

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1164548

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		· ·
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity: (bbls)		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)			County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits
Depth from ground level to deepest point: (feet) No Pit			
material, thickness and installation procedure.		inner integrity, i	cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:	
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: \Box Yes \Box No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:

 \Box Yes \Box No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: \Box Yes \Box No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.



October 21, 2013

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE: Application for Surface Pit Dye Trust 30 #1H Sec. 30-25S-10W Reno County, KS

Unit Petroleum Company is seeking permission to transfer material from the Dye Trust 30 #1H, Sec. 30-25S-10W, Reno County, KS to an existing pit located in Sec. 18-25S-10W, Reno County, KS on the Unit Petroleum Company operated Loudenback 18 #1H location. The surface at the Loudenback 18 #1H is owned by Unit Petroleum Company.

Thank you.

Signed,

M

Date: 10/21/13

Brent Keys District Engineer Unit Petroleum Company 7130 S. Lewis Ave., Suite 1000 Tulsa, OK 74136-5492

TERM WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

Oklahoma corporation, and any future successor in interest to the majority ownership of grant, bargain, sell, assign, transfer and convey unto Unit Petroleum Company, an Unit Petroleum Company, with an address situated at 7130 S. Lewis Street, Suite 1000, Tulsa, OK 74136-5465, hereinafter referred to as "Grantee", effective May 15th, 2013 and for the term hereinafter specified, all right, title and interest to the surface only in and valuable consideration, in hand paid, the receipt of which is hereby acknowledged, do hereby 3310 Nutmeg Lane, "Grantor", for good and to following described property situated in Reno County, State of Kansas, to-wit: at situated address Hutchinson, KS 67502, hereinafter referred to as an with Loudenback, Chad That

thence East parallel with the North boundary of said NE/4 a distance of 900 feet; thence North parallel with the East boundary of said NE/4 a distance of 375 feet to the point of Northeast corner of said section 18, thence west along the North boundary of said NE/4 a distance of 250 feet to the point of beginning; thence continuing west a distance of 900 A tract of land in the NE/4 of Section 18, Township 25S, Range 10W, beginning at the feet; thence South parallel with the East boundary of said NE/4 a distance of 375 feet; beginning, said tract containing 7.7477 acres.

Together with all the improvements thereon and the appurtenances thereunto belonging, and warrant the title to the same.

At the termination of this grant all rights transferred herein shall revert back to Grantor provided Grantee shall have the right of ingress and egress accordance with any terms of this agreement. Grantee shall, within a reasonable period of time and at Grantee's sole cost and expense, remove all of Grantee's property located Grantor and Grantee hereby agree that the term of this conveyance shall be for so long as Grantee conducts Operations (as hereinafter defined) on the above described "Operations" as used herein shall mean operations for the production of oil, gas, minerals or other hydrocarbon substances or the production of the same provided serve to subject lands in order to remove equipment and restore the premises that no lapse of less than two (2) years in the production or operations shall accordance with any terms of this agreement. terminate Grantee's interest. on the surface of the ground. within the property.

This Term Warranty Deed shall be binding upon and inure to the benefit of Grantor and Grantee and their respective representatives, successors and assigns.

privileges and appurtenances belonging thereto unto the Grantee and the Grantee's, successors and assigns under the terms stipulated hereinabove, so that neither the Grantor nor any person in Grantor's name or behalf shall or will claim or demand any right, title TO HAVE AND TO HOLD the above described property with all of the rights, and interest in the surface rights conveyed by this instrument.

day of September, 2013, but made Signed and delivered this 30 effective May 15th, 2013.

Grantor: BY:

Chad Loudenback

BY: ZL C Frank Young/Vice President, Unit Petroleum Company

Grantee:

STATE OF KANSAS COUNTY OF RENO

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BE IT REMEMBERED, THAT on this $3 \oplus$ day of $\sqrt{2} \oplus 1 \oplus 2 \oplus 2 \oplus 3$, before me, a Notary Public in and for said County and State, personally appeared that four level the known to be the identical persons described in and who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

-14 R 4 My Commission Expires:

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Notary F

My Commission No.

ss SS STATE OF OKLAHOMA

COUNTY OF TULSA

Before me, the undersigned, a Notary Public in and for said County and State, on this $\overline{(\mathcal{F}\mathcal{A})}$ day of $\underline{\mathcal{DC}\mathcal{D}}\mathcal{C}\mathcal{PC}\mathcal{C}$ 2013, personally appeared Frank Young. Vice President, Unit Petroleum Company, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

1.20.2017 My Commission Expires:

My Commission No.

Notary Public

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 24, 2013

Brent Keys Unit Petroleum Company 7130 S LEWIS AVE STE 1000 TULSA, OK 74136-5492

Re: Drilling Pit Application Dye Trust 30 #1H Sec.18-25S-10W Reno County, Kansas

Dear Brent Keys:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 72 hours after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.