



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc.**

PO Box 252
Great Bend KS 67530

ATTN: Wyatt Urban

CJ&M A #2

26-20s-16w Pawnee,KS

Start Date: 2013.06.10 @ 20:09:27

End Date: 2013.06.11 @ 02:07:27

Job Ticket #: 52284 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.13 @ 09:43:13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc.
PO Box 252
Great Bend KS 67530
ATTN: Wyatt Urban

26-20s-16w Pawnee,KS
CJ&M A #2
Job Ticket: 52284 **DST#: 1**
Test Start: 2013.06.10 @ 20:09:27

Tool Information

Drill Pipe:	Length: 3669.00 ft	Diameter: 3.80 inches	Volume: 51.47 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	61000.00 lb
			<u>Total Volume: 51.47 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	47000.00 lb
Depth to Top Packer:	3683.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	92.00 ft				
Tool Length:	112.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3664.00	
Shut in tool	5.00			3669.00	
HMV	5.00			3674.00	
Packer	4.00			3678.00	20.00 Bottom Of Top Packer
Packer	5.00			3683.00	
Stubb	1.00			3684.00	
Recorder	0.00	8352	Inside	3684.00	
Recorder	0.00	8370	Outside	3684.00	
Perforations	6.00			3690.00	
Blank Spacing	63.00			3753.00	
Perforations	17.00			3770.00	
Bullnose	5.00			3775.00	92.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc.
PO Box 252
Great Bend KS 67530
ATTN: Wyatt Urban

26-20s-16w Pawnee,KS
CJ&M A #2
Job Ticket: 52284 **DST#: 1**
Test Start: 2013.06.10 @ 20:09:27

Mud and Cushion Information

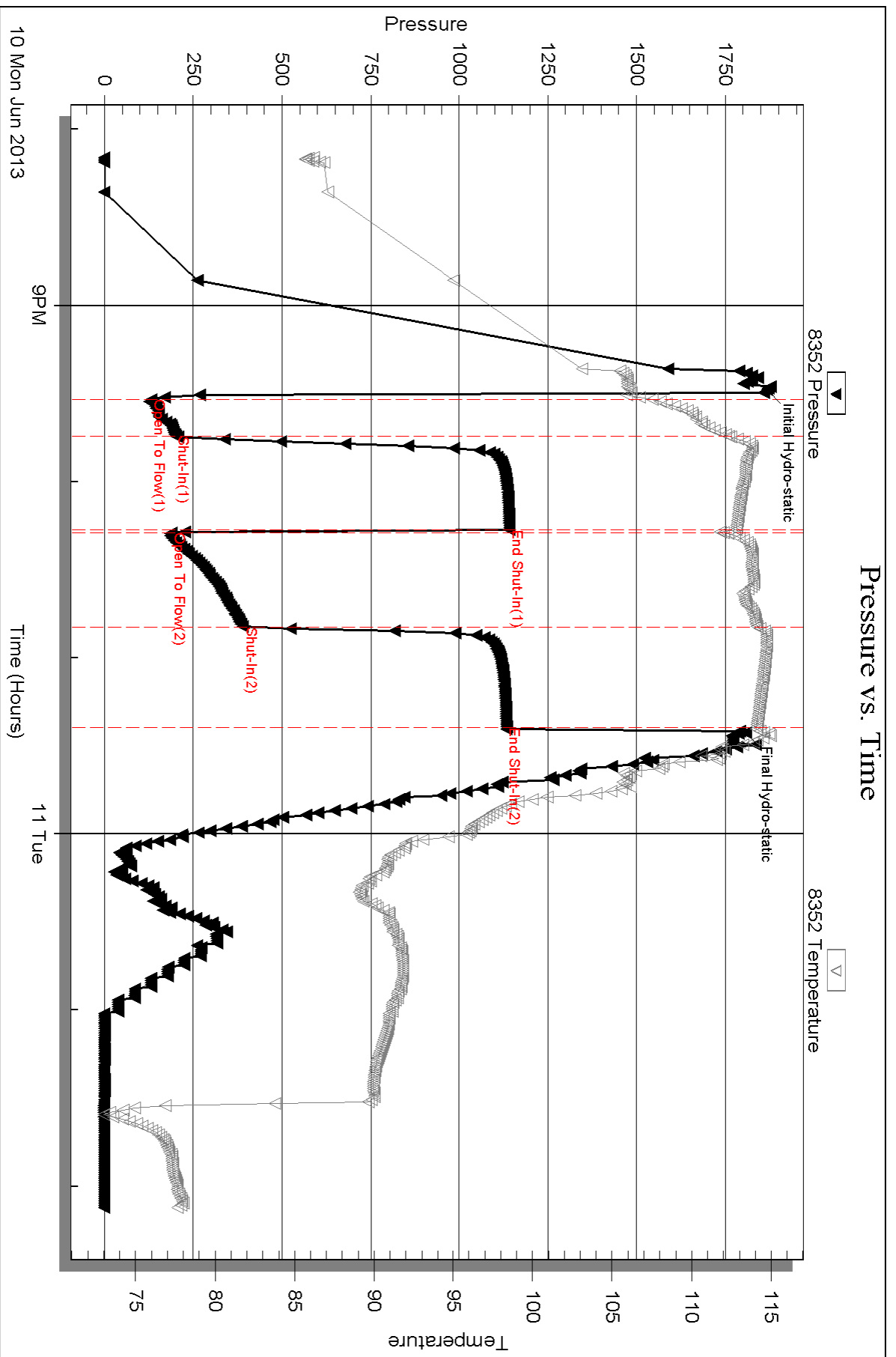
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	39000 ppm
Viscosity: 80.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.17 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	GOCM 47%g 8%o 45%m	1.403
315.00	GM&WCO 40%g 4%m 15%w 41%o	4.419
315.00	GM&WCO 38%g 8%m 25%w 29%o	4.419
275.00	GM&WCO 32%g 8%m 21%w 39%o	3.858

Total Length: 1005.00 ft Total Volume: 14.099 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments: Rw .17ohms @ 78deg

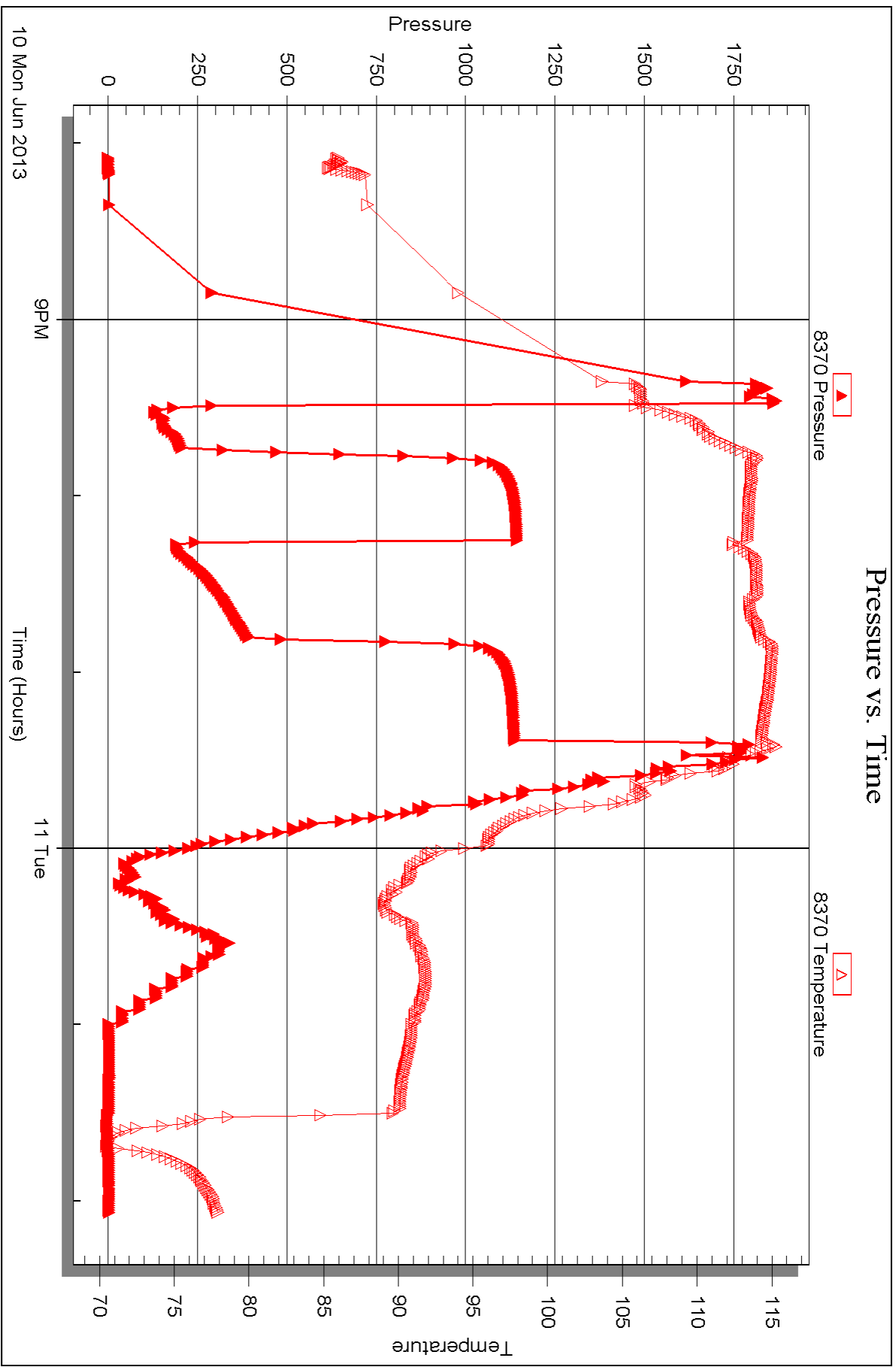


Serial #: 8370

Outside Charter Energy Inc.

CU&MA#2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc.**

PO Box 252
Great Bend KS 67530

ATTN: Wyatt Urban

CJ&M A #2

26-20s-16w Pawnee,KS

Start Date: 2013.06.11 @ 08:29:18

End Date: 2013.06.11 @ 14:20:33

Job Ticket #: 52285 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.13 @ 09:41:56



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc.
PO Box 252
Great Bend KS 67530
ATTN: Wyatt Urban

26-20s-16w Pawnee,KS
CJ&M A #2
Job Ticket: 52285 **DST#: 2**
Test Start: 2013.06.11 @ 08:29:18

Tool Information

Drill Pipe:	Length: 3765.00 ft	Diameter: 3.80 inches	Volume: 52.81 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	64000.00 lb
			<u>Total Volume: 52.81 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3778.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	12.00 ft				
Tool Length:	32.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3759.00	
Shut in tool	5.00			3764.00	
HMV	5.00			3769.00	
Packer	4.00			3773.00	20.00 Bottom Of Top Packer
Packer	5.00			3778.00	
Stubb	1.00			3779.00	
Recorder	0.00	8352	Inside	3779.00	
Recorder	0.00	8370	Outside	3779.00	
Perforations	6.00			3785.00	
Bullnose	5.00			3790.00	12.00 Bottom Packers & Anchor
Total Tool Length:	32.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc.
PO Box 252
Great Bend KS 67530
ATTN: Wyatt Urban

26-20s-16w Pawnee,KS
CJ&M A #2
Job Ticket: 52285 **DST#: 2**
Test Start: 2013.06.11 @ 08:29:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	40500 ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	580 ft.of GIP	0.000
140.00	GOCMW 9%g 12%o 25%m 54%w	1.964
250.00	GOCW 4%g 3%o 93%w	3.507
2120.00	SW /w oil specs	29.738

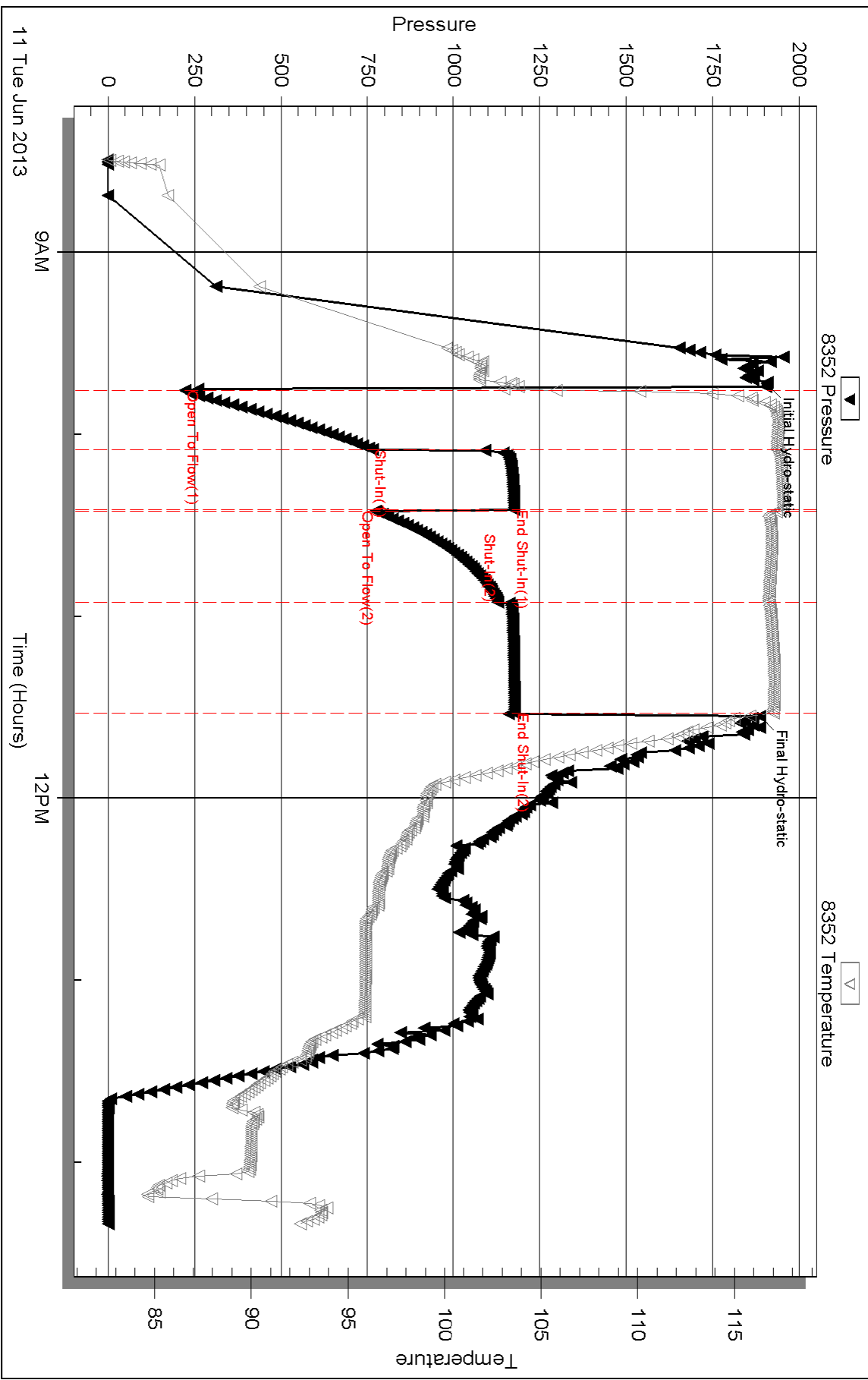
Total Length: 2510.00 ft Total Volume: 35.209 bbl

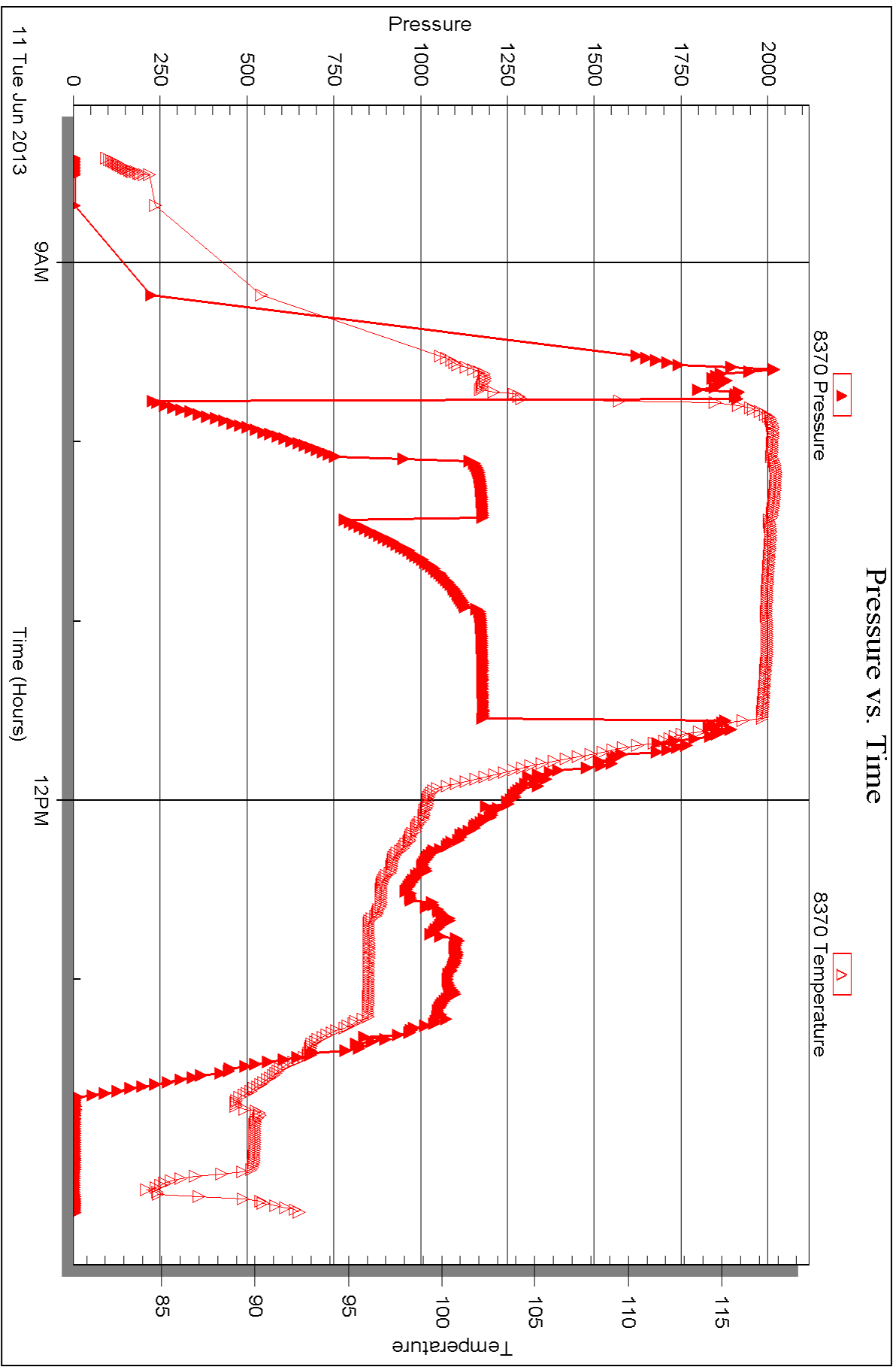
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .18ohms @95deg

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc.**

PO Box 252
Great Bend KS 67530

ATTN: Wyatt Urban

CJ&M A #2

26-20s-16w Pawnee,KS

Start Date: 2013.06.11 @ 20:38:40

End Date: 2013.06.12 @ 01:35:55

Job Ticket #: 52286 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.13 @ 09:40:28



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc.
 PO Box 252
 Great Bend KS 67530
 ATTN: Wyatt Urban

26-20s-16w Pawnee, KS
CJ&M A #2
 Job Ticket: 52286 **DST#: 3**
 Test Start: 2013.06.11 @ 20:38:40

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 21:58:25
 Tester: Gary Pevoteaux
 Time Test Ended: 01:35:55
 Unit No: 56
 Interval: **3794.00 ft (KB) To 3806.00 ft (KB) (TVD)**
 Reference Elevations: 2044.00 ft (KB)
 Total Depth: 3806.00 ft (KB) (TVD)
 2037.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 7.00 ft

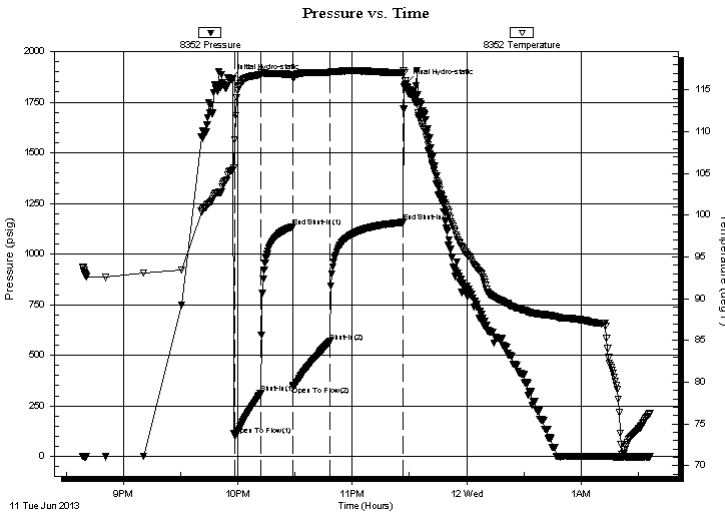
Serial #: 8352

Inside

Press @ Run Depth: 567.18 psig @ 3795.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.11 End Date: 2013.06.12 Last Calib.: 2013.06.12
 Start Time: 20:38:45 End Time: 01:35:54 Time On Btm: 2013.06.11 @ 21:56:10
 Time Off Btm: 2013.06.11 @ 23:28:10

TEST COMMENT: IF: Strong blow . B.O.B. in 65 secs.
 IS: Weak blow . 1 - 3 1/4".
 FF: Strong blow . B.O.B. in 65 - 70 secs.
 FS: Weak blow . 1 - 4".

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1866.20	105.28	Initial Hydro-static
3	105.89	109.05	Open To Flow (1)
16	314.14	116.84	Shut-In(1)
33	1135.21	116.80	End Shut-In(1)
33	345.30	116.49	Open To Flow (2)
53	567.18	117.10	Shut-In(2)
91	1157.11	117.05	End Shut-In(2)
92	1842.56	115.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	90 ft. of GIP	0.00
240.00	GCMW/w o specs 6%g 94%w	3.37
2010.00	GCMW 3%g 97%w	28.20

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc.
PO Box 252
Great Bend KS 67530
ATTN: Wyatt Urban

26-20s-16w Pawnee,KS
CJ&M A #2
Job Ticket: 52286 **DST#: 3**
Test Start: 2013.06.11 @ 20:38:40

Tool Information

Drill Pipe:	Length: 3795.00 ft	Diameter: 3.80 inches	Volume: 53.23 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	63000.00 lb
			<u>Total Volume: 53.23 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3794.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	12.00 ft				
Tool Length:	32.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3775.00	
Shut in tool	5.00			3780.00	
HMV	5.00			3785.00	
Packer	4.00			3789.00	20.00 Bottom Of Top Packer
Packer	5.00			3794.00	
Stubb	1.00			3795.00	
Recorder	0.00	8352	Inside	3795.00	
Recorder	0.00	8370	Outside	3795.00	
Perforations	6.00			3801.00	
Bullnose	5.00			3806.00	12.00 Bottom Packers & Anchor
Total Tool Length:	32.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc.
PO Box 252
Great Bend KS 67530
ATTN: Wyatt Urban

26-20s-16w Pawnee,KS
CJ&M A #2
Job Ticket: 52286 **DST#: 3**
Test Start: 2013.06.11 @ 20:38:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	43000 ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	90 ft.of GIP	0.000
240.00	GCMW/w o specs 6%g 94%w	3.367
2010.00	GCW 3%g 97%w	28.195

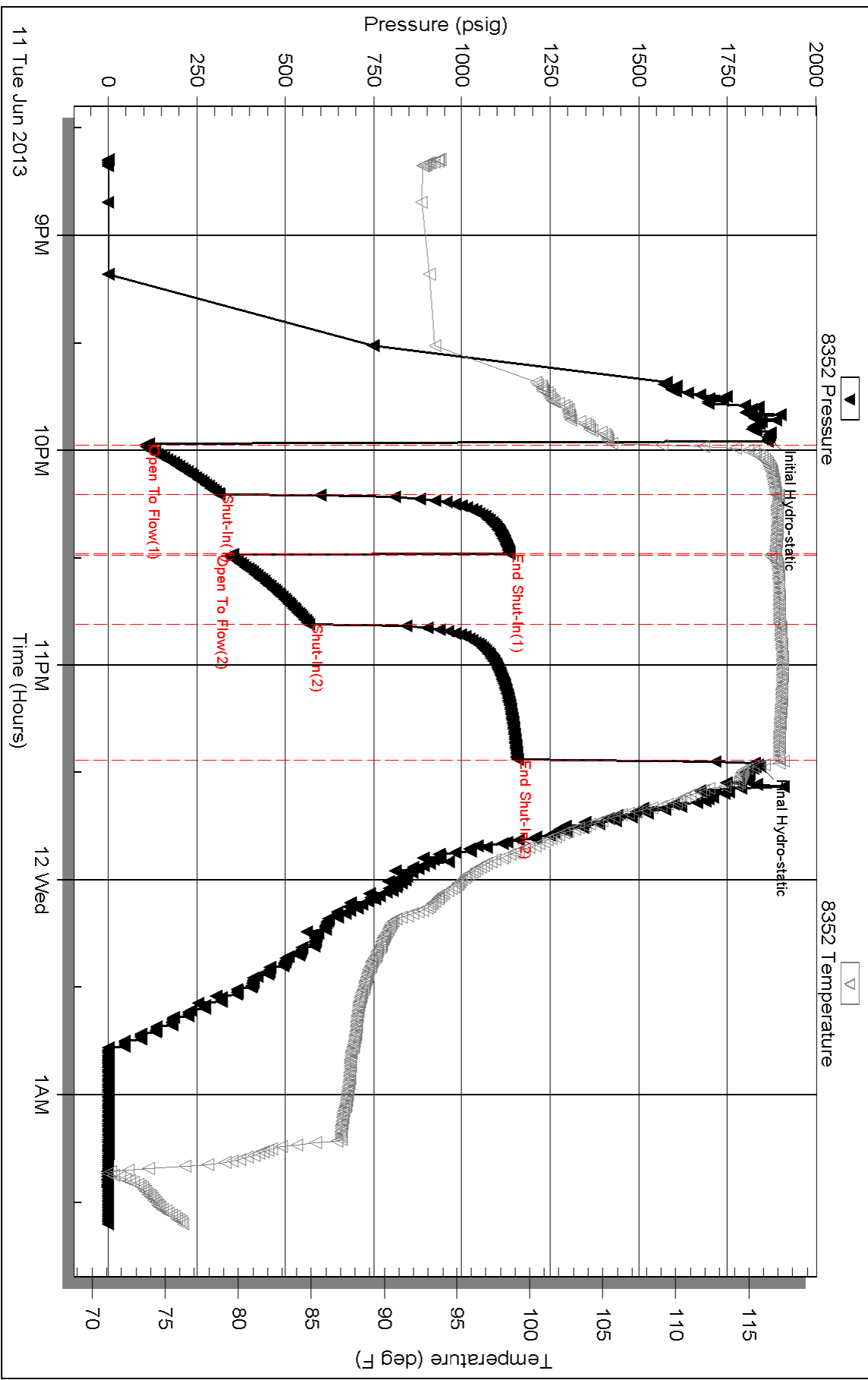
Total Length: 2250.00 ft Total Volume: 31.562 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .14ohms @85deg

Pressure vs. Time

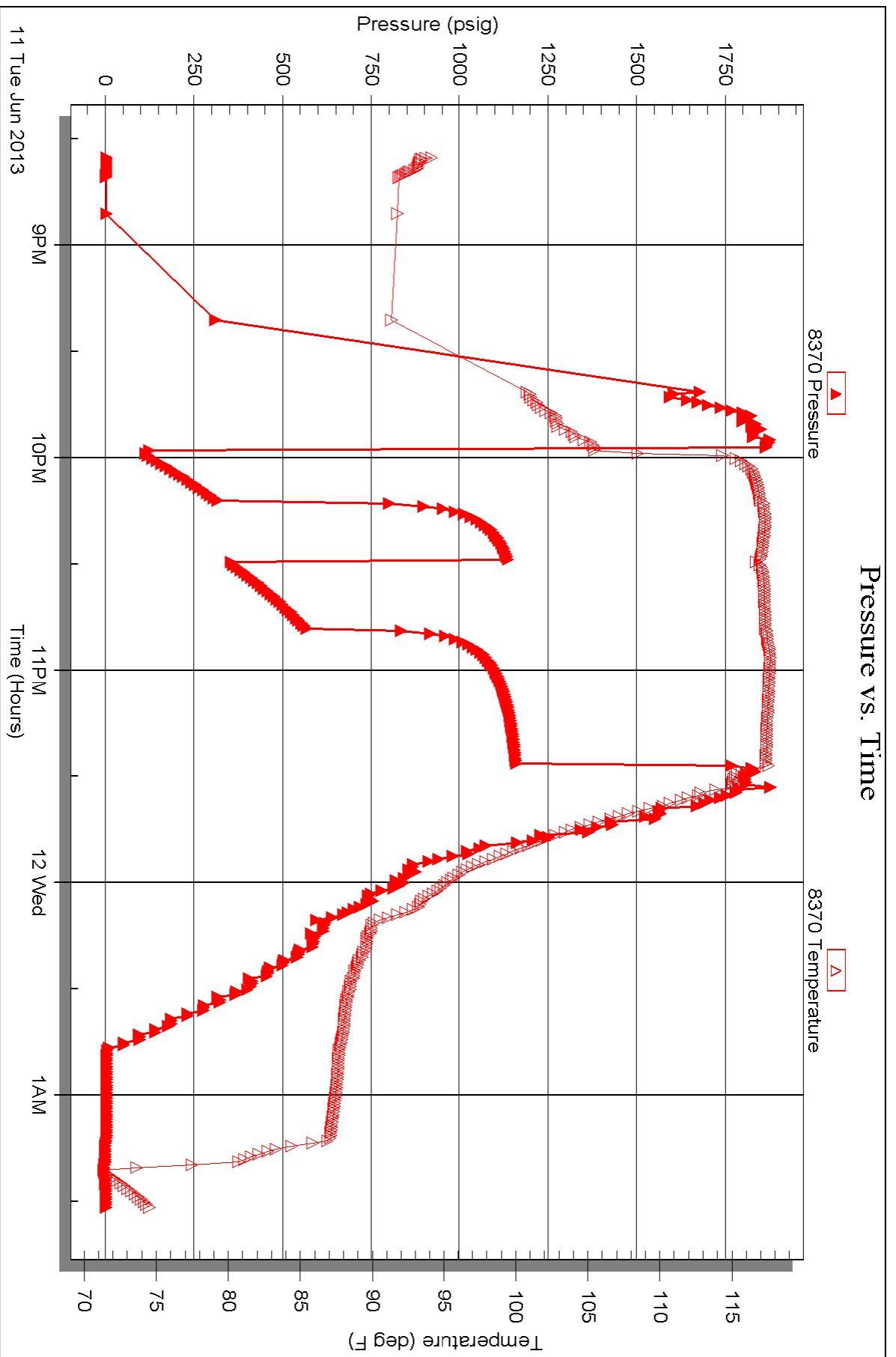


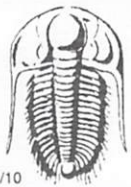
Serial #: 8370

Outside Charter Energy Inc.

CU&MA#2

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52284

Well Name & No. CJEM A#2 Test No. 1 Date 6-10-13
 Company CHARTER ENERGY INC. Elevation 2044 KB 2037 GL
 Address PO. Box 252, GREAT BEND KS. 67530
 Co. Rep / Geo. WYATT URBAN Rig ROYAL DRUG #2
 Location: Sec. 26 Twp. 20S Rge. 16W Co. PAWNEE State Ks.

Interval Tested 3683 ~ 3775' Zone Tested ARBUCKLE
 Anchor Length 92' Drill Pipe Run 3669 Mud Wt. 9.0
 Top Packer Depth 3678' Drill Collars Run 0 Vis 80
 Bottom Packer Depth 3683' Wt. Pipe Run 0 WL 9.2
 Total Depth 3775' Chlorides 7000 ppm System LCM 0

Blow Description IF: Strong blow. B.O.B. in 20 secs. ISI. GTS in 4 mins while bleeding off. 2" blow back.
FF: Strong blow. B.O.B. in 20 secs. FSI: Venting gas throughout

Rec	Feet of	%gas	%oil	%water	%mud
100	GOEM	47	48	45	
315	GM EWCO	40	41	15	4
315	GM EWCO	38	29	25	8
225	GM EWCO	32	39	21	8

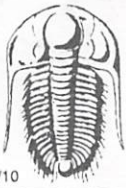
Rec Total 1005 BHT 1140 Gravity N/A API RW .17 @ 78 °F Chlorides 39,000 ppm

(A) Initial Hydrostatic 1867 Test 1150 T-On Location 1914
 (B) First Initial Flow 132 Jars _____ T-Started 2009
 (C) First Final Flow 200 Safety Joint _____ T-Open 2131
 (D) Initial Shut-In 1142 Circ Sub _____ T-Pulled 23 21
 (E) Second Initial Flow 189 Hourly Standby _____ T-Out 0207
 (F) Second Final Flow 391 Mileage 130 201.50 Comments _____
 (G) Final Shut-In 1134 Sampler _____
 (H) Final Hydrostatic 1807 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 1351.50
 Total 1351.50
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52285

Well Name & No. CJEM A#2 Test No. 2 Date 6-11-13
 Company CHARTER ENERGY INC. Elevation 2044 KB 2037 GL
 Address P.O. Box 252, GREAT BEND, Ks. 67530
 Co. Rep / Geo. WYATT URBAN Rig ROYAL DRLO. #2
 Location: Sec. 26 Twp. 20S Rge. 16W Co. PAWNEE State Ks.

Interval Tested 3778-3790' Zone Tested ARBUCKLE
 Anchor Length 12' Drill Pipe Run 3765' Mud Wt. 8.9
 Top Packer Depth 3773' Drill Collars Run 0 Vis 64
 Bottom Packer Depth 3778' Wt. Pipe Run 0 WL 9.2cc
 Total Depth 3790' Chlorides 8,000 ppm System LCM 0

Blow Description IF: Strong blow. B.O.B. in 35 sec. FSI: Weak blow. 1-3 1/2"

FF: Strong blow. B.O.B. in 40 sec. FSI: Weak to fair blow. 1-2 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>580</u>	<u>GIP</u>	<u>9</u>	<u>12</u>	<u>54</u>	<u>25</u>
<u>140</u>	<u>GOMMw</u>	<u>4</u>	<u>3</u>	<u>93</u>	
<u>250</u>	<u>GO CW</u>				
<u>2120</u>	<u>SW/w o specs</u>				

Rec Total 2510 BHT 117° Gravity N/A API RW .18 @ 95 °F Chlorides 40,500 ppm

(A) Initial Hydrostatic 1907 Test 1150 T-On Location 0814
 (B) First Initial Flow 222 Jars _____ T-Started 0829
 (C) First Final Flow 764 Safety Joint _____ T-Open 0945
 (D) Initial Shut-In 1176 Circ Sub 50 T-Pulled 1128
 (E) Second Initial Flow 774 Hourly Standby _____ T-Out 1420
 (F) Second Final Flow 1130 Mileage 130 201.50 Comments _____
 (G) Final Shut-In 1177 Sampler _____
 (H) Final Hydrostatic 1888 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1401.50
 Accessibility _____ MP/DST Disc't _____

Initial Open 20
 Initial Shut-In 20
 Final Flow 30
 Final Shut-In 30
 Sub Total 1401.50

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52286

Well Name & No. CJ & M A#2 Test No. 3 Date 6-11-13
 Company CHARTER ENERGY INC. Elevation 2044 KB 2037 GL
 Address P.O. Box 252, GREAT BEND KS. 67530
 Co. Rep / Geo. WYATT URBAN Rig ROYAL DRUG #2
 Location: Sec. 26 Twp. 20^S Rge. 16 W Co. PAWNEE State KS.

Interval Tested 3794 - 3806' Zone Tested ARBUCKLE
 Anchor Length 12' Drill Pipe Run 3795' Mud Wt. 9.2
 Top Packer Depth 3789' Drill Collars Run 0 Vis 64
 Bottom Packer Depth 3794' Wt. Pipe Run 0 WL 9.2 cc
 Total Depth 3806' Chlorides 8,000 ppm System LCM 0

Blow Description FF: Strong blow. B.O.B. in 65 sec. - FSI: Weak below. 1-3 1/4"
FF: Strong blow. B.O.B. in 65-70 sec. - FSI: Weak below. 1-4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>GIP</u>				
<u>240</u>	<u>GCMW/w/0 specs.</u>	<u>6</u>	<u>84</u>	<u>10</u>	
<u>1010</u>	<u>GCW</u>	<u>3</u>	<u>97</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1250 BHT 117° Gravity N/A API RW -14 @ 85 ° F Chlorides 43,000 ppm

(A) Initial Hydrostatic 1866 Test 1150 T-On Location 2019
 (B) First Initial Flow 106 Jars _____ T-Started 2038
 (C) First Final Flow 314 Safety Joint _____ T-Open 2158
 (D) Initial Shut-In 1135 Circ Sub _____ T-Pulled 2323
 (E) Second Initial Flow 345 Hourly Standby _____ T-Out 0135
 (F) Second Final Flow 567 Mileage 130 403 Comments _____
 (G) Final Shut-In 1157 Sampler _____ loaded tools 6/12 10:15
 (H) Final Hydrostatic 1843 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 15 Extra Packer _____
 Initial Shut-In 15 Extra Recorder _____ Sub Total 0
 Final Flow 20 Day Standby _____ Total 1553
 Final Shut-In 30 Accessibility _____ MP/DST Disc't _____
 Sub Total 1553

Approved By Wyatt Urban Our Representative Cory Poterans

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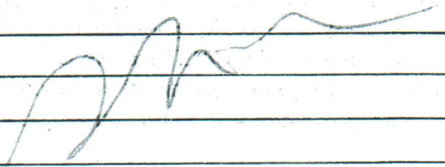
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7904

Date	6-6-13	Sec.	26	Twp.	20	Range	16	County	Pawnee	State	Ks	On Location		Finish	1:45 pm	
Lease	CJ+M "A"							Well No.	2	Location Pawnee Rock Ks - W on TRd to 90rd						
Contractor	Royal 2							Owner	1 1/4 N, W 15th							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	1072'		Charge To		Charter Energy								
Csg.	8 5/8"		Depth	1072'		Street										
Tbg. Size			Depth			City		State								
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	45'		Shoe Joint	45'		Cement Amount Ordered		400 sy Common 3% CC 2% Gel								
Meas Line			Displace	65 1/2 BLS												
EQUIPMENT												Common				
Pumptrk	15	No.	Cement	Nick		Helper		Poz. Mix								
Bulktrk	13	No.	Driver	Chad		Driver		Gel.								
Bulktrk	P.U.	No.	Driver	Rick		Driver		Calcium								
JOB SERVICES & REMARKS												Hulls				
Remarks	Cement did Circulate.							Salt								
Rat Hole								Flowseal								
Mouse Hole								Kol-Seal								
Centralizers								Mud CLR 48								
Baskets								CFL-117 or CD110 CAF 38								
D/V or Port Collar								Sand								
							Handling									
							Mileage									
FLOAT EQUIPMENT																
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Float Shoe									
							Latch Down									
							1 - Baffle plate									
							1 - Rubber plug									
							Pumptrk Charge									
							Mileage									
							Tax									
							Discount									
							Total Charge									
X Signature 																



Services, Inc.

CHARGE TO: *Charter Energy*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **24025**

CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Hoggs, KS</i>	A-2	CJM	Rawnee	KS		6/10/13	Same
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<i>Royal Drilling</i>		<i>RT</i>	<i>Loc.</i>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		<i>D-1</i>	<i>Development</i>				
	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					#110	60	mi				6.00	360.00
578					Pump Service	1	ea				1500.00	1500.00
407					Trazer Fleet Shoe	1	ea		5 1/2 in		375.00	375.00
406					Latch Down Plugst Baffle	1	ea				275.00	275.00
402					Centralizers	8	ea				70.00	560.00
281					Mud Fluid	500	gal				1.25	625.00
221					KCL	2	gal				25.00	50.00
290					O-Air	2	gal				42.00	84.00
					<i>See Continuation</i>							

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *[Signature]*

TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3829.00
TOTAL	11,912.51

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL: *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-12-13 PAGE NO. 1

CUSTOMER Chatter Energy WELL NO. A-2 LEASE CJM JOB TYPE Long String TICKET NO. 24025

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On loc. Rig laying Down D.P. TD = 3825' TC = 3901' SJ = 16.52'
	10:30							Start in hole with 5 1/2" csg. Insert Float Shoe Latch down Baffle Cen. #1, #3, #5, #7, #9, #11, #13, #15 Drop Ball Circulate
	2350							Plug R.H.
	2400							Pump 500gal Mud Flush
	0025		12					20" KCL Flush
	0025	5	20					Mix 15% EA-2 Cent.
			42					Finish mixing
	0045	6						wash out pump & line
	0100		94			1	1500	Displ. latch down Plug Plug Down 1500psi holding Release Float held
	0145							wash & Rack up truck JOB Complete

Thank you

Roger, David E. Rob