

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1164596

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
LITE CANANCE. OID WEIL ITHOTTHATION AS TOHOWS.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
	Will Cores be taken?
CCC DKT #:	Will Cores be taken?  If Yes, proposed zone:
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes If Yes, proposed zone:
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

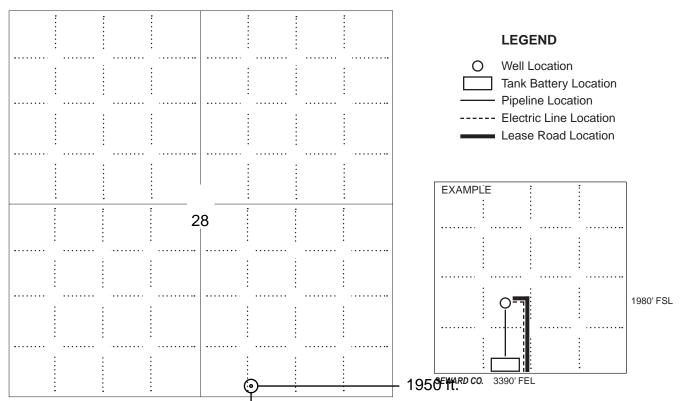
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

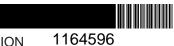


NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 150 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Yes No				
	Length (fee		Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li	om ground level to dee ner		dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
	-			
Submitted Electronically				
	KCC	OFFICE USE O	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1164596

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

# BK 0 4 3 4 PG 4 6 7

Kans Okle Colo.	OIL AND	GAS LEAS		© 1983 David Carter Company
THIS AGREEMENT, Entered Into this	18th day of	Jre	inga spille epoky alda baj popsalny finlabitegad general dengal de	antioneniamentum 20 12
Spielbusch, Trustee	Kathleen Stice, his wi of the Spielbusch Fam	te:	a single man; a	nd Michael H.
608 N. 2nd., Stockt	on, Ks. 67669		C. 2000	
1. That lessor, for and in possideration of the	oration 155 N. Market • • • • • • • • • • • • • • • • • • •	more.	The No.	no la la la manta montata monta del ser a construir del ser a cons
unto the lessee the hereinafter described la- to all or any part of the lands covered there	performed by the lessee, has this di nd, with any reversionary rights therei aby as hereinafter provided, for the pu	lly granted, leased, and let and l In, and with the right to unitize urgose of carrying on peological	by these presents does here this lease or any part thereo reconstructed and other evidor	by grant, lease, and let exclusively if with other oil and gas leases as
vances and sill other gases, found thereon, taying pipe lines, building tanks, storing oil, tand atone or conjointly with neighboring lan	ng tor, producing any saving an of the the exclusive right of injecting water, building power stations, electrical line ds, to produce, save, take care of, ar	e all, gas, gas condensate, gas , brins, and other fluids and sub es and other structures thereon nd manulacture all of such subs	Cialifiate, casinghasd gasolin stances into the subsurface December, or convenient for	as and their respective constituent strate, and for constructing roads,
into the subsurface strate, said tract of land be Kansas			nges   Dogst Spake come     med Se     Spake   Sacces page (	THE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLU
Township 6 South-Range 20	) West			
Section 28: SE/4	<del></del>	•		11
	Receive State of Kansas) _ Qu	ed for record at	o'clock <u>A</u> , and recorded in	_ M. on <u>//</u> day Book 43 <b>4</b> of
	Rooks County) Record	at Page 467	no le 1	1.
	Registe	er of Deeds	promise of	may -
containing	SC193. F	nore ar less.	•	
2. This lease shell remain in force for a term casinghead gasoline or any of the products co	r of	years (called	"primary term") and as long ti	nerealter as oil, gas, casinghead gas,
<ol> <li>The lessee shall deliver to lessor as ro duced and saved from the lessed premises and gravity prevailing on the day such oil is rur</li> </ol>	yalty, free of cost, on the lease, or in, or at the leases's option may pay t	nto the pipe line to which lesses to the lessor for such one-eighti	may connect its wells the in royalty the market price at	equal one-eighth part of all oil pro- the wallhead for oil of like grade
4. The leases shall pay to the leasor, as gas, gas used for the manufacture of gasoli not sold by the leases, leases may pay or more waits, an amount equal to one dollar that gas is being produced in paying quanti- gas.	tender annually at or before the end one	or gases, including their constitut of each yearly period during while the constitution to the constitutio	int parts, produced from the sich such gas is not sold, as professel it will be considered	land herein leased, if such gas is a shut-in royalty, whether one or
5. This lease is a paid-up lease and may be 6. In the event said lessor owns a tess is be paid to said lessor only in the proportio to lessor, or his heirs, or his or their grantes,	nterest in the above described land then which his interest bears to the wh	an the entire and undivided for	Alamaka astata thankin than the	e royalties herein provided for shall y interest in said land should revert
7. The lesses shall have the right to use, required by lessor, the lesses shall bury its led nearer than 200 feet to the house on their or this base to remove all machinery like.	pipe lines below plow depth and sha tern now on said premises without w	III pay for damage caused by its ritten consent of the lesson Las	operations to growing crops say shall have the right at a	on said land. No well shall be drill- my time during, or after the expire
8. If the estate of either party hereto is visees, executors, administrators, successor obligations or diminish the rights of leases, has been furnished with either the original probate thereof, or certified copy of the pro- original recorded instruments of conveyance advance payments of rentels made hereum or heir of leasor.	assigned (and the privilege of assignic s, and assigns, but no change or div , and no change of ownership in the recorded instrument of conveyance occadings showing appointment of an ac duly cartifled copies thereof ne	ng in whole or in part is express ision in ownership of the land, or land or in the royalibes or any s r a duly certified copy thereof, o a administrator for the estate of cessary in showing a complete	by silowed), the covenants her royalties, however accompound due under this lesse she cardified copy of the will any decessed owner, which chain of title back to lessor	ereof shall extend to the heirs, de- lished, shall operate to enlarge the all be binding on the leases until it of any deceased owner and of the wer is appropriate, together with all of the full interest claimed, and all
<ol> <li>If the lessed premises are now or she all royalties accruing hereunder shall be div lessed screage. There shall be no obligation vided by sale, devisee, descent or otherwise</li> </ol>	fided emong and paid to such separat n on the part of the lessee to offset	ie owners in the proportion that wells on separate tracts into wi	the screage owned by each	separate owner bears to the entire
<ol> <li>Lessor hereby warrants and agrees to texes, mortgages, or other liens existing, le of any holder or holders thereof and may rein</li> </ol>	ivied, or assessed on or against the a nburse Itaelf by applying to the discharg	sbove describëd lands and, in ev je of any such mortgage, tax or oti	ent it exercises such options her lien, any royally accruing h	it shall be subrogeted to the rights ereunder,
11. If after the expiration of the primary reworking operations within one hundred-to then engaged in drilling or reworking oper- any other well thereafter commenced, with remain in effect so long thereafter as there is	wenty (120) days thereafter, or if at stations thereon, then in either event, to no cessation of more than one hum	the expiration of the primary ter this lease shall remain in force a drad-twenty (120) consecutive da	m, oil or gas is not being p to long as operations are pro	roduced on sald land, but lessee is secuted either on the same well or
12. Lessee may at any time surrender or county, in case said lesse is surrendered of add lesse as to the portion canceled a remain in full force and effect for all purpose	and canceled as to only a portion of t hall cause and determine, but as to t a,	the acreage covered thereby, the the portion of the acreage not re	in all payments and liabilities eleased the terms and provisi	thereafter accruing under the terms ions of this lease shall continue and
13. All provisions hereof, express or impleagencies edministering the same, and this of the express or implied provisions hereof ing the last six months of the primary terelease shell continue until six months after seen and the primary teres.	lease shell not be in any way termin if if such fallure accords with any such in hereof from drilling a well hereund	nated wholly or partially nor shall In Jawa, orders, rules or regulatio	i the leasee be liable in den on for interpretations thereof	nages for failure to comply with any ). If leases should be prevented dur-
14, Lessee, at its option, is hereby give land covered by poother lesse, or lesses to promote this conservation of auton from	when, in leasee's judgment, it is neo	essary or advisable to do so in olino to be in a unit or units no	order to properly develop an Lexceeding 60 acres each i	d operate said lease premises so as n the event of an oil wall, or into a
unit or units not exceeding 840 sores sed quarter sections. Lessee shell execute in a entire acresse so pooled into a unit or us this lesse. If production is found on any a by this lesse or not. Any well drilled on a duction from the unit so pooled only such eral acresse so pooled in the particular unit	h in the event of a gas and/or conde writing and file for record in the coun writing half be treated for all purposes, part of the pooled acreage it shall be any such unit shall be and constitute in portion of the royalty stipulated her	neate or distillate well, plus a to to in which the land is altusted , except the payments of royalti , treated as if production is had , a well heraunder. In lieu of the	lerence of ten percent (10%) an instrument identifying an es on production from the p from this lease whether any proyalities elsewhere herein	to conform to Governmental Survey of describing the pooled acreage. The cooled unit, as if it were included in well is located on the land covered specified leaser shall receive on pro-
15. This lease and all its terms, conditions,	and stipulations shall extend to and be	binding on all successors of said		at the end of the primary
term, this lease is not of Lessee on or before the en	d of the primary term	shall pay or tender	to Lessor, the s	sum of \$10.00 multiplied
by the number of net miner and subject to the other p	al acres owned by Less	or in the land abov	e described and t	nen subject to this lease
of one (1) years from the lessor(s) collectively res	ne end of the pictmany to serve an additional 1/3	e <b>rm hereof.</b> In add 2nd of 7/8ths oven:	ition to the roya	lty contained herein, the
letter agreement this date	between Lesson(s) and		lbusch Family Thus	st T
IN WITNESS WHEREOF, we sign the day a	nd year first above written.	MA		mac
Jared A. Sti	<del>}</del>	Mich	nael H. Spielbysch	i. Trustee
				•

on and also acknowledged.	least one persicknoni	witnessed by at egular Kanasa s	i mark to be y mark, use y	t in Kansas, said nowledgment by	ynature by mark For ack	B: When sig	TON
Register of Deeds.  By  When recorded, return to  Con Little, & wyarr  1280	ato'clockM., and duly recorded 'in Bookof this office.	County of	Сопп	Date 19 Rge No. of Acres, Term	70	FROM	No
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		.n <b>o</b> 331	TW SVOGE 1881	he day and year			
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rice, a sinele men	•	said county and —berasqua yliano		Notary Public, v	_	tore me, the	ed of
UAL (Kans., Okla., and Colo.					Syloo	40	COUNTY
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Notery Public.

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Ses. ACKNOWLEDGMENT FOR INDIVIDUAL (Kens., Okle., and Colo.)

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as therein set forth.

IN WITHESS WHEREOF, I have hereunto set my hand and official searthe day and year tast above written.

Before me, the undersigned, a Motery Public, within and for said county and state, on this Stice.

Denise M. Murchle State of Kanees
State of Kanees

State of Kanees

State of Kanees

Arre Stice, his wife

Rooks

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COUNTY OF

Spot Information

Latitude 39 495938 Longitude -99.553652

Sec-28 Twp-6 S Rng-20 W Section

Quarter Calls SW SE SW SE

County KCC District 4 SGA No Hutch Salt Elevation 2241 ft

#### Water Well Information

## WWC5 Records: Five Closest Wells & All Public Water Supplies Within a Mile

WWC5 Dist \* Dist \*\* Dist \*\*\* Depth Water Lvl 4641 ft 4635ft Domestic, Livestock CONSTRUCTED 75 ft 44 ft McCue, Duane **PDF** 5203 ft 5203ft Feedlot/Livestock/Windmill CONSTRUCTED 67 ft 35 ft Dane Hansen Trust PDF

\* This distance is calculated using geographic tools and a PLSS data layer.

\*\* This distance is calculated using the pythagorean theorem and assuming that the section is exactly 5280 feet square. Also, if the water well is within a mile of the well spot, but is in a neighboring section, then this distance is not calculated.

\*\*\* This distance is calculated using UTM coordinates.

KGS Map Viewer - Oil and Gas Wells and Fields

Section 28-6S-20W (Opens in separate window)

Available Fields Quarter Calls

TODD EAST NW



Stice Hill 1.28

Section 33: NE/4

# **OIL AND GAS LEASE**

THIS AGREEMENT, Entered into this 12th day of June 12 June 12th day of June 12 June 12th June 12
between Jolene K. Hill and F. David Hill a/k/a Firmer David Hill, her hisband; and Larry Samons and
Vernelle K. Sammons, his wife
1401 Trumen St., Great Bend. Ks. 67530
Anerican Frencies Corporation 155 N. Market #/10 Wichita, Ks. 6/20/2  Ind
1. That issaer, for and in consideration of the sum of
1. That leaser, for and in consideration of the sum of
unto the lessee the hereinsiter described land, with any reversionary rights therein, and with the right to unitize this lesse or any part thereof with other oil and nee leases as
to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including roce
drilling and the drilling, mining, and operating for, producing end saving all of the oil, gas, gas condensate, gas distillate, casingheed gasoline and their respective constituent vepors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strate, and for constructing roads,
laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structural thereon necessary or convenient for the economical operation of said
land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances
into the subsurface strate, said tract of land being altuated in the County of
State of management ACCSES
Township 6 South-Rance 20 West

- 3. The lesses shall deliver to lessor as royalty, free of cost, on the lesse, or into the pipe line to which lesses may connect its waits the equal one-eighth part of all oil produced and saved from the lessed premises, or at the lesses's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
- 4. The lesses shall pay to the tessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lesses from the sale of gas, gas condensate, gas distillate, desinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein tessed. If such gas is not sold by the lesses, lesses may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in toyalty, whether one or more wells, an amount equal to one dollar par net mineral acre, and while sald shut in royalty is so paid or tendered, it will be considered under all provisions of this lesses that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
- 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple eatate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lesse shall cover such reversion.
- 7. The lesses shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the tasses shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer then 200 feet to the house or barn now on said premises without written consent of the lessor. Lesses shall have the right at any time during, or after the expiration of this lesse to remove all machinery lixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either perty hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lesses, and no change of ownership in the land or in the royalties or any sum due under this lesses shall be binding on the lesses until it has been furnished with either the original recorded instrument of conveyance or a duty certified copy of the will of any decessed owner and of the property of the proper
- 8. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonatheless be developed and operated as one lease, and all royalties according hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire tessed acreage. There shall be no obligation on the part of the lease to offset wells on separate tracts into which the land govered by this lease may now or hereafter be divided by sale, devices, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lesses, at its option, may pay and dispharge in whole or in part any taxes, mortgages, or other flene existing, levied, or assessed on or against the above described lends and, in event it exercises such options it shall be subrogeted to the rights of any holder or holders thereof and may reimburse itself by applying to the dispharge of any such mortgage, (ax or other flen, any royalty accruing hereunder,
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if leases commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but leases is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.
- 12. Lesses may at any time surrender or cancel this lesse in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lesse is surrendered and canceled as to only a portion of the acreege covered thereby, then all payments and liabilities thereafter according under the terms of said lesses as to the portion canceled shall cases and determine, but as to the portion of the acreege not released the terms and provisions of this lesse shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shell be subject to all foderal and state lewit and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shell not be in any way terminated wholly or partially nor shall the lease be liable in demages for fallure to comply with any of the express or implied provisions hereof if such failure accords with any such lews, orders, rules or regulations (or interpretations thereof). If lesses should be prevented during the test six months of the primary term hereof from drifting a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
- 14. Leases, at its option, is hereby given the right and power to pool or combine into one or more units the lend covered by this lease, or any portion thereof, with other lease, or teases when, in leases's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said lend, such pooling to be in a unit or units not exceeding 80 serse each in the event of an all welf, or into a unit or units not exceeding 80 serse, each in the event of a gas and/or condensate or destillate welf, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections, Leases shall execute in writing and file for record in the county in which the lend is altusted an instrument identifying and describing the pooled arease. The entire acreege so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether the production is found on any part of the pooled acreage it shall be and constitute a well hard from this lease whether the production is found on any part of the production of the royalties elsewhere whether the production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein any page the payments acreage so pooled in the particular unit involved.
- 15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lesses.

  If at the end of the primary term, this lease is not otherwise continued in force under provisions hereof, this lease shall expire, unless lesses on or before the end of the primary term shall pay or tender to lessor, the sum of 500.00 multiplied by the number of net mineral acres owned by lessor in the land above described and then subject to this lesse; and subject to the other provisions of this lesse, the primary term shall be extended for an additional term of one years from the end of the primary term hereof.

Lessee shall restore the surface of the ground as nearly as practicable to original contour and condition when alterations result from their drilling operations, and pay for damage resulting from their operations.

Johne K. Hill E. David Hill Vernelle K. Sammons Larry Sammons

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	onally known to be the identical person—who executed the with  executed the same as  Area and voluntary ac WHEREOF, I have hereunto set my hand and official a	
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	ore me, the underzigned, a Notary Public, within and for said cour	
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east one persons as a bus nosted end tased the vd b	When signature by mark in Kansas, said mark to be witnesse. For acknowledgment by mark, use regular	<b>HOLE</b>
This instrument was filed for record on the  day of 19  at o'clock M, and duly recorded in Book Page of the records of this office.  Register of Deeds.  By When recorded, return to	FROM  FROM  To  To  Section Twp Rge  County County  STATE OF County	
	•	
Notary Public.	sexigxs nois	almmoo v
Notary Public.	under my hand seal the day and year last above written.	
	under my hand seal the day and year last above written.	(HVII)
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