



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date

Date Reached TD

Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: _____</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey-Kreitler 33-A

Start 7-23-2013

Finish 7-24-2013

2	soil	2	
5	clay/rock	7	
5	lime	12	
18	shale	30	
10	lime	40	
6	shale	46	
42	lime	88	
7	shale	95	set 20' 7"
26	lime	121	ran 600.9' 2 7/8
5	shale	126	cemented to surface 54 sxs
16	lime	142	
181	shale	323	
8	lime	331	
53	shale	384	
31	lime	415	
27	shale	442	
10	lime	452	
16	shale	468	
8	lime	476	
12	shale	488	
8	lime	496	
18	shale	514	
12	sandy shale	526	odor
19	Bkn sand	545	show
5	Bkn sand	550	good show
11	oil sand	561	good show
1	Dk sand	562	show
45	shale	607	T.D.

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
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THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Invoice: **10200008**

Page: 1
Special Instructions :
Time: 12:05:08
Ship Date: 07/02/13
Invoice Date: 07/02/13
Due Date: 08/08/13
Sales rep #: MIKE
Acct rep code:
Sold To: ROGER KENT
22082 NE NEOSH0 RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-6985 NOT FOR HOUSE USE
(785) 448-6985
Customer #: 0000357
Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION	RTN
-13.00	P	PL	CPFP	MONARCH PALLET	Credited from invoice 10169463	15.0000 PL	15.0000	-185.00	101
510.00	P	BAG	CPFG	PORTLAND CEMENT-84#		9.4900 BAC	9.4900	4839.80	

SHIP L U/M	DATE SHIPPED	DRIVER	SALES TAX	TOTAL
13.00 P PL			\$4844.90	\$5007.21

Filled by: _____ Checked by: _____ Date shipped: _____ Driver: _____

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Shipable: 4844.80
Non-taxable: 0.00
Tax #: 382.31

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410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

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Invoice: **10200108**

Page: 1
Special Instructions :
Time: 11:46:30
Ship Date: 07/08/13
Invoice Date: 07/08/13
Due Date: 09/08/13
Sales rep #: MIKE
Acct rep code:
Sold To: ROGER KENT
22082 NE NEOSH0 RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-6985 NOT FOR HOUSE USE
(785) 448-6985
Customer #: 0000357
Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION	RTN
580.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG		6.4500 BAC	6.4500	3812.00	101
14.00	P	PL	CPNP	MONARCH PALLET		15.0000 PL	15.0000	210.00	

SHIP L U/M	DATE SHIPPED	DRIVER	SALES TAX	TOTAL
580.00 P BAG			\$3822.00	\$4120.12

Filled by: _____ Checked by: _____ Date shipped: _____ Driver: _____

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Shipable: 3822.00
Non-taxable: 0.00
Tax #: 298.12

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