

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1164949

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:	
month day year	,	
ODEDATOR III	(Q/Q/Q/Q) feet from N / S Line of Section	
OPERATOR: License#	feet from E / W Line of Section	
Name: Address 1:	Is SECTION: Regular Irregular?	
Address 2:		
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person:	County: Well #:	
Phone:	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s):	
	Nearest Lease or unit boundary line (in footage):	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL	
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No	
Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic ; # of Holes Other	Depth to bottom of usable water:	
Other:	Surface Pipe by Alternate: I II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
_	Length of Conductor Pipe (if any):	
Operator:Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
Original Completion Bate Original Total Boptii	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
٨٥	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu		
It is agreed that the following minimum requirements will be met:	agging of this won win comply with the size of the seq.	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	a deilling via	
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set 	0 0,	
through all unconsolidated materials plus a minimum of 20 feet into th		
	trict office on plug length and placement is necessary <i>prior to plugging</i> ;	
 If the well is dry hole, an agreement between the operator and the dis 		
4. If the well is dry hole, an agreement between the operator and the dis5. The appropriate district office will be notified before well is either plugg	ged or production casing is cemented in;	
5. The appropriate district office will be notified before well is either plugged.6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	d from below any usable water to surface within 120 DAYS of spud date.	
 The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Well Number:	the Kansas Surface Owner Notice Act (House Bill 2032). LEGEND O Well Location Tank Battery Location Pipeline Location
Field:	Twp S. R
Number of Acres attributable to well: QTR/QTR/QTR of acreage:	ction: Regular or Irregular ction is Irregular, locate well from nearest corner boundary. on corner used: NE NW SE SW Init boundary line. Show the predicted locations of the Kansas Surface Owner Notice Act (House Bill 2032). Itali if desired. LEGEND O Well Location Tank Battery Location Pipeline Location
QTR/QTR/QTR of acreage:	ction is Irregular, locate well from nearest corner boundary. on corner used: NE NW SE SW Init boundary line. Show the predicted locations of the Kansas Surface Owner Notice Act (House Bill 2032). It if desired. LEGEND O Well Location Tank Battery Location ————————————————————————————————————
PLAT Show location of the well. Show footage to the nearest lease or a lease roads, tank batteries, pipelines and electrical lines, as required by You may attach a separate part of the separate par	on corner used: NE NW SE SW nit boundary line. Show the predicted locations of the Kansas Surface Owner Notice Act (House Bill 2032). lat if desired. LEGEND O Well Location Tank Battery Location ————————————————————————————————————
Show location of the well. Show footage to the nearest lease or the lease roads, tank batteries, pipelines and electrical lines, as required by You may attach a separate publication of the well. Show footage to the nearest lease or the lease roads, tank batteries, pipelines and electrical lines, as required by You may attach a separate publication.	the Kansas Surface Owner Notice Act (House Bill 2032). LEGEND O Well Location Tank Battery Location Pipeline Location
21	O Well Location Tank Battery Location Pipeline Location Electric Line Location
21	O Well Location Tank Battery Location Pipeline Location Electric Line Location
21	O Well Location Tank Battery Location Pipeline Location Electric Line Location
21	Tank Battery Location Pipeline Location Electric Line Location
21	Pipeline Location Electric Line Location
21	Electric Line Location
21	
21	
21	Lease Road Location
	EXAMPLE
·	
	1980' FSL
	<u> </u>

In plotting the proposed location of the well, you must show:

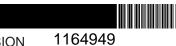
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

300 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
			NAC data (for a)
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:			ver and Haul-Off Pits ONLY:
Producing Formation:	oducing Formation: Type of material utilized in drilling/workover:		l utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to		Drill nite must h	a closed within 365 days of sould date
	flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		
Submitted Electronically			
KCC OFFICE USE ONLY			
Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1164949

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

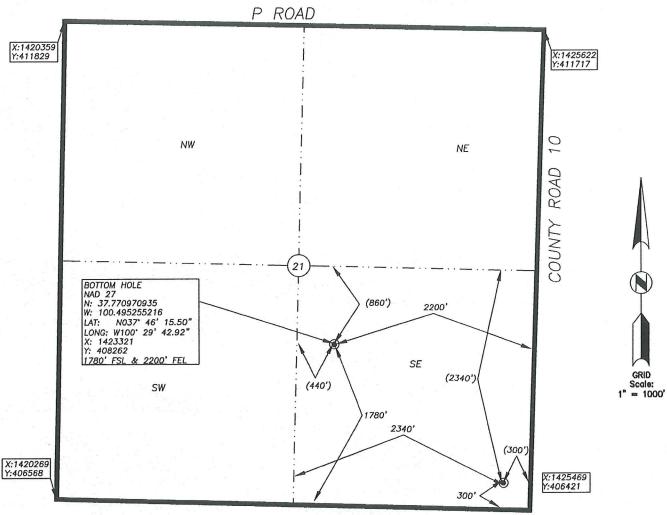
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

901 N. 8th Street, Suite 100 Konsas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

300' Section 21 Township 26S Range 29W 6th P.M. FSL & 300' FEL <u>Grav</u> County, Kansas <u></u> P ROAD



TTOM HOLE INFORMATION
TED, NOT SURVEYED, SECTION

E BASED ON OBSERVED POSSESSION EVIL

perator: SandRidge Exploration u...

ease Name: Toews 2629

opography & Vegetation: Agricultural dry land farm u...

Reference Stakes or Alte...

Good Drill Site? Yes Stakes Set:

Best Accessibility to Location: From East and North paved and gravel roags.

Distance & Direction from Hwy Jct or Town: From the City of Ingalls. Go Southwest.

for ±1.5 mi., then Left (South) continuing on Co. Road 11 for ±2 mi., Then Right (West) on Co.

P for ±1.0 mi., Then left (South) on Co. Road 10 for 0.9 mi. to Site on the Right (West).

DATUM: NAD 27

37.766870340

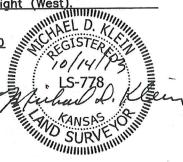
A88721589

Date of Drawing: 2013—14—10 Date Staked: 2013—10—10

CERTIFICATE:

***Chael D. Klein a Kansas License Land surveyor described well location was around as shown herein.

***Town of the Control DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. SECTION CORNER COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE.



Toews 2629 4-21H

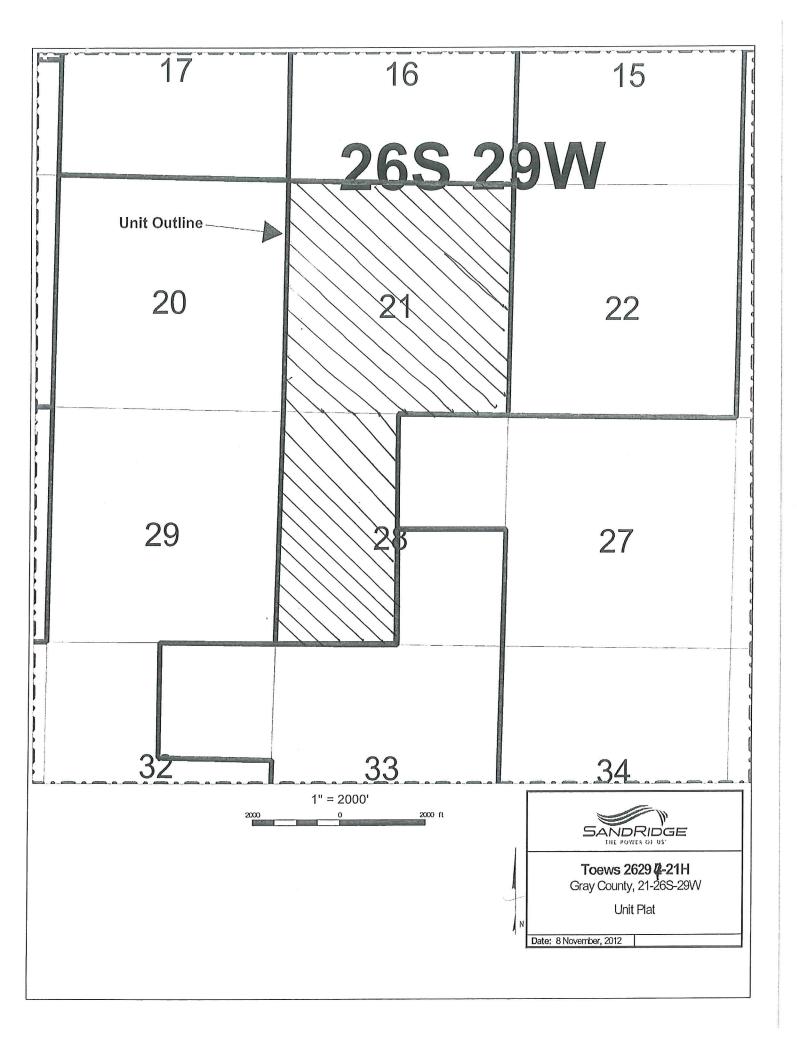
Lease Information Sheet

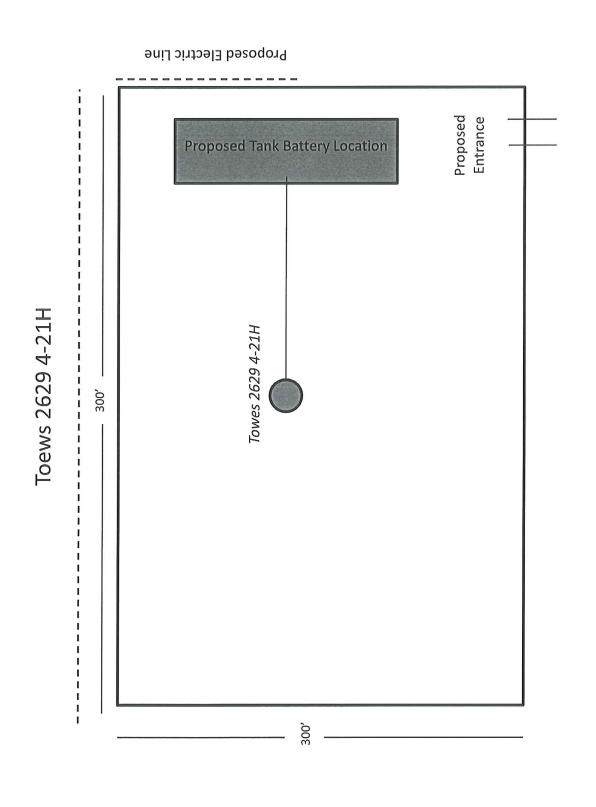
Unit Description:

All of Section 21 and W/2 of Section 28-26S-29W Gray County, Kansas

Surface Owner:

Rodney L. and Glenda Toews, as Trustees of the Rodney and Glenda Toews Trust, under agreement Dated January 12, 2005 10906 Z Road Montezuma, KS 67867





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 27, 2013

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Toews 2629 4-21H SE/4 Sec.21-26S-29W Gray County, Kansas

Dear Wanda Ledbetter:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.