



KANSAS CORPORATION COMMISSION 1165297
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1165297

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey-Kreitler 21-A

Start 7-22-2013

Finish 7-23-2013

4	soil	4	
8	clay/rock	12	
7	lime	19	
24	shale	43	
7	lime	50	
7	shale	57	
41	lime	98	
7	shale	105	set 20' 7"
26	lime	131	ran 601.8' 2 7/8
4	shale	135	cemented to surface 54 sxs
13	lime	148	
186	shale	334	
12	lime	346	
57	shale	403	
32	lime	435	
20	shale	455	
10	lime	465	
15	shale	480	
8	lime	488	
11	shale	499	
9	lime	508	
17	shale	525	
9	sandy shale	534	odor
18	Bkn sand	552	show
9	Bkn sand	561	good show
4	sandy shale	565	show
9	oil sand	574	good show
2	Dk sand	576	good show
32	shale	608	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 THE MERCHANT AT ALL TIMES

Page: 1 Invoice: 10200008

Special Instructions : Time: 12:05:08
 Ship Date: 07/02/13
 Invoice Date: 07/02/13
 Due Date: 08/08/13

Sale rep fr: MIKE
 Acct rep code:

Sold To: ROGER KENT
 22082 NE NEBOHO RD
 GARNETT, KS 66032

Ship To: ROGER KENT
 (785) 448-8885 NOT FOR HOUSE USE
 (785) 448-8885

Customer #: 0000357 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION	FTN	T/D
-13.00							15.0000	-186.00		
510.00	P	PL	CPMP	MONARCH PALLET	Credited from Invoice 10189463	15.0000 PL	9.4000	4839.90		
	P	BAG	CPFG	PORTLAND CEMENT-94#		9.4800 BAG				

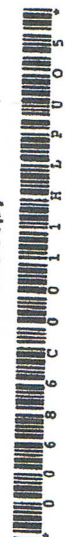
FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4644.90
 Non-taxable: 0.00
 Tax #: X

Sales total: \$4644.90
 Sales tax: 362.31
TOTAL: \$5007.21

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 THE MERCHANT AT ALL TIMES

Page: 1 Invoice: 10200108

Special Instructions : Time: 11:46:30
 Ship Date: 07/08/13
 Invoice Date: 07/08/13
 Due Date: 08/08/13

Sale rep fr: MIKE
 Acct rep code:

Sold To: ROGER KENT
 22082 NE NEBOHO RD
 GARNETT, KS 66032

Ship To: ROGER KENT
 (785) 448-8885 NOT FOR HOUSE USE
 (785) 448-8885

Customer #: 0000357 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION	FTN	T/D
860.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG		6.4600 BAG	6.4500	5523.00		
14.00	P	PL	CPMP	MONARCH PALLET		15.0000 PL	16.0000	210.00		

FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3822.00
 Non-taxable: 0.00
 Tax #: X

Sales total: \$3822.00
 Sales tax: 298.12
TOTAL: \$4120.12

1 - Merchant Copy

