



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

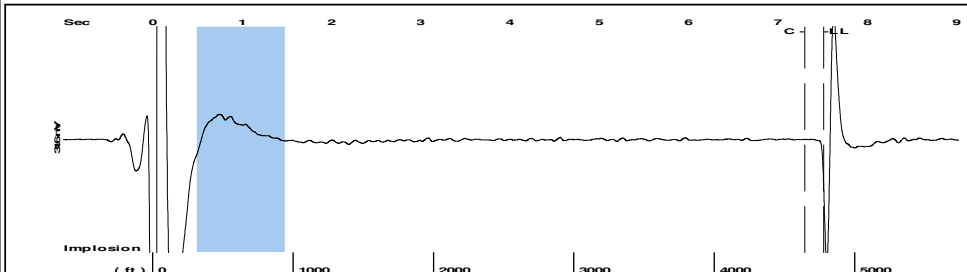
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

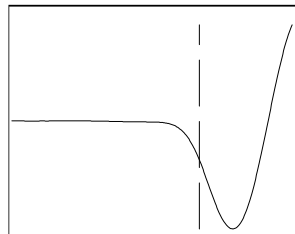
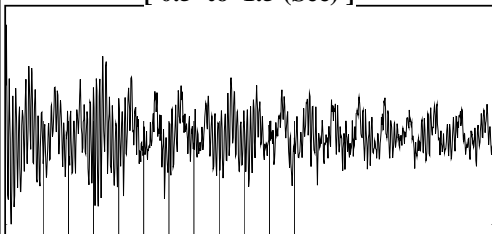
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

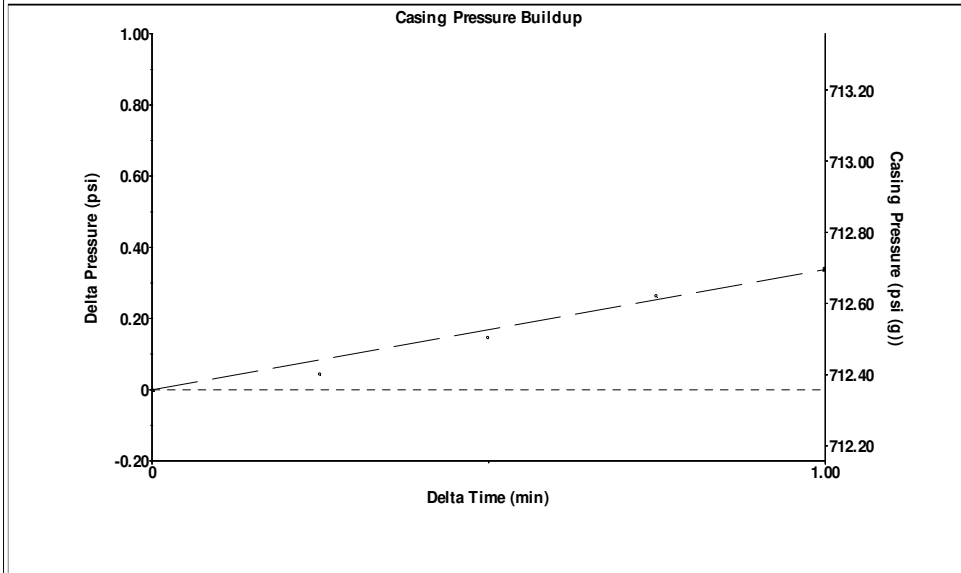


Filter Type High Pass Automatic Collar Count Yes Time 7.511 sec
 Manual Acoustic Velocity 1246.9 ft/s Manual JTS/sec 19.3798 Joints 148.553 Jts
 Depth 4778.94 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.34 psi PT 9083
 Change in Time 1.00 min Range 0 - ? psi

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil - * -</td> <td>- * - BBL/D</td> </tr> <tr> <td>Water - * -</td> <td>- * - BBL/D</td> </tr> <tr> <td>Gas - * -</td> <td>- * - Mscf/D</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td></td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> </tr> <tr> <td>Gas 0.67 Sp.Gr.AIR</td> <td></td> </tr> </table> <p>Acoustic Velocity 1272.52 ft/s</p> <p>Formation Submergence</p> <table border="0"> <tr> <td>Total Gaseous Liquid Column HT (TVD)</td> <td>215 ft</td> </tr> <tr> <td>Equivalent Gas Free Liquid HT (TVD)</td> <td>121 ft</td> </tr> </table> <p>Acoustic Test</p>	Current	Potential	Oil - * -	- * - BBL/D	Water - * -	- * - BBL/D	Gas - * -	- * - Mscf/D	Oil 40 deg.API		Water 1.05 Sp.Gr.H2O		Gas 0.67 Sp.Gr.AIR		Total Gaseous Liquid Column HT (TVD)	215 ft	Equivalent Gas Free Liquid HT (TVD)	121 ft		<p>Producing</p> <p>Casing Pressure 712.4 psi (g) Casing Pressure Buildup 0.3 psi 1.00 min Gas/Liquid Interface Pressure 801.0 psi (g)</p> <p>Liquid Level Depth 4778.94 ft Main Depth to Liq Level TVD 4616.53 ft Tubing Intake Depth 4864.80 ft Formation Depth 9385.00 ft Formation Depth TVD 4832.00 ft</p> <p>Liquid Stream</p> <table border="0"> <tr> <td>Below Tubing</td> <td></td> </tr> <tr> <td>Oil 0 %</td> <td></td> </tr> <tr> <td>Water 100 %</td> <td></td> </tr> </table> <p>Liquid Below Tubing 60 %</p> <p>Tubing Intake 811.3 psi (g) Producing BHP 856.2 psi (g) Static BHP - * - psi (g)</p>	Below Tubing		Oil 0 %		Water 100 %	
Current	Potential																									
Oil - * -	- * - BBL/D																									
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Oil 0 %																										
Water 100 %																										

	19.60
	19.61
	19.82
	20.21

Acoustic Velocity	1272.52 ft/s	Joints counted	139
Joints Per Second	19.778 jts/sec	Joints to liquid level	148.553
Depth to liquid level	4778.94 ft	Filter Width	17.3798 21.3798
Automatic Collar Count	Yes	Time to 1st Collar	0.272 7.3