

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1164540

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

| Submit in Duplicate | | | | | |
|---|--------------------------------|---|---|-------------------|-----|
| Operator Name: | | | License Number: | | |
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | · · · · · | | |
| Emergency Pit Burn Pit | Proposed Existing | | SecTwpR East West | | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from East / West Line of Section | | |
| | | (bbls) | | Cour | nty |
| Is the pit located in a Sensitive Ground Water Area? Yes No | | | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? | | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits):Length (feet) | | et) | Width (feet) | N/A: Steel Pits | |
| Depth from ground level to deep | | epest point: | (feet) | No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | | dures for periodic maintena cluding any special monito | | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallowest fresh water feet. Source of information: | | | |
| feet Depth of water wellfeet | | measured | well owner | electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | ver and Haul-Off Pits ON | LY: | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | | |
| Submitted Electronically | | | | | |

KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Date Received: _ Permit Date: Lease Inspection: Yes No Permit Number:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202