

Kansas Corporation Commission Oil & Gas Conservation Division

1164228

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name	ə:		_ Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and clo	sed, flowing and shut s if gas to surface tes	d base of formations pe -in pressures, whether st, along with final chart well site report.	shut-in pressure	reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formati	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		CASING Report all strings set	RECORD	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING /	SQUEEZE RECOR	D		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	1	Type and I	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Plu ootage of Each Interval Pe	gs Set/Type erforated		acture, Shot, Cemen		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ually Comp. C	ommingled ubmit ACO-4)	PRODUCTIO	ON INTERVAL:

DRILLERS LOG										,		
API NO: 15 - 001 -	30489 - 00	0 - 00						S. 9	T. 24	R. 18	<u>E.</u>	W.
OPERATOR: COLT EN	ERGY, INC			ı				LC	OCATION:	N2 N2 S	SW SE	
ADDRESS: P.O. BOX	388, IOLA, F	KS 66749							COUNTY: ELEV. GR.: DF:	998	KB:	
WELL#: KF 2		LEAS	E NAME:	KIRK							-	
FOOTAGE LOCATION:	1100	FEET	FROM	(N)	<u>(S)</u>	LINE	1980	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY DE	RILLING CO	OMPANY	- 11	0		GEC	LOGIST:	REX ASH	LOCK		
SPUD DATE:	4/25/	2013					TOTA	L DEPTH:	923	•	P.B.T.D.	
DATE COMPLETED:	4/30/	2013					OIL PUR	CHASER	: COFFEY	/ILLE RES	OURCES	
CASING RECORD												
REPORT OF ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	ATE, PROD	UCTION, E	TC.			_			_
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASII		WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS		AND % AD		_
SURFACE:	12.2500	8.6	250	28	21.			10	SERVICE			
PRODUCTION:	6.7500	4.	.5	10.5	922	2.50	OWC	132	SERVICE	COMPAN	Υ	نا
	WELL LOG											

FORMATION	TOP	воттом
TOP SOIL	0	2
LIME	2	4
CLAY	4	6
LIME	6	12
SHALE	12	16
LIME	16	22
SHALE	22	90
LIME	90	93
SHALE	93	96
LIME	96	138
SHALE	138	160
LIME	160	173
SHALE	173	203
LIME	203	205
SHALE	205	217
KC LIME	217	281
SHALE	281	284
KC LIME	284	303
SHALE	303	306
base KC LIME	306	329
SHALE	329	498
LIME	498	536
SHALE	536	541
SAND & SHALE	541	594
LIME	594	613
SAND & SHALE	613	624
LIME	624	628
SHALE	628	643
LIME	643	672
SAND & SHALE	672	722
LIME	722	724
SHALE	724	747
LIME	747	750
SHALE	750	795
SAND & SHALE	795	903
WHITE SAND	903	906
OIL SAND	906	923 T.D.

CORES: # NO CORES

RECOVERED: ACTUAL CORING TIME:

FORMATION	ТОР	BOTTON
	-	
	1	
	-	_
1		
	72	
	-	
		_
300		
7-110		
	1 X-	

RAN:

Finney Drilling Company 02685 W. 100 Road Wann, OK 74083

INVOICE

Invoice Number: 773

Invoice Date:

May 20, 2013

6/10

Page:

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PHONE; 620-330-1420

KCC#: 5989

Federal ID#: 48-0925903

SCANNED

Bill To:

COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

Quantity Description 7.00 5/10/13- RIG TIME- Kirk Lease #KF1 - Move Rig to KF1, rig up, trip in drill pipe to 882'. Drill plug and cement from 882' to 912'. Open hole to 914'. Drill from 914' to 920', trip out. Run in core barrel, core from 920' to 936'. Trip out barrel, lay core out, log well. 3.00 5/13/13- RIG TIME- Trip in underreamer. Underream from 913' to 936'. Trip out, rig down. 8.00 5/14/13- RIG TIME- Kirk Lease #KF2 - Move Rig to KF2, rig up, trip in drill pipe, drill cement and plug from 887' to 925'. Trip out, trip in core barrel. Core from 925' to 935', trip out core barrel, lay core out. Trip in core barrel, core from 935' to 960'. Trip out core barrel, lay core out, rig down 2.00 5/14/13- RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig up, trip in drill pipe to 913'.	CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
7.00 5/10/13- RIG TIME- Kirk Lease #KF1 - Move Rig to KF1, rig up, trip in drill pipe to 882'. Drill plug and cement from 882' to 912'. Open hole to 914'. Drill from 914' to 920', trip out. Run in core barrel, core from 920' to 936'. Trip out barrel, lay core out, log well. 3.00 5/13/13- RIG TIME- Trip in underreamer. Underream from 913' to 936'. Trip out, rig down. 5/14/13- RIG TIME- Kirk Lease #KF2 - Move Rig to KF2, rig up, trip in drill pipe, drill cement and plug from 887' to 925'. Trip out, trip in core barrel. Core from 925' to 935', trip out core barrel, lay core out. Trip in core barrel, core from 935' to 960'. Trip out core barrel, lay core out, rig down 5/14/13- RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig 1,400.00 1,400	COLT	KIRK LEASE KF1	ALLEN	6/19/13
rig up, trip in drill pipe to 882'. Drill plug and cement from 882' to 912'. Open hole to 914'. Drill from 914' to 920', trip out. Run in core barrel, core from 920' to 936'. Trip out barrel, lay core out, log well. 5/13/13- RIG TIME- Trip in underreamer. Underream from 913' to 936'. Trip out, rig down. 5/14/13- RIG TIME- Kirk Lease #KF2 - Move Rig to KF2, rig up, trip in drill pipe, drill cement and plug from 887' to 925'. Trip out, trip in core barrel. Core from 925' to 935', trip out core barrel, lay core out. Trip in core barrel, core from 935' to 960'. Trip out core barrel, lay core out, rig down 5/14/13- RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig 1/30 13 109 200.00 1,600.00	Quantity	Description	Unit Price	Amount
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2.00 5/14/13- RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig 0.30 13 10 200.00 400.00	8.00	5/14/13- RIG TIME- Kirk Lease #KF2 - Move Rig to KF2, rig up, trip in drill pipe, drill cement and plug from 887' to 925'. Trip out, trip in core barrel. Core from 925' to 935', trip out core barrel, lay core out.	D13034109 200.00	1,600.00
	2.00	5/14/13- RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig	D130 13 109 200.00	400.00
5.00 5/15/13- RIG TIME- Drill cement and plug from 913' to 935'. Drill from 935' to 937', trip out, trip in core barrel. Core from 935' to 960', trip out.	5.00	5/15/13- RIG TIME- Drill cement and plug from 913' to 935'. Drill from 935' to 937', trip out, trip in core barrel.	D13013119 200.00	1,000.00
Lay out core, rig down	÷	_ay out core, rig down	2 126 16 18 18 18 18	
5.00 5/15/13- RIG TIME- Kirk Lease KL4 - Move Rig to KL4,	5.00	5/15/13- RIG TIME- Kirk Lease KL4 - Move Rig to KL4,	DBOM 107 200.00	1,000.00

TOTAL	Continued
Payment/Credit Applied	
Total Invoice Amount	Continued
Sales Tax	Continued
Subtotal	Continued





TICKET NUMBER 41507

LOCATION Evreka KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APL #/5-001-30489

DATE CUSTOMER# WELL NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
4/30/13 1828 Kirk #KF-2		9	24	18E	Allen
CUSTOMER			A. S. C. Lidenie		
The state of the s		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS TNC.		520	John 5		
P.O BOX 388		611	Joey K		
CITY STATE ZIP CODE					
Iola KS 66749					1,41
	OLE DEPTH	723	CASING SIZE & V	IEIGHT 4/2	10/27/4
CASING DEPTH 922 DRILL PIPE	TUBING			OTHER	-
SLURRY WEIGHT 13.6 # SLURRY VOL V	WATER gal/s	k 6.5	CEMENT LEFT in	CASING 32'	
	MIY DOL 40	0 Shut in	RATE 3 BPN	7	
DIST LACE III LIVI				/	BU H20,
			Circulation		
		Paler. M		1 1 -1	ass 'A"
cement w/ 20/0 gel, 10/0 calcium y	+ 171	Ohenoseal/Sk	e @ 13.6	#/gal, Sh	of down
wash out pump + lines, displace	4)/1	y. 1 Bb/ H	Zo. Tagged		wireline
	imes 4	1-5 Bhl 3	Slurry to	Pit. Job	Completes
@ 8901. Good circulation @ all to	11165			-	
		-1			
Than	1KS 5	hannon 9	- Crew"		
					1

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
3400				
11045	135 SKS	Class "A" cement	15.70	2119.50
1118B	255 #	Gel @ 2%	, 22	56.10
1102	1:30 #	Calcium @ 1%	, 78	101.40
1107 A	135#	Phenoseal @ 1#/sk	1.35	182.25
/10 / PT	700	p toto (St.		
1118 B	150#	Gel flush	, 22	33.00
5407A	6.35	Ton mileage bulk Truck	1.41	447.68
3901A	G .	7007		
4404	1	41/2" Top Rubber Plug	47.25	47. 25
			5ub7641	4282.18
		75	SALES TAX	191.74
		<u> </u>	ESTIMATED	11172 92
Ravin 3737	2 11		TOTAL	4473.98
AUTHORIZTION >	K R. tall	TITLE	DATE_4/3	0/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form