

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1164351

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

|   | MUST be sub   |  |  |  |  |  |
|---|---|--|--|--|--|--|
| OPERATOR: License #:  |   | API No. 15   | API No. 15   |  |  |  |
| Name:   |   | If pre 1967, supply original completion of   |  |  |  |  |
| Address 1:  |   | Spot Description:  |  |  |  |  |
| Address 2:  |   | Sec Twp  | _ S. R East West   |  |  |  |
| City: State:  | Zip: +  | Feet from N  | orth / South Line of Section                             |  |  |  |
| Contact Person:   |   |  | ast / West Line of Section                               |  |  |  |
| Phone: ( )  |   |  | Footages Calculated from Nearest Outside Section Corner: |  |  |  |
| - Tione. ( )  |   |  | SW   |  |  |  |
|   |   | County:  |  |  |  |  |
|   |   |  | Well #   |  |  |  |
| Check One: Oil Well Gas Well  | OG D&A  | Cathodic Water Supply Well Other:  |  |  |  |  |
|   | ENHR Perm   | #: Gas Storage Perm  | it #:  |  |  |  |
| Conductor Casing Size:  | Set at:   |  |  |  |  |  |
| Surface Casing Size:  |   |  |  |  |  |  |
| Production Casing Size:   |   |  |  |  |  |  |
| List (ALL) Perforations and Bridge Plug Sets:   |   |  |  |  |  |  |
| Elevation:(G.L./K.B.) 1.D.:   | PBTD:   | Anhydrite Depth:(Stone Co  | orral Formation)   |  |  |  |
| Condition of Well: Good Poor Junk in He<br>Proposed Method of Plugging <i>(attach a separate page if a</i>  | ole Casing Leak at:   | (Stone Co  | orral Formation)   |  |  |  |
| Condition of Well: Good Poor Junk in He<br>Proposed Method of Plugging <i>(attach a separate page if a</i><br>Is Well Log attached to this application? Yes If<br>If ACO-1 not filed, explain why:  | ole Casing Leak at:<br><i>dditional space is needed</i> ):<br>No Is ACO-1 filed?<br><b>K.S.A. 55-101 <u>et. seq</u>. a</b>                      | (Stone Control)  | on Commission  |  |  |  |
| Condition of Well: Good Door Junk in He<br>Proposed Method of Plugging <i>(attach a separate page if a</i><br>Is Well Log attached to this application? Yes<br>If ACO-1 not filed, explain why:<br>Plugging of this Well will be done in accordance with<br>Company Representative authorized to supervise pluggi             | ole Casing Leak at:<br><i>dditional space is needed)</i> :<br>No Is ACO-1 filed?<br><b>K.S.A. 55-101 <u>et. seq</u>. at</b><br>ng operations:   | (Interval)   | on Commission  |  |  |  |
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| Condition of Well: Good Poor Junk in He<br>Proposed Method of Plugging <i>(attach a separate page if a</i><br>Is Well Log attached to this application? Yes<br>If ACO-1 not filed, explain why:<br>Plugging of this Well will be done in accordance with<br>Company Representative authorized to supervise pluggi<br>Address: | ole Casing Leak at:<br>dditional space is needed):<br>No Is ACO-1 filed?<br><b>K.S.A. 55-101 <u>et. seq</u>. at</b><br>ng operations:           | (Stone Ca<br>(Interval)  | on Commission<br>p: +                                    |  |  |  |

Submitted Electronically

| Mail to: KCC | <ul> <li>Conservation Divi</li> </ul> | ion, 130 S | . Market - Room | 2078, Wichita, | Kansas | 67202 |
|--------------|---------------------------------------|------------|-----------------|----------------|--------|-------|
|--------------|---------------------------------------|------------|-----------------|----------------|--------|-------|

| KANSAS CORPORATION COMMISSION   |  |
|---------------------------------|--|
| OIL & GAS CONSERVATION DIVISION |  |

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License #        | Well Location:  |
|----------------------------|---|
| Name:                      |   |
| Address 1:                 | County:   |
| Address 2:                 | Lease Name: Well #:   |
| City: State: Zip:+         | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |
| Contact Person:            | the lease below:  |
| Phone: ( ) Fax: ( )        |   |
| Email Address:             |   |
| Surface Owner Information: |   |
| Name:                      | When filing a Form T-1 involving multiple surface owners, attach an additional  |
| Address 1:                 | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2:                 | county, and in the real estate property tax records of the county treasurer.  |
| City: State: Zip:+         |   |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I

I

| Form      | CP1 - Well Plugging Application          |
|-----------|--|
| Operator  | SandRidge Exploration and Production LLC |
| Well Name | Vulgamore 1933 1-25                      |
| Doc ID    | 1164351                                  |

## Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation        | Bridge Plug Depth |
|-----------------|------------------|------------------|-------------------|
| 5100            | 5104             | Mississippi Lime | 5050              |
| 4788            | 4884             | MIssissippi Lime | 4778              |
| 4610            | 4728             | Mississippi Lime | 4600              |
| 4558            | 4564             | Morrow           | 4553              |
| 4516            | 4550             | Atoka            | 4500              |
| 4094            | 4176             | Lansing          | 4075              |
| 2651            | 2661             | Chase            |                   |



Current

Spud: 4/25/2013

| SANDRIDGE  |                      |   |   |   |
|--|----------------------|---|---|---|
| Field     Scott       County     Scott       State     Kansas       Weil     Vulgamore 1933 1-25       SH Location     SEC 25, TWP 19S, RNG 33W       Elevations     2967' KB; 2955' GL                                  | _                    | Wellbore Schematic<br>15171209410000<br>API No. |   | Original Completion ()<br>Current x<br>Workover<br>Proposed |
| Well Bore Data   | MD                   |   |   |   |
| <u>8-5/8" csg (36 jts J55, LTC, 24#) @</u><br>24#: Cplg OD =9.625" ID=8.097" Drift=7.972"<br>Cmt'd w/ 500 sx cement. Cmt circulated to surface.  | 1,436'               |   | TOC @ 620' (CBL)<br>12-1/4" Hole                |   |
|  |                      | 0 0   | DV Tool @ 1805'                                 |   |
|  |                      |   | 7-7/8" Hole                                     |   |
|  | =                    |   | Chase Perfs:<br>2651' - 2661' OA                |   |
|  |                      | $\searrow$                                      | CIBP @ 4075' topped w/ 2 sxs cmt                |   |
|  | Ξ                    |   | Lansing Perfs:<br>4094' - 4176' OA              |   |
|  |                      |   | CIBP @ 4500' topped w/ 2 sxs cmt                |   |
|  | =                    | + +   | Atoka Perfs:<br>4516' - 4550' OA                |   |
|  |                      | $\ge$   | CIBP @ 4553' topped w/ 2 sxs cmt                |   |
|  |                      | $\leq$  | CIBP @ 4600' topped w/ 2 sx cmt                 |   |
|  | =                    |   | Morrow Perfs:<br>4558'-4564' OA<br>CIBP @ 4600' |   |
|  | =                    |   | Mississippian Lime Perfs:<br>4610' - 4728' OA   |   |
|  |                      |   | CIBP @ 4778'                                    |   |
|  | Ξ                    |   | Mississippian Lime Perfs:<br>4788' - 4884' OA   |   |
|  |                      | $\geq$  | CIBP @ 5050' topped w/ 2 sx cmt                 |   |
| PBTD @   | 4,075'               | + +   | Mississippian Lime Perfs:<br>5100'-5104' OA     |   |
| 127 jts 5-1/2"         17# L-80 csg @           17# L-80: Cplg OD =6.050"         ID=4.892" Drift=4.767" Collapse= 6290 Internal Y           Cmt'd stage 1 with 530 sxs of cmt. Cmt'd stage 2 through DV tool w/ 350 sxs | 5,402'<br>/ield=7740 |   | TD 5402'  |   |



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 22, 2013

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-171-20941-00-00 Vulgamore 1933 1-25 SW/4 Sec.25-19S-33W Scott County, Kansas

Dear Wanda Ledbetter:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 20, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888