For KCC Use:

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District	#	

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KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed ined illed

Form C-1

Must be approved by KCC	Form must be Signed All blanks must be Filled five (5) days prior to commencing well sas Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:SecTwpS. R E □ WFeet from □N / □S Line of Section
OPERATOR: License#	fact from E / W/ Line of Costion
Address 1:	
Address 2: City: Yip:	(Note: Locate well on the Section Plat on reverse side) County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:

Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	s 🗌 No
Bottom Hole Location:	

Lease Name:	Well #:
Field Name:	
Is this a Prorated / Spaced Field?	Yes No
Target Formation(s):	
Nearest Lease or unit boundary line (in footage):	
Ground Surface Elevation:	feet MSL
Water well within one-quarter mile:	Yes No
Public water supply well within one mile:	Yes No
Depth to bottom of fresh water:	
Depth to bottom of usable water:	
Surface Pipe by Alternate:	
Length of Surface Pipe Planned to be set:	
Length of Conductor Pipe (if any):	
Projected Total Depth:	
Formation at Total Depth:	
Water Source for Drilling Operations:	
Well Farm Pond Other:	
DWR Permit #:	
(Note: Apply for Permit with DWR)
Will Cores be taken?	Yes No
If Yes, proposed zone:	

1164556

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	_ feet per ALT. I II
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

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Well will not be drilled or Permit Expired Date: _____ Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - ____

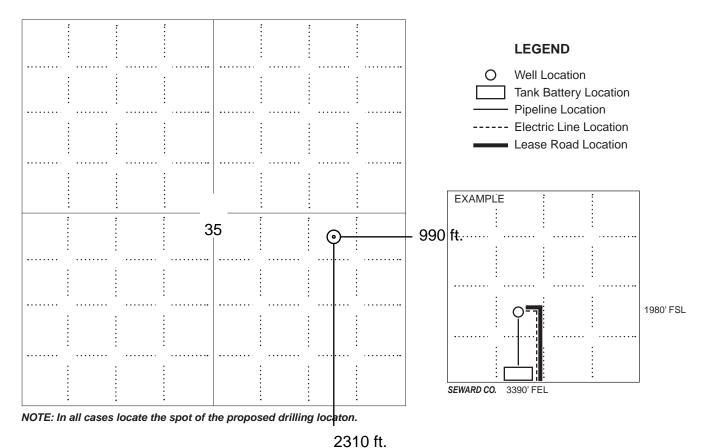
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1164556

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:			1	
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		1 · · ·	
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East W	est
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of S	ection
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Set	ection
		(bbls)	C	ounty
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inform	owest fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWF	R
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover:	
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Abandonment p	procedure:	
flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically		· · · · ·		
	КСС	OFFICE USE OI		RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes	No

OIL & GAS CONSI CERTIFICATION OF C	ATION COMMISSION 1164556 ERVATION DIVISION 1164556 Form Must Be Typed Form Must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Injection of	f Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Wednesday, October 23, 2013

Shawmar Oil & Gas Company Inc. 1116 E Main St, Box 9 Marion, KS 66861

Re: Request for exemption on surface casing

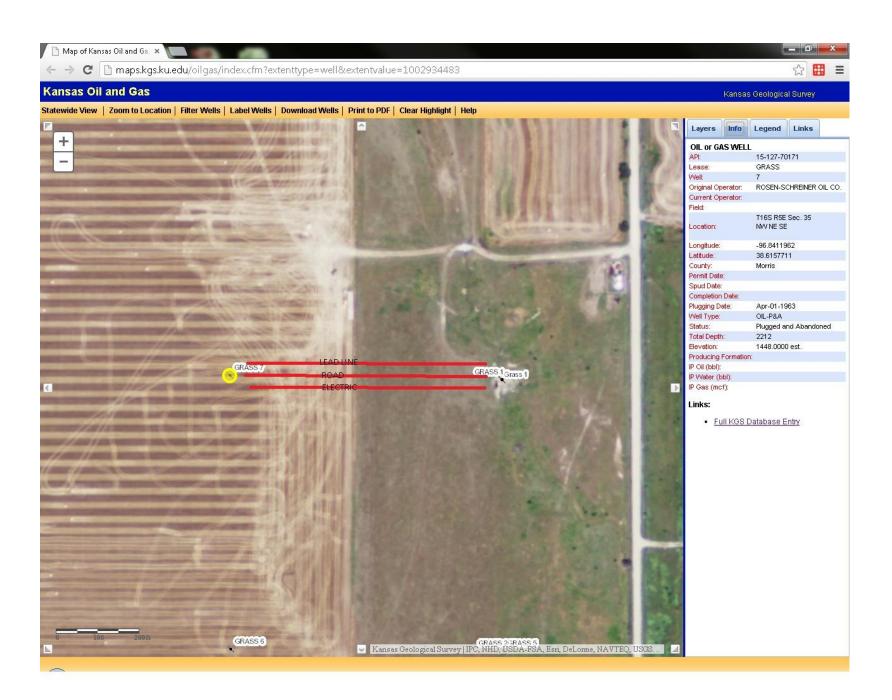
To Whom It May Concern:

Shawmar Oil & Gas Co., Inc. are requesting an exemption to the 200'surface casing depth as per District II rules. The Grass #7 well (API 15-127-70171) was originally completed on June 24, 1955 and was plugged April 1, 1963. We are attempting to do a washover/extension of this well to see if production can be reestablished. Surface casing is set on this well to 145' from surface with 8 5/8" casing. We plan to utilize the existing surface pipe in place.

Sincerely,

Craig Settle

Craig Settle President - Shawmar Oil & Gas Co., Inc. 1116 E Main St, Box 9 Marion, KS 66861 (620) 382-2932 (620) 381-1350 cell



STATE CORPORATION COMMISS e All Information Completely				-127-19	1038	
e Required Affidavit I or Deliver Report to: Conservation Division State Corporation Commission		W	ELL PL	UGGING RE	ECORD	
211 No. Broadway Wichita, Kansas		Morr	is _	. 35	16	۲ D
NORTH	Location as "l	NE/CNWXSWX"	or footage fr	nty. Sec. <u>35</u> Tv om lines <u>NW</u>	VP. <u>10</u> Rge NE SE	<u>)</u> (E) <u>E</u>
	Lease Owner_	<u> Hosen-S</u>	chreine	r		
	Lease Name_			······		Well No. 7
╶──┟╾╼└┤──└┝╾╼	- Character of V	Wichita	, <u>Nansa</u>	<u>s</u>		
	Date well con	npleted	as Oil, Gas (or Dry Hole)		
	Application for	r plugging filed_		·		19
	Application for Plugging com	r plugging appro	ved			19_
	Plugging comp		30-63			
	Reason for aba	indonment of we	ll or producin	g formationD	epleted	19_
					-	
Locate well correctly on above	Was permissio	n obtained from	the Conserv	ast production ation Division or	ita ograda h. f.	19_
Section Plat	menceui	100			its agents before	plugging was
e of Conservation Agent who su	pervised plugging of th	is well <u>Cec</u> j	<u>l Jones</u>	<u>.</u>		
ucing formationv depth and thickness of all wate	er, oil and gas formation	Depth to top	Botton	а Т	otal Depth of W	ell 2212
IL, CAS OR WATER RECOF		<i>u</i> o.				
FORMATION		T	<u></u>	······	CA	SING RECOR
	CONTENT	FROM	T0	SIZE	PUT IN	PULLED OUT
				<u>8-5/8"</u> 5-1/2*	<u>145</u> 2197	<u>None</u> 1903
· · · · · · · · · · · · · · · · · · ·				<u> </u>		1903.
		+				
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Describe in detail the manner i troducing it into the hole. If ce feet for each plug a	ment of other plugs we	lugged, indications in the state the	ag where the e character of	mud fluid was plac same and depth p	ed and the meth laced, from	_
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 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 29, 2013

Craig Settle Shawmar Oil & Gas Co., Inc. PO Box 9 Marion, KS 66861-1230

RE: Carslon #Grass 7 OWWO, NW-NE-SE Sec.35-T16S-R5E, Morris County, Kansas

Dear Mr. Settle:

The Kansas Corporation Commission has received your request, dated October 25, 2013, for an exception to the Table 1 minimum surface pipe requirement of setting surface pipe through the Barneston formation plus 20 feet. From your request, the KCC understands that you are requesting to utilize the existing estimated 145 feet of 8 5/8" surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Upper Chase Group and is located at or near surface.
- 2. The deepest water well of record within one mile of the proposed location is 63 feet.
- 3. The Base of the Barneston formation at this location is at a depth of approximately 190 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- 1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- In the event the well is dry and no additional production pipe has been cemented inplace, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely Yours,

Ryan Hoffman Director

cc: Steve Bond, Production Dept. SB Jeff Klock - Dist #2 Viria e-mail