



KANSAS CORPORATION COMMISSION 1164798
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1164798

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 061174

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTH LAKE, TEXAS 76092

SERVICE POINT:

Bayley 14

DATE: <i>10/10/13</i>	SEC: <i>35</i>	TWP: <i>11</i>	RANGE: <i>31</i>	ON LOCATION	JOB START	JOB FINISH
LEASE: <i>Heil coalmt</i>	WELL #: <i>1-35</i>	LOCATION: <i>Carapous 4 1/2 S 1 E 1/4 N 12 W</i>		CALLED OUT	COUNTY: <i>Greene</i>	STATE: <i>KS</i>
OLD OR NEW (Circle one)						

CONTRACTOR *WV B* OWNER *Sum*

TYPE OF JOB *Drill* CEMENT AMOUNT ORDERED *210 @ 170cc/ft*

HOLE SIZE *16 1/4"* T.D. *341*

CASING SIZE *8 5/8"* DEPTH *341*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2"* DEPTH

TOOL DEPTH

PRES. MAX DEPTH

MEAS. LINE MINIMUM

CEMENT LEFT IN CSG. *15'* SHOE JOINT

PERFS.

DISPLACEMENT

EQUIPMENT	SERVICE	@	R	L	T
PUMP TRUCK					
# <i>93-281</i> CEMENTER <i>Alan Ryan</i>					
BULK TRUCK					
# <i>396</i> DRIVER <i>Brandon S. Kiron</i>					
BULK TRUCK					
# DRIVER					
REMARKS: <i>Run log, Circulate, mix cement, displace cement</i>					
<i>Structure</i>					
<i>Cement 210 @ 170cc/ft</i>					
<i>Truck 1 @ 15 miles</i>					
<i>Manifold 1 @ 4 1/2 @ 115 cc</i>					
<i>Charge to: Red Oak Energy</i>					
STREET _____ CITY _____ STATE _____ ZIP _____					

EQUIPMENT	SERVICE	@	R	L	T
DEPTH OF JOB					
PUMP TRUCK CHARGE					<i>156.25</i>
EXTRA FOOTAGE					
MILEAGE	<i>15 miles</i>				<i>20</i>
MANIFOLD					
	<i>12000 @ 15 miles</i>				<i>4 1/2 @ 66 cc</i>
TOTAL <i>1693</i>					

CHARGE TO: *Red Oak Energy*

STREET _____ CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____

MILEAGE _____

MANIFOLD _____

TOTAL _____

SALES TAX (if Any) _____

TOTAL CHARGES *7,025.64*

DISCOUNT *1,615.89* IF PAID IN 30 DAYS

Net: *5,409.74*

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Sid Detscher*

SIGNATURE *Sid Detscher*

ALLIED OIL & GAS SERVICES, LLC 061174

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTH LAKE, TEXAS 76092

SERVICE POINT:

Bayala 14

DATE: <u>10/10/13</u>	SEC: <u>35</u>	TWP: <u>11</u>	RANGE: <u>31</u>	ON LOCATION	JOB START	JOB FINISH
LEASE: <u>W-1600 unit</u>	WELL #: <u>1-35</u>	LOCATION: <u>Carapana 4 1/2 S 1 E 1/4 N 12 W</u>		COUNTY: <u>Garza</u>	COUNTY:	STATE: <u>TX</u>
OLD OR NEW (Circle one)						

CONTRACTOR: W & G OWNER: Sum
 TYPE OF JOB: Fracture CEMENT AMOUNT ORDERED: 210 cwt
 HOLE SIZE: 16 1/2" T.D.: 341
 CASING SIZE: 8 5/8" DEPTH: 341
 TUBING SIZE: DEPTH:
 DRILL PIPE 4 1/2" DEPTH:
 TOOL DEPTH:
 PRES. MAX DEPTH:
 MEAS. LINE MINIMUM:
 CEMENT LEFT IN CSO: 15' SHOE JOINT:
 PERFS.

EQUIPMENT		SERVICE	
PUMP TRUCK	CEMENTER	COMMON ALO	@ 12.25
# 93-281	HELPER	POZMIX	@
BULK TRUCK		GEL	@ 23.20
# 396	DRIVER	CHLORIDE	@ 64.00
BULK TRUCK		ASC	@
#	DRIVER		@
		HANDLING	@ 7.40
		MILEAGE	@ 2.00
		TOTAL	533.1

REMARKS: Run Log, Circulate, Press Cement, Displace Cement
Structure.

CHARGE TO: Red Oak Energy
 STREET: _____ STATE: _____ ZIP: _____
 CITY: _____ PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Sid Dertseba
 SIGNATURE:

SALES TAX (if Any)	_____
TOTAL CHARGES	<u>7,035.64</u>
DISCOUNT	<u>1,615.89</u>
TOTAL	
NET: <u>5,409.74</u>	

IF PAID IN 30 DAYS

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1133

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell ks - Novic us

DATE <i>10-19-13</i>	SEC. <i>35</i>	TWP. <i>11</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START COUNTY <i>Boone</i>	JOB FINISH STATE <i>KS</i>
LEASE <i>Geo Unit</i>	WELL #. <i>1-35</i>	LOCATION <i>Corpus</i>	<i>SS 1E 12N</i>				
OLD OR <input checked="" type="radio"/> NEW (CIRCLE ONE)	<i>W. No</i>						

CONTRACTOR *W.W. Drilling* OWNER _____

TYPE OF JOB *Galaxy Plug*

HOLE SIZE *7 7/8* T.D. *4610*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS _____

DISPLACEMENT _____ EQUIPMENT _____

PUMP TRUCK CEMENTER *Heath*

81 HELPER *Coody*

BULK TRUCK DRIVER *Eric*

84

BULK TRUCK DRIVER _____

CEMENT AMOUNT ORDERED *205 60/40 496gel*

114 # FLO

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:
1st Plug @ 2460 = 255x
2nd Plug @ 1640 = 1005x
3rd Plug @ 390' = 405x
Concrete at hole and put 578 cement plug
then hole - top off with 105x and plug @ PH
with 305x

CHARGE TO: *Red oak*

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE *107.2* _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8576 100008 plug _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE *Steve Dabaker*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1133

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
Russell ks - Home US

DATE <u>10-19-13</u>	SEC. <u>35</u>	TWP. <u>11</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START 10:00 am	JOB FINISH 10:50 am	
LEASE <u>200 Unit</u>	WELL #. <u>1-35</u>	LOCATION <u>Carpus</u>	<u>SS 1 E 1/2 N</u>			COUNTY <u>Govt</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (CIRCLE ONE)			<u>W. 140</u>					

CONTRACTOR W.W. Drilling OWNER

TYPE OF JOB Galaxy Plug

HOLE SIZE 7 7/8 T.D. 4610

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS _____

DISPLACEMENT _____ EQUIPMENT _____

CEMENT AMOUNT ORDERED 205 60/40 496gel
114 # F10

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____
TOTAL	_____

REMARKS:
1st Plug @ 2460 = 255x
2nd Plug @ 1640 = 1005x
3rd Plug @ 390' = 405x
Concrete at hole and put 5' of concrete plug
then hole - top off with 105x and Plug @ PH
with 305x

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 107.2 @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Red oak

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

85/8 100008 plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

Schippers Oil Field Services, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Steve Dabaker

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS