

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

SGA?

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
W 110 W 15	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
<u> </u>	-
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  Yes No
	If Yes, proposed zone:
AFI	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
A. Matificials assume state district affice conferred and different con-	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the distriction.</li> </ol>	by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

-	If well will not be drilled or permit has expired (See: authorized expiration date)
	please check the box below and return to the address below.
	_

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

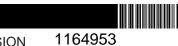
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the nea	arest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attac	h a separate plat if desired. 200 ft.
	200 II.
	:
	LEGEND
	. ·
	O Well Location
	Tank Battery Location
	po 2004.101
	Electric Line Location
	Lease Road Location
	EXAMPLE :
30	
	1980' FSL
	:
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:    Emergency Pit   Burn Pit	Pit is:		SecTwp R	
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	кссс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



1164953

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

2225 W. OKLAHOMA AVE. GRAWN BY: MTK LINN OPERATING INC. R. STEVENSON 4 ATU-44 LINN ULYSSES KANSAS 67880 APPROVED BY: JOK 200' FNL Energy 185' FEL PHL:(620)356-6940 SCALE: 1" = 200" 2330 B LAKEVIEV DRIVE AMARILIO, TEXAS 79109 PH:(808)418-5253 NE/4 OF NE/4 OF NE/4 OF NE/4 FAX: (620)356-6950 DATE 4/16/13 SECTION 30, T-27-S, R-38-W LATITUDE: 37°40'40.12394" N LONGITUDE: 101°30'32.95025" W T-27-S, R-38-W**GROUND ELEVATION: 3126.8'** GRANT COUNTY, KANSAS SW/4 SEC 20 SE/4 **SEC 19** 80.04 COUNTY ROAD 5 (ASPHALT) FOUND SURVEY MARKER NE CORNER SECTION 30 200.01 PAD ACCESS FALLOW WHEAT 185.01 GRADED 60.01 LINN OPERATING INC. R. STEVENSON 4 ATU-44 DATUM NAD 27 37°40'40.12394" LAT. 40.0' 101°30'32.95025" LON. NW/4 SEC 29 PROPOSED PIPELINE GRANT COUNTY, KANSAS NE/4 SEC 30 NOTES: 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES. 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO MY EXCAVATION OR CONSTRUCTION.

3) NAD 27 LAT-LONG

JOHN DAVID KELLER, L.S. NO. 1518

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

	BER 15	neratir	ng. In	c		F WELL: COUNTY Grant
LEASE	R. Steven	ison U-44			200 N fe 185 E fe	et from south/north line of section et from east / west line of section
FIELD 1	lugoton-P	anoma			section 3	$10  \text{TWP}  \frac{27}{\text{(s)}}  \text{RG}  \frac{38\text{W}}{\text{E/W}}$
QTR/QTR	OF ACRES A	REAGE	NE _ F	VE - NE	IS SECTION IF SECTION NEAREST CO	N X REGULAR OF IRREGULAR N IS IRREGULAR, LOCATE WELL FROM ORNER BOUNDARY. (check line below) orner used: X NE NW SE SW reage for prorated or spaced wells). ine; and show footage to the nearest
(Snow t	source su	pply wel	11).			
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	•	•	•	•		
		•	•		•	
		•	•		•	SEWARD CO.
•	The undersi	gned her	eby cert	ifies as R	Regulatory	Compliance Advisor (title) for
·	Linn Ope					(Co.), a duly authorized agent, that all
			1 - 4	e and correct	to the hea	t of my knowledge and belief, that all
and h	ereby make	applica	tion fo	r an allowab.	re to be sai	signed to the well upon the filing of
this	form and the	he State	test,	whichever is	later.	
				Sign	nature	Thus Frencets
Subsc	Subscribed and sworn to before me on this 24th day of October , 19 2013					
				LINDY	POTOR	Notary Public
Му Со	ommission e	xpires _		Notary Public	POTOR State of Texas	FORM CG-8 (12/94)

