

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

164366

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		SecTwp R			
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section			
			County			
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes No					
Pit dimensions (all but working pits):Length (feet		et)	Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point: (feet) No Pit						
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
,						
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:				
feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
232						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Number:Permit			t Date: Lease Inspection:Yes No			

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607	DICDOCAL	AND DIT	CONTENTS.
8/5-DU/	DISPUSAL		COMITMIS

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2.500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: \square Yes \square No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \square Yes \square No If yes, written permission from the land owner must be obtained. Attach writte permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: \square Yes \square No If yes, written permission from the land owner must be obtained. Attachermission and a copy of the lease assignment that covers the acreage where the haul-off pit is to blocated, to the haul-off pit application.



October 21, 2013

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE: Application for Surface Pit

Dye Trust 19 #1H Sec. 19-25S-10W Reno County, KS

Unit Petroleum Company is seeking permission to transfer material from the Dye Trust 19 #1H, Sec. 19-25S-10W, Reno County, KS to an existing pit located in Sec. 18-25S-10W, Reno County, KS on the Unit Petroleum Company operated Loudenback 18 #1H location. The surface at the Loudenback 18 #1H is owned by Unit Petroleum Company.

Date:__10/21/13

Thank you.

Signed,

Brent Keys

District Engineer

Unit Petroleum Company

7130 S. Lewis Ave., Suite 1000

Tulsa, OK 74136-5492

TERM WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

Oklahoma corporation, and any future successor in interest to the majority ownership of grant, bargain, sell, assign, transfer and convey unto Unit Petroleum Company, an Unit Petroleum Company, with an address situated at 7130 S. Lewis Street, Suite 1000, Tulsa, OK 74136-5465, hereinafter referred to as "Grantee", effective May 15th, 2013 and for the term hereinafter specified, all right, title and interest to the surface only in and consideration, in hand paid, the receipt of which is hereby acknowledged, do hereby 3310 Nutmeg Lane, "Grantor", for good and to following described property situated in Reno County, State of Kansas, to-wit: at situated address Hutchinson, KS 67502, hereinafter referred to as an with Loudenback, Chad

thence East parallel with the North boundary of said NE/4 a distance of 900 feet; thence North parallel with the East boundary of said NE/4 a distance of 375 feet to the point of Northeast corner of said section 18, thence west along the North boundary of said NE/4 a distance of 250 feet to the point of beginning; thence continuing west a distance of 900 A tract of land in the NE/4 of Section 18, Township 25S, Range 10W, beginning at the feet; thence South parallel with the East boundary of said NE/4 a distance of 375 feet; beginning, said tract containing 7.7477 acres.

Together with all the improvements thereon and the appurtenances thereunto belonging, and warrant the title to the same.

At the termination of this grant all rights transferred herein shall revert back to Grantor provided Grantee shall have the right of ingress and egress accordance with any terms of this agreement. Grantee shall, within a reasonable period of time and at Grantee's sole cost and expense, remove all of Grantee's property located Grantor and Grantee hereby agree that the term of this conveyance shall be for so long as Grantee conducts Operations (as hereinafter defined) on the above described "Operations" as used herein shall mean operations for the production of oil, gas, minerals or other hydrocarbon substances or the production of the same provided subject lands in order to remove equipment and restore the premises that no lapse of less than two (2) years in the production or operations shall accordance with any terms of this agreement. terminate Grantee's interest. on the surface of the ground. within the

This Term Warranty Deed shall be binding upon and inure to the benefit of Grantor and Grantee and their respective representatives, successors and assigns.

privileges and appurtenances belonging thereto unto the Grantee and the Grantee's, successors and assigns under the terms stipulated hereinabove, so that neither the Grantor nor any person in Grantor's name or behalf shall or will claim or demand any right, title TO HAVE AND TO HOLD the above described property with all of the rights, and interest in the surface rights conveyed by this instrument.

day of September, 2013, but made Signed and delivered this 30 effective May 15th, 2013.

Chad Loudenback BY:

Vice President, Unit Petroleum Company Young/ Frank

STATE OF KANSAS

COUNTY OF RENO

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SS

Notary Public in and for said County and State, personally appeared Charles Surface (Charles State). We the identical persons described in and who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

自 CARLA JEWELL E動 Notary Public・State of Kansas My Appt. Expires ゲスピー/4 SS STATE OF OKLAHOMA My Commission Expires: COUNTY OF TULSA My Commission No.

before me, the undersigned, a Notary Public in and for said County and State, on this ADD REC 2013, personally appeared Frank Young, Vice President, Unit Petroleum Company, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

My Commission Expires: 1.30.3017

My Commission No.

State of Oklahoma
CHERYL KNIGHT
TULSA COUNTY
COMMISSION #05000746
Comm. Exp. 01-20-2017

Notary Public

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 24, 2013

Brent Keys Unit Petroleum Company 7130 S LEWIS AVE STE 1000 TULSA, OK 74136-5492

Re: Drilling Pit Application Dye Trust 19 #1H Sec.18-25S-10W Reno County, Kansas

Dear Brent Keys:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.