



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	Schultz 21-1
Doc ID	1164430

All Electric Logs Run

Borehole Volume Caliper
Borehole Caliper Compensated Sonic
Phased Induction Shallow Focus SP
Compensated Neutron Pel Density Micro

Customer Toto Energy, LLC	Lease No.	Date 5-14-13
Lease Schultz	Well # 21-1	
Field Order # 8456	Station Pratt, Kansas	Casing 8 5/8" 24Lb
		Depth 430 Feet
Type Job C.N.W. - Surface	Formation	County Edwards
		State Kansas
		Legal Description 21-265-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24Lb./Ft.	Tubing Size 5"	Shots/Ft 175	Acid sacks A-Serv Lite with 68 Gal. 38 Calcium Chloride, 25Lb/st. cell plate	RATE	PRESS	ISIP		
Depth 430 Feet	Depth	From	To 13.4Lb. 7 Gal., 8.24 Gal./SK., 1.64 CU. FT./SK.	Max		5 Min.		
Volume 27.3 Bbl.	Volume	From	To 150 sacks common with 28 Calcium Chloride, 25Lb/st. cell plate	Min		10 Min.		
Max Press 250 P.S.I.	Max Press	From	To 15.6Lb. 7 Gal., 5.23 Gal./SK., 1.20 CU. FT./SK.	Avg		15 Min.		
Well Connection Plug Container	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth 413 Feet	Packer Depth	From	To	Flush 27.3 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37,216	19,903	19,905	19,826	73,768	19,831	19,862				
Driver Names	Messich	Young	Lawrence	Lawrence							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
1:00					Val Drilling start to run 10 Joints new 24Lb./Ft. 8 5/8" casing.
2:20					Casing in Well. Circulate for 5 minutes.
2:30	200			5	Start Fresh water Pre-Flush.
	225		10	6	Start mixing 175 sacks A-Serv Lite cement.
	150		61	5	Start mixing 150 sacks common cement.
	-0-		93		Stop pumping. Shut in well. Release wooden Plug. Open well.
2:53	150			5	Start Fresh water Displacement
3:00	250		26.4		Plug down. Shut in well. Did not circulate cement. Call for 1" cement.
5:30					1" cement on location
5:45					Top of cement 90 Feet down
5:45	100			3	Start mixing cement
5:50			17		Cement circulated to surface Wash up pump truck
6:30					Job Complete Thank You Clarence, Steve, Mitte

Customer Toto Energy, LLC	Lease No.	Date 5-13-13
Lease Schultz	Well # 21-1	
Field Order # 8455	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W. - Conductor	Depth 90 Feet	County Edwards
	Formation	State Kansas
		Legal Description 21-265-16W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 48 lb/ft	Shots/Ft	100 sacks	Common Cement	RATE	PRESS	ISIP	
Depth 90 Feet	Depth	From	To	38 Calcium Chloride	Max 25 lb/stk	cellflake	5 Min.	
Volume 14 Bbl.	Volume	From	To	15.6 lb/gal	Min 5.23 Gal/stk	1.2 cu ft/stk	10 Min.	
Max Press	Max Press	From	To		Avg		15 Min.	
Well Connection 3 1/8 S wedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 80 Feet	Packer Depth	From	To	Flush	12 Bbl. Freshwater	Gas Volume	Total Load	

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	78,785	19,903	19,905	19,960	21,010			
Driver Names	Messick	Anthony	Young		Melton				

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
10:40					Val Drilling start to run 2 Joints new 48 lb/ft 13 3/8" casing.
11:40					Casing in well. Circulate for 5 minutes.
11:47	150			5	start Freshwater Pre-Flush.
	200		10	5	start mixing 100 sacks common cement.
	100		31	5	start Freshwater Displacement.
12:07	200		43		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
12:45					Job Complete.
					Thank You.
					Clarence, James, Steve, Tom

Customer Toto Energy, LLC	Lease No.	Date 5-14-13
Lease Schultz	Well # 21-1	
Field Order # 8456	Station Pratt, Kansas	Casing 8 5/8" 24Lb
		Depth 430 Feet
Type Job C.N.W. - Surface	Formation	County Edwards
		State Kansas
		Legal Description 21-265-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24Lb./Ft.	Tubing Size 5"	Shots/Ft 175	Acid sacks A-Serv Lite with 68 Gal. 38 Calcium Chloride, 25Lb/st. cell flake	RATE	PRESS	ISIP		
Depth 430 Feet	Depth	From	To 13.4Lb. 7 Gal., 8.24 Gal./SK., 1.64 CU. FT./SK.	Max		5 Min.		
Volume 27.3 Bbl.	Volume	From	To 150 sacks common with 28 Calcium Chloride, 25Lb/st. cell flake	Min		10 Min.		
Max Press 250 PSI.	Max Press	From	To 15.6Lb. 7 Gal., 5.23 Gal./SK., 1.20 CU. FT./SK.	Avg		15 Min.		
Well Connection Plug Container	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth 413 Feet	Packer Depth	From	To	Flush 27.3 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37,216	19,903	19,905	19,826	73,768	19,831	19,862				
Driver Names	Messich	Young	Lawrence	Lawrence							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
1:00					Val Drilling start to run 10 Joints new 24Lb./Ft. 8 5/8" casing.
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6:30					Job Complete Thank You Clarence, Steve, Mitte

Customer Toto Energy, LLC	Lease No.	Date 5-13-13
Lease Schultz	Well # 21-1	
Field Order # 8455	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W. - Conductor	Depth 90 Feet	County Edwards
	Formation	State Kansas
		Legal Description 21-265-16W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 3 7/8 48 lb/ft	Tubing Size 2 3/8	Shots/Ft	100 sacks	Common Cement	RATE	PRESS	ISIP	
Depth 90 Feet	Depth	From	To	38 Calcium Chloride	Max 25 lb/stk	cellfate	5 Min.	
Volume 14 Bbl.	Volume	From	To	15.6 lb/gal	Min 5.23 Gal/stk	1.2 cu ft/stk	10 Min.	
Max Press	Max Press	From	To		Avg		15 Min.	
Well Connection 3 7/8 S wedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 80 Feet	Packer Depth	From	To	Flush 12 Bbl. Freshwater	Gas Volume		Total Load	

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	78,785	19,903	19,905	19,960	21,010			
Driver Names	Messick	Anthony	Young		Melton				

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
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	200		10	5	start mixing 100 sacks common cement.
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12:07	200		43		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
12:45					Job Complete.
					Thank You.
					Clarence, James, Steve, Tom

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 05, 2013

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO1
API 15-047-21619-00-00
Schultz 21-1
NE/4 Sec.21-26S-16W
Edwards County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Terry Madden

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 05, 2013

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-047-21619-00-00
Schultz 21-1
NE/4 Sec.21-26S-16W
Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/18/2013 and the ACO-1 was received on November 05, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department