u>100</u>			
	<u>120' GIP</u>				

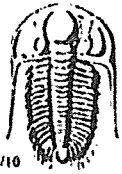
Rec Total 110 BHT 48 Gravity 32 API RW - @ - F Chlorides - ppm

(A) Initial Hydrostatic 1716 Test 1150 T-On Location 0810
 (B) First Initial Flow 17 Jars T-Started 0840
 (C) First Final Flow 48 Safety Joint T-Open 1020
 (D) Initial Shut-In 729 Circ Sub T-Pulled 1320
 (E) Second Initial Flow 53 Hourly Standby T-Out 1505
 (F) Second Final Flow 68 Mileage 93 Comments _____
 (G) Final Shut-In 714 Sampler _____
 (H) Final Hydrostatic 1691 Straddle _____

Initial Open 45 Shale Packer _____
 Initial Shut-In 45 Shale Packer _____
 Final Flow 45 Extra Packer _____
 Final Shut-In 45 Extra Recorder _____
 Sub Total 0 Total 1243 MP/DST Disc't _____
 Sub Total 1243

Approved By _____ Our Representative Al Downing

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51609

Well Name & No. Carmichael #1 Test No. 3 Date 5-2-13
 Company Gore Oil Company Elevation 2173 KB 2165 GL
 Address PO Box 2757 Wichita, Ks, 67202
 Co. Rep / Geo. Mace Downing Rig Maverik 108
 Location: Sec. 22 Twp. 9s Rge. 18w Co. Rooks State Ks

Interval Tested 3566 - 3606 Zone Tested Arbuckle
 Anchor Length 40 Drill Pipe Run 3560 Mud Wt. 9.1
 Top Packer Depth 3566 Drill Collars Run - Vis 59
 Bottom Packer Depth 3571 Wt. Pipe Run - WL 7.2
 Total Depth 3606 Chlorides 2900 ppm System LCM 5
 Blow Description 45 - IEP - Good blow, 9" build
45 - ISF - No blow,
45 - FFP - Weak blow, 3" build
45 - FSI - No blow,

Rec	Feet of	%gas	%oil	%water	%mud
<u>64</u>	<u>30CM</u>	<u>5</u>		<u>95</u>	
<u>64</u>	<u>40CM</u>	<u>40</u>		<u>60</u>	
<u>150</u>	<u>M0</u>	<u>85</u>		<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 278 BHT 103 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 1813
- (B) First Initial Flow 27
- (C) First Final Flow 76
- (D) Initial Shut-In 996
- (E) Second Initial Flow 88
- (F) Second Final Flow 123
- (G) Final Shut-In 961
- (H) Final Hydrostatic 1659

- Test 1150
- Jars _____
- Safety Joint _____
- Circ Sub _____
- Hourly Standby _____
- Mileage 186
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____
- Sub Total 1336

T-On Location 0015
 T-Started 0045
 T-Open 0250
 T-Pulled 0550
 T-Out 0845
 Comments loaded tools 21:30 5/3
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1336
 MP/DST Disc't _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____

Our Representative _____

David J. [Signature]

Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

ALLIED OIL & GAS SERVICES, LLC 060264

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>5-22-13</u>	SEC. <u>22</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START	JOB FINISH
LEASE <u>Carmichael</u>	WELL# <u>1</u>	LOCATION <u>Plumville 1/2W, 1/2N</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>Y2 E unit</u>							

CONTRACTOR Martin Drilling
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 1488'
 DRILL PIPE _____ DEPTH _____
 TOOL Part Collar DEPTH 1488'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 5.25 b b 1

OWNER Same
 CEMENT
 AMOUNT ORDERED 170 SKS com 29000
280 Metsobead 270 plaster, 1/4 #
50 seal
 COMMON 170 SKS @ 17.90 3043.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 4 SK @ 64.00 256.00
 ASC _____ @ _____
 METSOBEADS 320 @ 3.30 1056.00
 PLASTER 350 @ 37.60 112.80
 DETONATOR 42 # @ 9.80 411.60
 FLO-SEAL 43 # @ 2.97 124.74
 HANDLING 184.3 ft @ 2.48 457.06
 MILEAGE 700 x 2.60 1820.00

EQUIPMENT
 PUMP TRUCK CEMENTER LaRone E. Wauke
 # 606 HELPER Kevin Eddy
 BULK TRUCK
 # 544/198 DRIVER Ben Newell
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 5855.50
 6011.10

REMARKS:
Test Part Collar 1000'
Open Part Collar
Mix 120 SKS Lite
Mix 50 SKS Heavy
Displace with water
Close part collar
Test Part Collar 1000'

SERVICE
 DEPTH OF JOB 1488' 2213.75
 PUMP TRUCK CHARGE 224.04
 EXTRA FOOTAGE _____ @ _____
 MILEAGE MTH 250 @ 7.70 192.50
 MANIFOLD _____ @ _____
 MFLU 250 @ 4.40 110.00
 Part Collar tool _____ @ _____

CHARGE TO: Gore Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2516.25

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Bid TOTAL _____
 SALES TAX (if Any) _____
 TOTAL CHARGES 8527.35
 DISCOUNT -2984.57 IF PAID IN 30 DAYS
\$ 5,542.78

PRINTED NAME Larry Dinkel
 SIGNATURE Larry Dinkel

JOB LOG

SWIFT Services, Inc.

CUSTOMER

Case DIT Co

WELL NO.

#1

LEASE

Carp Michael

JOB TYPE

Cement Grouting

DATE 5-4-13

PAGE NO. 1

TICKET NO.

24329

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0740					15.5 #	5 1/2	TD-3670
	0745							ON location w/ Float Equip
								Start 5 1/2" 15.5 # of casing to 3668'
								Turnout float shoe w/ Auto-Bell
								L.D. Baffle - 55 - 22 1/2' @ 3643' (87)
								Cent-Fluid Meters 1-3-5-7-9-11-13-51
								Cent Baskets 4-14-52
								Port collar #52 @ 1488'
								Scratches 3416 to 3655'
	0750							Drop bitting ball 2 JTs out
	0815							Fin run casing - Tag bottom
	0900							Start end casing
			75					Fin end casing
		5						Plug Rt-30 sks out left 20 sks out
		5				350		Pump 40L Plug
		5				300		Pump 3 BBL Fresh H ₂ O
		5				300		Pump 330 gal Fresh H ₂ O
		4 1/2				300		Pump 5 BBL Fresh H ₂ O
			43			300		Start 185 sks Et-cement
		9				200		Fin end - wear PHL
		9				350		Drop L.D. Plug - Start Displ
		8	600			400		Catch out 1.1ft - slow rate
		7	75			600		slow rate
		5 1/2	80			800		slow rate
	0950					700		slow rate
	10:00					950		Plug Down - Hold - Release of Hold
						1000		Job Complete
								Washup & Breakup

[Signature]
 Dan, Jon & Isaac

Marc Downing
 Consulting Petroleum Geologist
 1411 Washington Circle
 Hays, Ks 67601

Phone: 620-428-1356 (cell) 785-621-2286

COMPANY <u>Gore Oil Co.</u>	PRODUCTION <u>Ar</u> ELEVATION <u>1</u> Drilling Measured From <u>1</u> Samples Saved From <u>3100</u> Drilling Time From <u>3000</u> Samples Examined From <u>310</u> Geological Supervision From <u>1</u> Wellsite Geologist <u>M.O.</u> Electrical Surveys <u>Naba</u> <u>CNL/COL</u> <u>DIL</u> <u>MEL</u>
WELL <u>Carmichael #1</u>	
FIELD <u>Wildcat</u>	
LOCATION <u>2200' FNL + 3200' FEL</u>	
SEC. <u>22</u> TWP. <u>9s</u> RGE. <u>18w</u>	
COUNTY <u>Rooks</u>	
STATE <u>Kansas</u>	
OPERATOR <u>Gore Oil Co.</u>	
CONTRACTOR <u>Maverick #108</u>	
COMM: <u>4-27-13</u> COMP: <u>5-3-13</u>	
CASING RECORD	
SURF: <u>1 5/8" @ 258'</u> PROD: <u>5 1/2" @ 3665'</u>	
TOTAL DEPTH DRILLERS: <u>3670'</u>	
TOTAL DEPTH LOG: <u>3666'</u>	

FORMATION TOPS AND STRUCTURAL POSI

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUE DA
Top Anhydrite	1495	1490	+6'
Base Anhydrite	1533	1529	+4'
Topeka	3099	3091	-9'
HEGNER	3306	3302	-112
Toronto	3326	3322	-114
LKC	3344	3341	-116
BKC	3569	3563	-139
Arbuckle	3600	3595	-142

REFERENCE WELL FOR STRUCTURE Petomark Exploration,
Amas #1 NW-NE-SW Sec. 22

**GEOLOGIC
REPORT
LOG**

15	180
22	

6 + LKC

(B 2173

DF

SL 2165

SB

To: TD

To: TD

To: TD

3000 To Total Depth

using A. Dumming

15

POSITION

I-SEA TUM	STRUCTURAL POSITION
83	+6
85	+2
8	+15
9	+20
9	+20
18	+22
10	+21
12	+28

Inc.

-95-194

DRILL STEM TESTS

No.	Interval	IFP Time	ISIP Time	FFP Time	FSIP Time	IHP FHP	RECOVERY

REMARKS AND RECOMMENDATIONS Due to structural position, DST recovery & log evaluation, it was decided to set 5 1/2" production casing for completion.

delan...

I F C F A I R

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
	<p>3000</p> <p style="text-align: center;">80</p> <p>3100</p>	<p style="text-align: center;">Sh: 5'g</p> <p style="text-align: center;">LS: tan-g'y. fr xch</p>			

Tapped
 3098(-925)

Foss. pres & dms, All
NS, No Od.

Sh: grj

L6: tom- wht, fm xln,
sub xln - chlk. NS.

Sh: drk grj

L6: tom, fm- und xln,
scat foss. Pres & dms,
Rc. Trng sltly intld,
All NS.

L6: tom- wht. Sub xln-
chlk. Rc sltly with
w/ foss. Totally barren,
No Od.

Sh: Black Carb

Sh: grj - brn

L6: tom- wht, fm-
v fm xln. pres & dms,
NS.

L6: Same AIA, trng tom
w/ foss, pres

Sh: grj

L6: AIA and trng Foss.

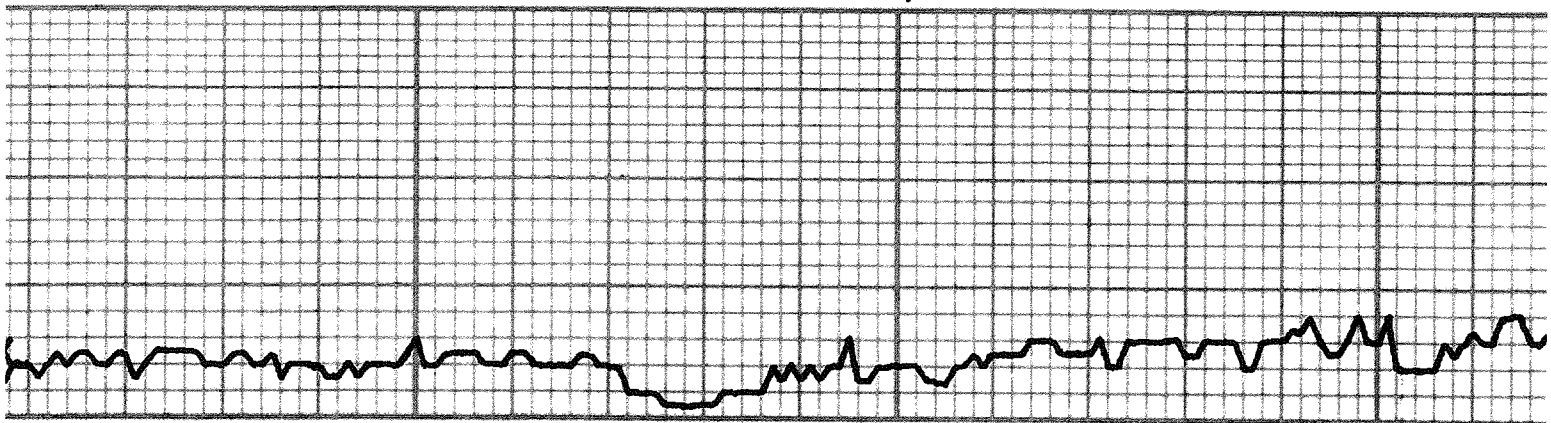
Sh: drk grj - blk

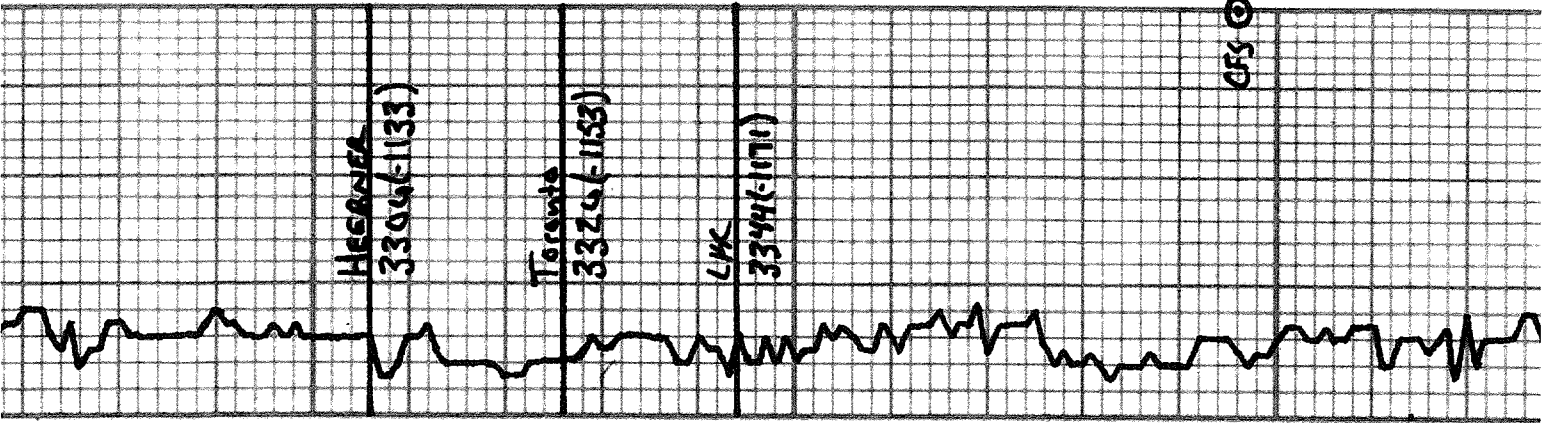
L6: tom- wht, und xln,
Sub xln. Scat wngt,
All NS. Trng pres.

8

3200

50





Sh: gy LS: white-tan, mid xln, scat foss. 2-3 ex w/ fr. str + hug SFO in fr. gel vngl. mostly barren, No Od.	LS: white, fin- mid xln, prgs + dns. Scat blk chta, NS.	Sh: Black Carb	Sh: gy	LS: white, fin xln, foss. Mostly prgs, some sub xln. 1-2 ex w/ pr. prgs, blk str, hug SFO No Od.	Sh: gy	LS: white, mid xln, ad. t-2 ex w/ fr. 14 brn str in fr. out-ang, spfld SFO, No Od. Tang much tom-arg foss chta, shp.	LS: tan-white, fin- mid xln, prgs + dns. Scat tom + arg chta.	Sh: gy: Juvony LS: white, fin xln, sub xln - chky. Tang tom, foss. str. dns w/ prgs. All NS.	Sh: gy	LS: white, mostly fin xln + chta. Scat sub xln. Chky ex. t-2 w/ 14 brn str in fr. vngl, spfld SFO. Scat shp chta, H Od.	Sh: dk gy LS: tan-white, fin xln. Scat
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Vis: 51 Lt: 9.1
OST #1
3414 - 3454
30-46 - 30-46
I.F. - 808 10 min / 1" SIB
F.F. - 808 9 min / 1/2" SIB
I.F.P: 22-121
F.F.P: 134-200
S.I.P: 673-651
M: 1687 - 1590
Rec:

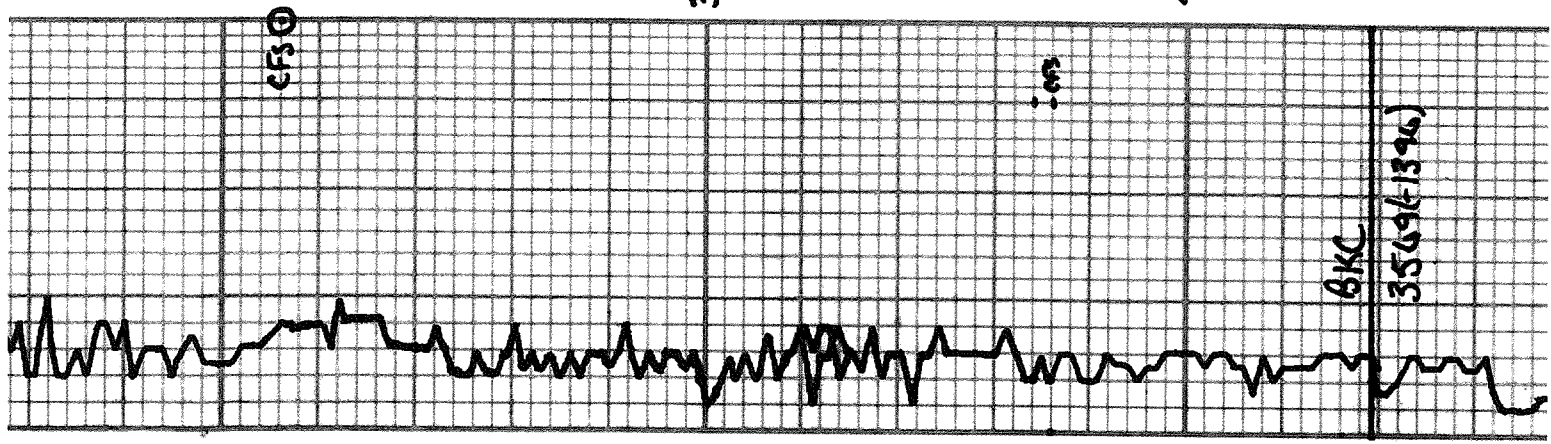
3300

SA

CFS

3400

0 5

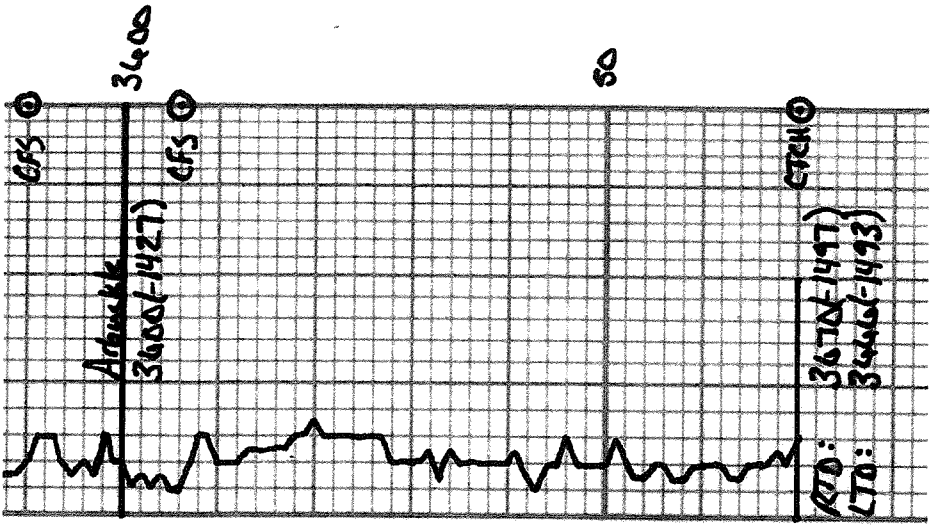


# 1	<p>Foss. Mostly grey, 1-2 cm w/ 1-3 fm in vngl. Tang fr. w/ vngl in 3-4 in. Sp. H. S. Fr. g. Od.</p> <p>LS: Much AIA, sltly tite. sang show AIA w/ fr. g. Od.</p> <p>LS: whit, fm slt, pcc. dms.</p> <p>Sh: drk ggy</p> <p>LS: Tan fm w/ 1-2 pcc. Abs w/ lit sp - No odor - graft into 4 rows of Ab - becoming Tan fm O/E - to chly</p> <p>Sn: gln</p> <p>LS: Tan fm w/ od in skin - oold w/ fr. sfo w/ A. odor - 1-2 pcc w/ od like Pin saw skin.</p> <p>LS: Tan fm w/ od w/ fr. sfo - faint odly incrom. O/E w/ Abs pcc w/ lit & chly</p> <p>Sh: drk ggy</p> <p>LS: tan, v. fess, frg in prt. 2-3 fr w/ od in skin, fr. Oat, fr. sh Many substances chly in, fr. Od.</p> <p>Sh: ggy - drk ggy</p> <p>LS: whit, md slt, seat fess. pcc & dms, Allms.</p> <p>Sh: ggy</p> <p>Sh: brn-red, sltly Arg w/</p>
DST # 2	<p>120' GIP</p> <p>320' FO</p> <p>170' WMC60 60% 20% 10% w</p> <p>40' ACM 6% 0, 75% w</p> <p>BHT: 108' G=37</p> <p>DST # 2</p> <p>3464 - 3634</p> <p>45 - 45 - 45 - 45</p> <p>I.F. - 8 1/2" blow</p> <p>F.F. - 2 1/2" blow</p> <p>IFF: 17 - 48</p> <p>FFA: 58 - 68</p> <p>SIP: 729 - 714</p> <p>HP: 1714 - 1691</p> <p>Rec:</p> <p>120' GIP</p> <p>25' FO</p> <p>86' ACM 5% 0</p> <p>G=32 BHT: 99'</p>
DST # 3	<p>150' MD 85% 0</p> <p>64' HOCM 40% 0</p> <p>64' ACM 5% 0</p> <p>BHT: 103' G=NA - Heavy</p> <p>DST # 3</p> <p>3566 - 3606</p> <p>45 - 45 - 45 - 45</p> <p>I.F. - 9" blow</p> <p>F.F. - 3" blow</p> <p>IFF: 27 - 76</p> <p>FFP: 88 - 123</p> <p>SIP: 996 - 961</p> <p>HP: 1913 - 1659</p> <p>Rec:</p>

SA

3500

SD



#	Notes
3	Scat tam chita.
1	Toung Sh. 1-2 ss clust, fr sort, fr-wisll and. Ted sat. vgd. Sca, vgd.
1	Scat tam, mid rumen sct., fr-gd imptak, Scat vgd wings, few bits of, gd sort, same total sat 6la, vgd sp, gl
1	Strong ed. fr-accrpt, vgn.
1	00la: tam, fr succ. sct., food/sca
1	rimony. fr-gd imptak. Tot sat, vgd sfo-ins. Many bitons for
1	vd. r5. Scat subsct. or, gl ed.
1	much egg.
1	00la: wnt: tam, mid. crs rumen
1	xba. pss, mostly barren, fral
1	00la: tam, fr- mid rumen sct.
1	Pi-fr imptak + vngt. Scat
1	oil filled wings, fr ad
1	00la: wnt w/ Scat tam. mid -
1	crs chom sct., fr-gd wings.
1	Mostly barren, scat fr sat
1	+ spid sfo, hvg. Teng
1	sily chky, lt. fr ad.
	<i>Delon Danz</i>